

Dated: October 5, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-26075 Filed 10-13-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 6474-002, 7982-003]

#### Peer Electric, LLC; KC Pittsfield LLC; Notice of Transfer of Exemptions

By letter filed September 21, 2015, Peer Electric, LLC (Peer) informed the Commission that the exemption from licensing for the Eastman Brook Project, FERC No. 6474, originally issued September 7, 1982,<sup>1</sup> has been transferred to KC Pittsfield LLC. Also, the Celley Mill Project, FERC No. 7982, originally issued September 24, 1984,<sup>2</sup> has been transferred to KC Pittsfield LLC. The projects are located on Eastman Brook in Grafton County, New Hampshire. The transfer of exemptions do not require Commission approval.

2. KC Pittsfield LLC is now the exemptee of the Eastman Brook Project, FERC No. 6474 and the Celley Mill Project, FERC No. 7982. All correspondence should be forwarded to: Kelly W. Sackheim, KC Pittsfield LLC, c/o Landry Associates Certified Public Accountants, PA, 6 Chenell Drive 280, Concord, New Hampshire 03301.

Dated: October 6, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-26073 Filed 10-13-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER16-29-000]

#### Greenidge Generation LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Greenidge Generation LLC's application for market-based rate authority, with an accompanying rate tariff, noting that

<sup>1</sup> 20 FERC ¶ 62,426, Notice of Exemption From Licensing (1982).

<sup>2</sup> 28 FERC ¶ 62,429, Order Granting Exemption From Licensing of a Small Hydroelectric Project of 5 Megawatts or Less (1984).

such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability, is October 27, 2015.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 7, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015-26116 Filed 10-13-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC16-5-000.  
*Applicants:* Little Elk Wind Project, LLC.

*Description:* Application for Authorization under Section 203 of the Federal Power Act, Request for Expedited Consideration and Confidential Treatment of Little Elk Wind Project, LLC.

*Filed Date:* 10/7/15.

*Accession Number:* 20151007-5067.

*Comments Due:* 5 p.m. ET 10/28/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2179-030; ER10-2181-030; ER10-2182-030.

*Applicants:* Calvert Cliffs Nuclear Power Plant, LLC, Nine Mile Point Nuclear Station, LLC, R.E. Ginna Nuclear Power Plant, LLC.

*Description:* Notice of Non-material Change in Status of the CENG Nuclear Entities.

*Filed Date:* 10/7/15.

*Accession Number:* 20151007-5162.

*Comments Due:* 5 p.m. ET 10/28/15.

*Docket Numbers:* ER10-2331-037; ER14-630-014; ER10-2319-029; ER10-2317-029; ER13-1351-011; ER10-2330-036.

*Applicants:* J.P. Morgan Ventures Energy Corporation, AlphaGen Power LLC, BE Alabama LLC, BE CA LLC, Florida Power Development LLC, Utility Contract Funding, L.L.C.

*Description:* Notice of Non-Material Change in Status of the J.P. Morgan Sellers.

*Filed Date:* 10/7/15.

*Accession Number:* 20151007-5138.

*Comments Due:* 5 p.m. ET 10/28/15.

*Docket Numbers:* ER10-2331-038; ER14-630-015; ER10-2319-030; ER10-2317-030; ER13-1351-012; ER10-2330-037.

*Applicants:* J.P. Morgan Ventures Energy Corporation, AlphaGen Power LLC, BE Alabama LLC, BE CA LLC, Florida Power Development LLC, Utility Contract Funding, L.L.C.

*Description:* Notice of Non-Material Change in Status of the J.P. Morgan Sellers.

*Filed Date:* 10/7/15.

*Accession Number:* 20151007-5141.

*Comments Due:* 5 p.m. ET 10/28/15.

*Docket Numbers:* ER10-2331-039; ER14-630-016; ER10-2319-031; ER10-

2317-031; ER13-1351-013; ER10-2330-038.

*Applicants:* J.P. Morgan Ventures Energy Corporation, AlphaGen Power LLC, BE Alabama LLC, BE CA LLC, Florida Power Development LLC, Utility Contract Funding, L.L.C.

*Description:* Notice of Non-Material Change in Status of the J.P. Morgan Sellers.

*Filed Date:* 10/7/15.

*Accession Number:* 20151007-5148.

*Comments Due:* 5 p.m. ET 10/28/15.

*Docket Numbers:* ER10-2331-041; ER14-630-018; ER10-2319-033; ER10-2317-033; ER13-1351-015; ER10-2330-040.

*Applicants:* J.P. Morgan Ventures Energy Corporation, AlphaGen Power LLC, BE Alabama LLC, BE CA LLC, Florida Power Development LLC, Utility Contract Funding, L.L.C.

