

Enhancement Filing to be effective 11/16/2015.

*Filed Date:* 9/16/15.

*Accession Number:* 20150916–5137.

*Comments Due:* 5 p.m. ET 10/7/15.

*Docket Numbers:* ER15–2658–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2015–09–16 Order 1000 (TOA) CTDS Enhancement Filing to be effective 11/15/2015.

*Filed Date:* 9/16/15.

*Accession Number:* 20150916–5139.

*Comments Due:* 5 p.m. ET 10/7/15.

*Docket Numbers:* ER15–2659–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Amended SGIA SEPV Palmdale East, LLC to be effective 11/17/2015.

*Filed Date:* 9/17/15.

*Accession Number:* 20150917–5002.

*Comments Due:* 5 p.m. ET 10/8/15.

*Docket Numbers:* ER15–2660–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Annual Calculation of the Cost of New Entry value (“CONE”) for each Local Resource Zone (“LRZ”) in the MISO Region of Midcontinent Independent System Operator, Inc.

*Filed Date:* 9/16/15.

*Accession Number:* 20150916–5149.

*Comments Due:* 5 p.m. ET 10/7/15.

*Docket Numbers:* ER15–2661–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original WMPA SA No. 4259, Queue No. Z1–110 to be effective 7/22/2015.

*Filed Date:* 9/17/15.

*Accession Number:* 20150917–5070.

*Comments Due:* 5 p.m. ET 10/8/15.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 17, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–24135 Filed 9–22–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD06–6–000]

#### Joint Meeting of the Nuclear Regulatory Commission and the Federal Energy Regulatory Commission; Notice of Joint Meeting of the Federal Energy Regulatory Commission and the Nuclear Regulatory Commission

The Federal Energy Regulatory Commission (FERC) and the Nuclear Regulatory Commission (NRC) will hold a joint meeting on Wednesday, October 21, 2015 at the headquarters of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The meeting is expected to begin at 9:00 a.m. and conclude at approximately 11:30 a.m. Eastern Time. Members of the public may attend the open session. Commissioners from both agencies are expected to participate.

The format for the joint meeting will consist of discussions between the two sets of Commissioners following presentations by their respective staffs. In addition, representatives of the North American Electric Reliability Corporation (NERC) will attend and participate in this meeting.

The technical conference will be transcribed. Transcripts of the technical conference will be available for a fee from Ace-Federal Reporters, Inc. ((202) 347–3700 or 1 (800) 336–6646). There will be a free Webcast of the conference. The webcast will allow persons to listen to the technical conference, but not participate. Anyone with Internet access can listen to the conference by navigating to the Calendar of Events at [www.ferc.gov](http://www.ferc.gov) and locating the technical conference in the Calendar. The technical conference will contain a link to its webcast. The Capital Connection provides technical support for the webcast and offers the option of listing to the meeting via phone-bridge for a fee. If you have any questions, please visit [www.CapitolConnection.org](http://www.CapitolConnection.org) or call 703–993–3100.<sup>1</sup>

Pre-registration is not required but is highly encouraged for those attending in

<sup>1</sup> The Webcast will continue to be available on the Calendar of Events on the Commission’s Web site [www.ferc.gov](http://www.ferc.gov) for three months after the conference.

person. Attendees may register in advance at the following Web page: <https://www.ferc.gov/whats-new/registration/10-21-15-NRC-form.asp>. Attendees should bring a photo ID and allow time to pass through building security procedures. There is no fee to attend the open meeting.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1–866–208–3372 (voice) or 202–502–8659 (TTY); or send a fax to 202–208–2106 with the required accommodations.

Questions about the meeting should be directed to Sarah McKinley at [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov) or by phone at 202–502–8368.

Dated: September 17, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–24134 Filed 9–22–15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EF15–9–000]

#### Before Commissioners: Norman C. Bay, Chairman; Philip D. Moeller, Cheryl A. LaFleur, Tony Clark, and Colette D. Honorable; Bonneville Power Administration; Order Approving Rates on an Interim Basis and Providing Opportunity for Additional Comments

1. In this order, we approve the Bonneville Power Administration’s (Bonneville) proposed 2016 wholesale power and transmission rates on an interim basis, pending our further review. We also provide an additional period of time for the parties to file comments.

#### I. Background

2. On July 29, 2015, Bonneville filed a request for interim and final approval of its wholesale power<sup>1</sup> and transmission rates<sup>2</sup> in accordance with

<sup>1</sup> The proposed wholesale power rates for which Bonneville seeks approval for the period October 1, 2015 through September 30, 2017, include: Priority Firm Power Rate (PF–16); New Resource Firm Power Rate (NR–16); Industrial Firm Power Rate (IP–16); Firm Power Products and Services Rate (FPS–16); and Power General Rate Schedule Provisions (GRSPs).

<sup>2</sup> The proposed transmission rates for which Bonneville seeks approval for the period October 1, 2015 through September 30, 2017, include: Formula Power Transmission Rate (FPT–16.1); Formula