

information on the common metrics on a schedule to be specified in the notice.<sup>1</sup>

Consistent with the OMB-approved data collection<sup>2</sup> and past practice regarding this effort, ISOs, RTOs, and utilities in non-ISO/RTO regions are encouraged to submit information responsive to the 30 common metrics listed in the August 2014 report. Information submitted should cover the 2010–2014 period, and should be submitted by October 30, 2015.<sup>3</sup> Commission staff plans to contact representatives of the ISOs, RTOs, and utilities in non-ISO/RTO regions that have previously participated in this effort.

For further information, please contact: Eric Krall, Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502–6180, [eric.krall@ferc.gov](mailto:eric.krall@ferc.gov).

Dated: August 17, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015–20743 Filed 8–20–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP09–6–001; CP09–7–001; Docket No. CP13–507–000]

#### LNG Development Company, LLC; Oregon Pipeline Company, LLC; Northwest Pipeline LLC; Notice of Public Meetings for Comments On the Draft Environmental Impact Statement for the Oregon LNG Terminal and Pipeline Project and Washington Expansion Project

The staff of the Federal Energy Regulatory Commission (Commission) has prepared a draft environmental impact statement (EIS) for the Oregon LNG Terminal and Pipeline Project

proposed by LNG Development Company, LLC and Oregon Pipeline Company, LLC and the Washington Expansion Project proposed by Northwest Pipeline LLC in the above-referenced dockets. The draft EIS was issued on August 5, 2015, and the public comment period for the document will end on October 6, 2015. The notice of availability for the draft EIS clarifies the methods to submit written and electronic comments. In lieu of sending written or electronic comments, the Commission invites you to attend one of the public comment meetings its staff will conduct in the project area to receive oral comments on the draft EIS. Transcripts of the meetings will be available for review in eLibrary under the project docket numbers. The meeting times and locations are provided below.

Date and time	Location
September 14, 2015, 6 p.m.–9 p.m.	Kent Senior Activity Center, 600 East Smith Street, Kent, Washington 98030, (253) 856–5150.
September 15, 2015, 6 p.m.–9 p.m.	Sedro-Woolley Community Center, 703 Pacific Street, Sedro-Woolley, Washington 98284, (360) 855–3568.
September 16, 2015, 6 p.m.–9 p.m.	Snohomish Senior Center, 506 4th Street, Snohomish, WA 98290, (360) 568–0934.
September 17, 2015, 6 p.m.–9 p.m.	Southwest Washington Fairgrounds-Community Events Building, 2555 N National Avenue, Chehalis, Washington 98532, (360) 736–6072.
September 21, 2015, 1 p.m.–4 p.m.	Clatsop County Fairgrounds-Exhibit Hall, 92937 Walluski Loop, Astoria, Oregon 97103, (503) 325–4600.
September 21, 2015, 6 p.m.–9 p.m.	Clatsop County Fairgrounds-Exhibit Hall, 92937 Walluski Loop, Astoria, Oregon 97103, (503) 325–4600.
September 22, 2015, 6 p.m.–9 p.m.	Vernonia High School-Commons Area, 1000 Missouri Avenue, Vernonia, Oregon 97064, (503) 429–1333.
September 23, 2015, 6 p.m.–9 p.m.	Summit Grove Lodge, 30810 NE Timmen Road, Ridgefield, WA 98642, 360–263–6623.
September 24, 2015, 6 p.m.–9 p.m.	Red Lion Hotel, 510 S Kelso Drive, Kelso, Washington 98626, (360) 636–4400.

The Commission's staff will begin the sign-up of speakers one-half hour before the meeting begins. The comment meeting will begin with a brief description of our environmental review

process by Commission staff, after which speakers will be called. The meeting will end once all speakers have provided their comments or at the end time for each meeting stated above, whichever comes first. If a significant number of people are interested in providing verbal comments, a time limit of three minutes may be implemented for each commenter to ensure all those wishing to comment have the opportunity to do so within the designated meeting time. Speakers should structure their oral comments accordingly. If time limits are implemented, they will be strictly enforced to ensure that as many individuals as possible are given an opportunity to comment. It is important to note that oral comments hold the same weight as written or electronically submitted comments.

Dated: August 17, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015–20742 Filed 8–20–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13511–002]

#### Igiugig Village Council; Notice Concluding Pre-Filing Process and Approving Process Plan and Schedule

a. *Type of Filing:* Notice of Intent to File an Application for a Hydrokinetic Pilot Project.

b. *Project No.:* 13511–002.

c. *Date Filed:* April 1, 2015.

d. *Submitted By:* Igiugig Village Council (Igiugig).

e. *Name of Project:* Igiugig Hydrokinetic Project.

f. *Location:* On the Kvichak River in the Lake and Peninsula Borough, near the town of Igiugig, Alaska. The project would not occupy any federal lands.

g. *Filed Pursuant to:* 18 CFR 5.3 and 5.5 of the Commission's regulations.

h. *Applicant Contact:* AlexAnna Salmon, President, Igiugig Village Council, P.O. Box 4008, Igiugig, Alaska 99613; (907) 533–3211.

i. *FERC Contact:* Dianne Rodman (202) 502–6077.

j. Igiugig has filed with the Commission: (1) A notice of intent to file an application for a pilot hydrokinetic hydropower project and a draft license application with monitoring plans; (2) a request for waivers of certain Integrated Licensing Process regulations necessary for

<sup>1</sup> *Common Metrics Commission Staff Report*, Docket No. AD14–15–000, at 4 (Aug. 26, 2014).

<sup>2</sup> On August 6, 2015, OMB approved a request for reinstatement and revision of information collection FERC–922, "Performance Metrics for ISOs, RTOs and Regions Outside ISOs and RTOs" (OMB Control No. 1902–0262).