*Description:* Notice of Non-Material Change in Status of the J.P. Morgan Sellers.

*Filed Date:* 10/7/15.

*Accession Number:* 20151007-5170.

*Comments Due:* 5 p.m. ET 10/28/15.

*Docket Numbers:* ER15-2211-003.

*Applicants:* MidAmerican Energy Services, LLC.

*Description:* Compliance filing: ER15-2211-000 Compliance Filing to be effective 9/14/2015.

*Filed Date:* 10/7/15.

*Accession Number:* 20151007-5110.

*Comments Due:* 5 p.m. ET 10/28/15.

*Docket Numbers:* ER15-2380-000.

*Applicants:* Willey Battery Utility, LLC.

*Description:* Request of Willey Battery Utility, LLC to Change Effective Date of Market-Based Wholesale Power Sales Tariff.

*Filed Date:* 10/7/15.

*Accession Number:* 20151007-5140.

*Comments Due:* 5 p.m. ET 10/28/15.

*Docket Numbers:* ER15-2483-001.

*Applicants:* LRI Renewable Energy LLC.

*Description:* Tariff Amendment: Emerald City Amendment to LRI—Refile to be effective 10/7/2015.

*Filed Date:* 10/7/15.

*Accession Number:* 20151007-5101.

*Comments Due:* 5 p.m. ET 10/28/15.

*Docket Numbers:* ER16-30-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Section 205(d) Rate Filing: First Revised Interconnection Service Agreement No. 2005, Queue No. Y2-064 to be effective 9/11/2015.

*Filed Date:* 10/6/15.

*Accession Number:* 20151006-5298.

*Comments Due:* 5 p.m. ET 10/27/15.

*Docket Numbers:* ER16-31-000.

*Applicants:* Otter Tail Power Company.

*Description:* Initial rate filing: Operating Services Agreement with Central Power Electric Cooperative, Inc. to be effective 10/15/2015.

*Filed Date:* 10/6/15.

*Accession Number:* 20151006-5319.

*Comments Due:* 5 p.m. ET 10/27/15.

*Docket Numbers:* ER16-32-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Section 205(d) Rate Filing: 2015-10-07—Module A, Section 3 Ancillary Services Revisions to be effective 12/6/2015.

*Filed Date:* 10/7/15.

*Accession Number:* 20151007-5099.

*Comments Due:* 5 p.m. ET 10/28/15.

*Docket Numbers:* ER16-33-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Section 205(d) Rate Filing: 2015-10-07—SA 2849 Consumers Energy Lake Winds Energy Park GIA to be effective 1/1/2016.

*Filed Date:* 10/7/15.

*Accession Number:* 20151007-5106.

*Comments Due:* 5 p.m. ET 10/28/15.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES15-67-000.

*Applicants:* Louisville Gas & Electric Company.

*Description:* Revised Exhibits C, D, and E to September 4, 2015 Application under Section 204 of the Federal Power Act of Louisville Gas and Electric Company.

*Filed Date:* 10/6/15.

*Accession Number:* 20151006-5237.

*Comments Due:* 5 p.m. ET 10/27/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 7, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-26112 Filed 10-13-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14695-000; Project No. 14705-000]

#### **Lock+™ Hydro Friends Fund X, LLC; Energy Resources USA Inc.; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications**

On July 20, 2015, and August 26, 2015, Lock+™ Hydro Friends Fund X, LLC and Energy Resources USA Inc. respectively, filed preliminary permit applications pursuant to section 4(f) of the Federal Power Act proposing to study the feasibility of a hydropower project, to be located at the existing Mississippi River Lock and Dam No. 24 on the Mississippi River, near the city of Clarksville in Pike County, Missouri and Calhoun County, Illinois. Mississippi River Lock and Dam No. 24 is owned by the United States government and operated by the United States Army Corps of Engineers. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owner's express permission.

Lock+™ Hydro Friends Fund X, LLC's proposed project would consist of: (1) three new 450-foot-wide by 25-foot-deep modular hydropower systems, each containing ten new 1-megawatt (MW) turbine-generator units, having a total combined generating capacity of 30 megawatts; (2) a new 200-foot-long by 450-foot-wide tailrace; (3) a new 3-mile-long, 69-kilovolt transmission line; (4) a new 25-foot by 50-foot switchyard; and (5) appurtenant facilities. The project would have an estimated annual generation of 170,000 megawatt-hours.

*Applicant Contact:* Mr. Wayne Krouse, P.O. Box 43796, Birmingham, AL 35243; (877) 556-6566, extension 709.

Energy Resources USA Inc.'s proposed project would consist of: (1) a new 770-foot-long by 300-foot-wide intake area; (2) a new 90-foot by 220-foot reinforced concrete powerhouse; (3)