

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 21, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-24370 Filed 9-24-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2203-000]

#### Alabama Power Company; Notice of Authorization for Continued Project Operation

On August 16, 2013, Alabama Power Company, licensee for the Holt Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Holt Hydroelectric Project is located on the Black Warrior River, in Tuscaloosa County, Alabama.

The license for Project No. 2203 was issued for a period ending August 31, 2015. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR.16.21(b),

to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2203 is issued to the licensee for a period effective September 1, 2015 through August 31, 2016 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before August 31, 2016, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise. If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee, Alabama Power Company, is authorized to continue operation of the Holt Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: September 3, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-24382 Filed 9-24-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DI15-4-000]

#### Steve Patton; Notice of Declaration of Intention and Soliciting Comments, Protests, and Motions To Intervene

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI15-4-000.

c. *Date Filed:* May 11, 2015.

d. *Applicant:* Steve Patton.

e. *Name of Project:* Patton Colorado Hydropower Project.

f. *Location:* The proposed Patton Colorado Hydropower Project will be located on Columbine Creek (feeder to South Fork of Rio Grande) in the town of Southfork, Mineral County, Colorado.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C 817(b) (2012).

h. *Applicant Contact:* Steve Patton, 2418 Hawthorne, Amarillo, TX 79109; telephone: (806) 355-2418, fax: (806)

463-2418, email address: [itsme\\_ss@suddenlink.net](mailto:itsme_ss@suddenlink.net).

i. *FERC Contact:* Any questions on this notice should be addressed to Jennifer Polardino, (202) 502-6437, or email address: [Jennifer.Polardino@ferc.gov](mailto:Jennifer.Polardino@ferc.gov).

j. *Deadline for filing comments, protests, and motions to intervene is:* 30 days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file comments, protests, and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The first page of any filing should include docket number DI15-04-000.

k. *Description of Project:* The proposed run-of-river Patton Colorado Hydropower Project would consist of: (1) Diverting water from Columbine Creek through either a 10-inch-diameter pipe or two 6-inch diameter pipes, by 220-foot-long, leading to a gravitation water vortex type generating unit; (2) a generating unit rated between 2 to 10 kilowatt (kW) with a rated head of 8 feet; and (3) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the project would affect the interests of interstate or foreign commerce. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) would be located on a non-navigable stream over which Congress has Commerce Clause jurisdiction and would be constructed or enlarged after 1935.

l. *Locations of the Application:* This filing may be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may

also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* All filings must bear in all capital letters the title "COMMENTS", "PROTESTS", AND "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: September 3, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-24376 Filed 9-24-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

September 21, 2015.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER15-2678-000.

*Applicants:* NorthWestern Corporation.

*Description:* Initial rate filing; Rate Schedule FERC No. 38-SD—Agreements with Western Area Power Administration to be effective 9/22/2015.

*Filed Date:* 9/21/15.

*Accession Number:* 20150921-5097.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* ER15-2679-000.

*Applicants:* Latigo Wind Park, LLC.

*Description:* Baseline eTariff Filing; Latigo Wind Park, LLC MBR Tariff to be effective 11/15/2015.

*Filed Date:* 9/21/15.

*Accession Number:* 20150921-5133.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* ER15-2680-000.

*Applicants:* Sandstone Solar LLC.

*Description:* Baseline eTariff Filing; Sandstone Solar LLC MBR Tariff to be effective 11/1/2015.

*Filed Date:* 9/21/15.

*Accession Number:* 20150921-5161.

*Comments Due:* 5 p.m. ET 10/13/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: September 21, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-24371 Filed 9-24-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CD15-33-000]

#### City of Cheyenne, Wyoming; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On August 26, 2015, the City of Cheyenne, Wyoming, by and through its Board of Public Utilities, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Sherard Hydroelectric Generation Facility would have an installed capacity of 950 kilowatts (kW), and would be located along an existing 48-inch-diameter raw water pipeline within the city's water treatment plant. The project would be located near the City of Cheyenne, Wyoming.

*Applicant Contact:* Tim Wilson, Director, 2416 Snyder Ave., Cheyenne, WY 82001, Phone No. (307) 637-6460.

*FERC Contact:* Christopher Chaney, Phone No. (202) 502-6778, email: [christopher.chaney@ferc.gov](mailto:christopher.chaney@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A proposed two-level powerhouse approximately 36 feet by 36 feet adjacent to the existing water treatment plant building; (2) an approximately 800-foot-long, up to 48-inch-diameter penstock teeing off the existing 48-inch-diameter raw water pipeline; (3) one impulse turbine/generator unit with an installed capacity of 950 kilowatt (kW); (4) a short discharge returning water to the existing 48-inch-diameter raw water pipeline; and (5) appurtenant facilities.

The proposed project would have a total installed capacity of 950 kW.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.