<sup>3</sup> Information should be submitted in docket no. AD14–15–000. Submissions must be formatted and filed in accordance with the submission guidelines described at: <http://www.ferc.gov/resources/guides/submission-guide.asp>. Submissions must be in an acceptable file format as described at: <http://www.ferc.gov/docs-filing/elibrary/accept-file-formats.asp>. The numeric values corresponding to all charts and tables containing metrics must be submitted in an accompanying file, in one of the following formats: Microsoft Office 2003/2007/2010: Excel (.xls or .xlsx), or ASCII Comma Separated Value (.csv).

expedited processing of a license application for a hydrokinetic pilot project; (3) a proposed process plan and schedule; and (4) a request to be designated as the non-federal representative for section 7 of the Endangered Species Act (ESA) consultation and for section 106 consultation under the National Historic Preservation Act.

k. A notice was issued on April 23, 2015, soliciting comments on the draft license application from agencies and stakeholders. Comments were filed by non-governmental organizations and individuals.

l. On April 23, 2015, Igiugig was designated as the non-federal representative for section 7 consultation

under the ESA and for section 106 consultation under the National Historic Preservation Act.

m. The proposed Igiugig Hydrokinetic Project would consist of: (1) An in-stream 20-kilowatt (kW), 64-foot-long, 11-foot-high, 43-foot-wide pontoon-mounted RivGen Power System Turbine Generator Unit (TGU) in Phase 1; (2) an additional in-stream 20-kW pontoon-mounted TGU in Phase 2; (3) two anchoring systems consisting of a 13,000-pound anchor, chain, shackles, and 150 feet of mooring; (4) a 375-foot-long, coated and weighted combined power, data, and environmental monitoring cable from the TGU for Phase 1; and a 675-foot-long cable from

the TGU for Phase 2; (5) an existing 10-foot-long by 8-foot-wide shore station for housing project electronics and Issue biological assessment February 15, 2015.

n. controls; and (6) appurtenant facilities. The project is estimated to have an annual generation of 409,504 kilowatt-hours.

o. The pre-filing process has been concluded and the requisite regulations have been waived such that the process and schedule indicated below can be implemented.

p. The post-filing process will be conducted pursuant to the following schedule. Revisions to the schedule may be made as needed.

Milestones	Dates
Final license application expected .....	November 2, 2015.
Issue notice of acceptance and ready for environmental analysis and request for interventions .....	November 17, 2015.
Recommendations, Conditions, Comments and Interventions due .....	December 17, 2015.
Issue notice of availability of environmental assessment .....	February 15, 2016.
Issue biological assessment .....	February 15, 2016.
Comments due and 10(j) resolution, if needed .....	March 16, 2016.

q. Register online at <http://ferc.gov/esubscribenow.htm> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: August 17, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-20745 Filed 8-20-15; 8:45 am]

**BILLING CODE 6717-01-P**

**ENVIRONMENTAL PROTECTION AGENCY**

[FRL 9932-99-Region 3]

**Notice of Administrative Settlement Agreement Pursuant to Section 122(H) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as Amended**

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice; request for public comment.

**SUMMARY:** In accordance with the Comprehensive Environmental Response, Compensation, and Liability Act (“CERCLA”), notice is hereby given that a proposed administrative settlement agreement for recovery of response costs (“Proposed Agreement”) associated with the Lin Electric Superfund Site, Bluefield, Mercer County, West Virginia (“Site”) was executed by the Environmental

Protection Agency (“EPA”) and is now subject to public comment, after which EPA may modify or withdraw its consent if comments received disclose facts or considerations that indicate that the Proposed Agreement is inappropriate, improper, or inadequate. The Proposed Agreement would resolve potential EPA claims under Section 107(a) of CERCLA, against Danny E. Lusk and Gordon M. Lusk, (“Settling Parties”). The Proposed Agreement would require Settling Parties to reimburse EPA \$21,358.00 for response costs incurred by EPA for the Site.

For thirty (30) days following the date of publication of this notice, EPA will receive written comments relating to the Proposed Agreement. EPA’s response to any comments received will be available for public inspection at the U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, PA 19103.

**DATES:** Comments must be submitted on or before thirty (30) days after the date of publication of this notice.

**ADDRESSES:** The Proposed Agreement and additional background information relating to the Proposed Agreement are available for public inspection at the U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, PA 19103. A copy of the Proposed Agreement may be obtained from Robin E. Eiseman (3RC41), Senior Assistant Regional Counsel, U.S. Environmental Protection Agency, 1650 Arch Street, Philadelphia, PA 19103.

Comments should reference the “Lin Electric Superfund Site, Proposed Settlement Agreement” and “EPA Docket No. CERC-03-2015-0182CR,” and should be forwarded to Robin E. Eiseman at the above address.

**FOR FURTHER INFORMATION CONTACT:** Robin E. Eiseman (3RC41), U.S. Environmental Protection Agency, 1650 Arch Street, Philadelphia, PA 19103, Phone: (215) 814-2612; [eiseman.robin@epa.gov](mailto:eiseman.robin@epa.gov).

Dated: August 17, 2015.

**Karen Melvin,**  
Acting Director, Hazardous Site Cleanup Division, U.S. Environmental Protection Agency, Region III.

[FR Doc. 2015-20724 Filed 8-20-15; 8:45 am]

**BILLING CODE 6560-50-P**

**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-9932-91-Region 10]

**Final National Pollutant Discharge Elimination System (NPDES) General Permit for Stormwater Discharges from Industrial Activities Availability for Idaho, Federal Operators in Washington, and the Spokane Tribe**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of corrections to the 2015 Multi-Sector General Permit.

**SUMMARY:** The Environmental Protection Agency (EPA) previously announced the