Electric Reliability Corporation (within the SERC region).

*Estimate of Annual Burden*¹: The r Commission estimates the annual public

reporting burden for the information collection as:

| | Number of re- spondents (1) | Annual number of responses per re- spondent (2) | Total number of responses (1)*(2)=(3) | Average burden and cost per re- sponse ² (4) | Total annual bur- den hours and total annual cost (3)*(4)=(5) | Cost per respond- ent (\$) (5)÷(1) |
|--|-----------------------------------|--|---|--|--|---|
| PCs: Design and Document Auto- matic UFLS Pro- gram | ³ 21 | 1 | 21 | 8 | 168 | \$532 |
| PCs: Provide Doc- umentation and Data to SERC | ³ 21 | 1 | 21 | \$532 16 \$1,064 | 4\$11,172 336 \$22,344 | \$1,064 |
| GOs: Provide Doc- umentation and Data to SERC | ⁵ 104 | 1 | 104 | 16 \$1,064 | 1,664 ⁶ \$110,656 | \$1,064 |
| GOs: Record Re- tention | ⁵ 104 | 1 | 104 | 4 \$150 | 416 ⁷ \$15,600 | \$150 |
| Total | | | | 125 | 2,584 \$159,772 | \$2,810 |

FERC-725K: MANDATORY RELIABILITY STANDARD FOR THE SERC REGION

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 7, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–26082 Filed 10–13–15; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14710-000]

Energy Resources USA Inc.; Notice of Preliminary Permit Application Accepted For Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 2, 2015, the Energy Resources USA Inc. filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed Lock and Dam No.22 Hydroelectric Project No. 14710–000, to be located at the existing Mississippi River Lock and Dam No. 22 on the Mississippi River, near the City of Hannibal, in Ralls County, Missouri and Pike County, Illinois. The Mississippi River Lock and Dam No. 22 is owned by the United States government and operated by the U.S. Army Corps of Engineers.

The proposed project would consist of: (1) A new 770-foot-long by 300-footwide earthen intake area; (2) a new 220foot by 90-foot reinforced concrete

 3 Both figures for PC respondents are not to be totaled. They represent the same set of respondents.

⁵ Both figures for GO respondents are not to be totaled. They represent the same set of respondents.

powerhouse containing four 2-megawatt Kaplan hydropower turbine-generators having a total combined generating capacity of 8.0 megawatts; (3) one new 1000-foot-long by 220-foot-wide tailrace; (4) a new 85-foot-long by 43-foot-high by 3-foot-thick intake retaining wall and a new 40-foot-long by 43-foot-high by 3foot-thick tailrace retaining wall; (5) a new 60-foot-long by 50-foot-wide substation; (6) a new 6.54-mile-long, 115-kilovolt transmission line; and (7) appurtenant facilities. The project would have an estimated annual generation of 66.4 gigawatt-hours.

Applicant Contact: Mr. Ander Gonzalez, 2655 Le Jeune Road, Suite 804, Coral Gables, Florida 33134; telephone +34 932523840.

FERC Contact: Tyrone A. Williams, (202) 502–6331.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices

¹ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

² The \$66.45 hourly cost figure (including benefits) comes from the cost of an engineer as posted on the Bureau of Labor Statistics (BLS) Web

site: http://www.bls.gov/oes/current/naics2_22.htm#11-0000 (wage category 17–2071).

⁴ The \$66.45 hourly cost figure (including benefits) comes from the cost of an engineer as posted on the Bureau of Labor Statistics (BLS) Web site: http://www.bls.gov/oes/current/naics2_22.htm#11-0000 (wage category 17–2071).

⁶ The hourly cost for GOs uses the hourly reporting cost of \$66.45 per hour is based on the cost (including benefits) of an engineer to implement the requirements of the rule.

⁷ The record retention cost of \$37.50 per hour (including benefits) comes from Commission staff research on record retention requirements (wage category 43–4199 for information and record clerks).

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of intent, and competing applications using the Commission's eFiling system at http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The first page of any filing should include docket number P-14710-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at *http:// www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–14710) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 6, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–26074 Filed 10–13–15; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

| Grant Wind, LLC | EG15–102–000 |
|------------------------------|--------------|
| McCoy Solar, LLC | EG15–103–000 |
| Javelina Wind Energy, LLC | EG15–104–000 |
| Prairie Breeze Wind En- | La13-104-000 |
| ergy III LLC | EG15–105–000 |
| GenOn Mid-Atlantic, LLC | EG15-106-000 |
| Cedar Bluff Wind, LLC | EG15–107–000 |

Take notice that during the month of September 2015, the status of the abovecaptioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: October 5, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–26080 Filed 10–13–15; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-SFUND-2006-0361; FRL-9935-37-OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Trade Secrets Claims for Community Rightto-Know and Emergency Planning (Renewal)

AGENCY: Environmental Protection Agency (EPA). **ACTION:** Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), "Trade Secrets Claims for Community Right-to-Know and Emergency Planning (EPCRA Section 322) (Renewal)" (EPA ICR No. 1428.10, OMB Control No. 2050-0078) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.). This is a proposed extension of the ICR, which is currently approved through December 31, 2015. Public comments were previously requested via the Federal Register (80 FR 35355) on June 19, 2015 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before November 13, 2015.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA– HQ–SFUND–2006–0361, to (1) EPA online using *www.regulations.gov* (our preferred method), by email to *superfund.docket@epa.gov*, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460, and (2) OMB via email to *oira_submission@omb.eop.gov*. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT: Sicy

Jacob, Office of Emergency Management, Mail Code 5104A, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: (202) 564–8019; fax number: (202) 564–2620; email address: *jacob.sicy@epa.gov.*

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at *www.regulations.gov* or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA's public docket, visit *http://www.epa.gov/ dockets.*

Abstract: This information collection request pertains to trade secrecy claims submitted under Section 322 of the **Emergency Planning and Community** Right-to-Know Act of 1986 (EPCRA). EPCRA contains provisions requiring facilities to report to State and local authorities, and EPA, the presence of extremely hazardous substances (Section 302), inventory of hazardous chemicals (Sections 311 and 312) and manufacture, process and use of toxic chemicals (Section 313). Section 322 of EPCRA allows a facility to withhold the specific chemical identity from these EPCRA reports if the facility asserts a claim of trade secrecy for that chemical identity. The provisions in Section 322 establish the requirements and procedures that facilities must follow to request trade secrecy treatment of chemical identities, as well as the procedures for submitting public petitions to the Agency for review of the 'sufficiency'' of trade secrecy claims.

Trade secrecy protection is provided for specific chemical identities contained in reports submitted under each of the following: (1) Section 303(d)(2)-Facility notification of changes that have or are about to occur, (2) Section 303(d)(3)—Local Emergency Planning Committee (LEPC) requests for facility information to develop or implement emergency plans, (3) Section 311—Material Safety Data Sheets (MSDSs) submitted by facilities, or lists of those chemicals submitted in place of the MSDSs, (4) Section 312—Emergency and hazardous chemical inventory forms (Tier I and Tier II), and (5) Section 313 Toxic chemical release inventory form.

Form Numbers: EPA Form 9510–1. Respondents/affected entities: Manufacturers or non-manufacturers