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For the Commission, by the Division of Trading and Markets, pursuant to delegated authority.¹¹

Robert W. Errett,
Deputy Secretary.

[FR Doc. 2015-24516 Filed 9-25-15; 8:45 am]

BILLING CODE 8011-01-P

SMALL BUSINESS ADMINISTRATION

Notice of Surrender of License of Small Business Investment Company

Pursuant to the authority granted to the United States Small Business Administration ("SBA") under Section 309 of the Small Business Investment Act of 1958, as amended, and Section 107.1900 of the Small Business Administration Rules and Regulations, SBA by this notice declares null and void the license to function as a small business investment company under the Small Business Investment Company License No. 03/03-0240 issued to Innovation Ventures, L.P.

United States Small Business Administration.

Dated: September 22, 2015.

John R. Williams,

Acting Associate Administrator, Office of Investment and Innovation.

[FR Doc. 2015-24503 Filed 9-25-15; 8:45 am]

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SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at September 10, 2015, Meeting

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: As part of its regular business meeting held on September 10, 2015, in Binghamton, New York, the Commission took the following actions: (1) Approved or tabled the applications of certain water resources projects; (2) approved a request from Panda Power Funds for transfer of ownership of Hummel Station LLC; (3) accepted a settlement in lieu of penalty from

Downs Racing L.P.; and (4) took additional actions, as set forth in the **SUPPLEMENTARY INFORMATION** below.

DATES: September 10, 2015.

ADDRESSES: Susquehanna River Basin Commission, 4423 N. Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT:

Jason E. Oyler, General Counsel, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; email: joyler@srbc.net. Regular mail inquiries may be sent to the above address. See also Commission Web site at www.srbc.net.

SUPPLEMENTARY INFORMATION: In addition to the actions taken on projects identified in the summary above and the listings below, the following items were also presented or acted upon at the business meeting: (1) Adoption of revisions to Resolution No. 2013-11; (2) release of proposed rulemaking to address shortcomings in the rules for transfer of approvals, create a category for minor modifications, establish a procedure for issuing general permits, and address other minor enhancements; (3) adoption of amendment of the Comprehensive Plan for the Water Resources of the Susquehanna River Basin; (5) approval of grants; (6) a report on delegated settlements with the following project sponsors, pursuant to SRBC Resolution 2014-15: Aqua Pennsylvania, Inc., in the amount of \$6,000; Conyngham Borough Authority, in the amount of \$5,000; Keister Miller Investments, LLC, in the amount of \$2,000; Susquehanna Gas Field Services, LLC, in the amount of \$2,500; and Wynding Brook, Inc. d/b/a Wynding Brook Golf Club, in the amount of \$5,000; and (7) approval to extend the term of emergency certificates with Aqua Pennsylvania, Inc. to September 1, 2016, and with Furman Foods, Inc. to December 3, 2015.

Compliance Matter

The Commission approved a settlement in lieu of civil penalty for the following project:

1. Downs Racing L.P., Plains Township, Luzerne County, Pa.—\$25,000.

Project Applications Approved

The Commission approved the following project applications:

1. Project Sponsor and Facility: Caernarvon Township Authority, Caernarvon Township, Berks County, Pa. Groundwater withdrawal of up to 0.673 mgd (30-day average) from Well 7.
2. Project Sponsor and Facility: Chetremon Golf Course, LLC, Burnside Township, Clearfield County, Pa.

Consumptive water use of up to 0.200 mgd (peak day).

3. Project Sponsor and Facility: Chetremon Golf Course, LLC (Irrigation Storage Pond), Burnside Township, Clearfield County, Pa. Surface water withdrawal of up to 0.200 mgd (peak day).

4. Project Sponsor and Facility: Chief Oil & Gas LLC (Loyalsock Creek), Forksville Borough, Sullivan County, Pa. Surface water withdrawal of up to 1.500 mgd (peak day).

5. Project Sponsor and Facility: JELD-WEN, inc. Fiber Division—PA, Wysox Township, Bradford County, Pa. Groundwater withdrawal of up to 0.252 mgd (30-day average) from Well 1.

6. Project Sponsor and Facility: JELD-WEN, inc. Fiber Division—PA, Wysox Township, Bradford County, Pa. Groundwater withdrawal of up to 0.252 mgd (30-day average) from Well 4.

7. Project Sponsor and Facility: JELD-WEN, inc. Fiber Division—PA, Wysox Township, Bradford County, Pa. Groundwater withdrawal of up to 0.323 mgd (30-day average) from Well 5.

8. Project Sponsor and Facility: JELD-WEN, inc. Fiber Division—PA, Wysox Township, Bradford County, Pa. Groundwater withdrawal of up to 0.323 mgd (30-day average) from Well 6.

9. Project Sponsor and Facility: JELD-WEN, inc. Fiber Division—PA, Wysox Township, Bradford County, Pa. Groundwater withdrawal of up to 0.345 mgd (30-day average) from Well 7.

10. Project Sponsor and Facility: JELD-WEN, inc. Fiber Division—PA, Wysox Township, Bradford County, Pa. Consumptive water use of up to 0.499 mgd (peak day).

11. Project Sponsor and Facility: Keister Miller Investments, LLC (West Branch Susquehanna River), Mahaffey Borough, Clearfield County, Pa. Surface water withdrawal of up to 1.000 mgd (peak day).

12. Project Sponsor and Facility: Lycoming County Water and Sewer Authority, Fairfield Township, Lycoming County, Pa. Groundwater withdrawal of up to 0.180 mgd (30-day average) from Production Well 3.

13. Project Sponsor and Facility: Moxie Freedom LLC, Salem Township, Luzerne County, Pa. Consumptive water use of up to 0.092 mgd (peak day).

14. Project Sponsor and Facility: Moxie Freedom LLC, Salem Township, Luzerne County, Pa. Groundwater withdrawal of up to 0.062 mgd (30-day average) from Production Well 1.

15. Project Sponsor and Facility: Seneca Resources Corporation (Marsh Creek), Delmar Township, Tioga County, Pa. Renewal of surface water

¹¹ 17 CFR 200.30-3(a)(12).