

and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-12642-007.

k. Description of Request: The licensee proposes to revise the design of the project facilities as follows: (1) Change the design and placement of the intake structure to be located approximately 900 feet north of the existing intake tower on the north bank of the reservoir, rather than utilizing the existing intake tower for the hydroelectric project; (2) change the size and location of the penstock from the existing discharge conduit to an 800-foot-long tunnel bored through the rock north abutment of the dam. The size of the penstock will change from the 11 feet in diameter to 10 feet in diameter for the sections of penstock not bored through the rock, and reduce to 6 to 8 feet in diameter for the steel-lined rock tunnel; (3) change the powerhouse location from the south bank of the existing discharge channel to the north bank of the discharge channel; (4) reduce the number of generating units from two, to a single turbine and generator, having a hydraulic capacity of 500 cubic feet per second (cfs) and an installed capacity of 2,000 kilowatts (kW); (5) add a new impact basin structure; (6) a 32-foot-long, 90-foot-wide tailrace; and (7) change the transmission length from 150 feet to 500 feet. The proposed change to the generating units would reduce the hydraulic capacity from 800 cfs to 500 cfs and the installed capacity from 4,000 kW to 2,000 kW.

l. This filing may be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for

TTY, call (202) 502-8659. A copy is also available for inspection and reproduction in the Commission's Public Reference Room located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .212 and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license amendment. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

p. A license applicant must file, no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: August 5, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-19693 Filed 8-10-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP15-1128-000.

Applicants: Columbia Gas Transmission, LLC.

Description: Columbia Gas Transmission, LLC submits Off System Capacity Request.

Filed Date: 7/23/15.

Accession Number: 20150723-5037.

Comments Due: 5 p.m. ET 8/4/15.

Docket Numbers: RP15-1129-000

Applicants: Equitrans, L.P.

Description: Request of Equitrans, L.P. for Partial Tariff Waiver.

Filed Date: 7/23/15.

Accession Number: 20150723-5038.

Comments Due: 5 p.m. ET 8/4/15.

Docket Numbers: RP15-1130-000.

Applicants: WestGas InterState, Inc.

Description: Compliance filing 20150723_WGI Order 801 Compliance System Map to be effective 8/24/2015.

Filed Date: 7/23/15.

Accession Number: 20150723-5068.

Comments Due: 5 p.m. ET 8/4/15.

Docket Numbers: RP15-1131-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Capacity Release Agreements—07/24/2015 to be effective 7/24/2015.

Filed Date: 7/24/15.

Accession Number: 20150724-5048.

Comments Due: 5 p.m. ET 8/5/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 27, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-19627 Filed 8-10-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP09-6-001; CP09-7-001; Docket No. CP13-507-000]

LNG Development Company, LLC; Oregon Pipeline Company, LLC; Northwest Pipeline LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Oregon LNG Terminal and Pipeline Project and Washington Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Oregon LNG Terminal and Pipeline Project (Oregon LNG Project) proposed by LNG Development Company, LLC and Oregon Pipeline Company, LLC (collectively referred to as Oregon LNG) and the Washington Expansion Project proposed by Northwest Pipeline LLC (Northwest) in the above-referenced dockets. Oregon LNG requests authorization under Section 3 of the Natural Gas Act (NGA) to site, construct, and operate an import/export liquefied natural gas (LNG) terminal in Warrenton, Oregon. Oregon LNG also requests a Certificate of Public Convenience and Necessity (Certificate) pursuant to Section 7(c) of the NGA to construct and operate a natural gas pipeline from the proposed LNG terminal to an interconnect with the interstate transmission system of Northwest near Woodland, Washington. Northwest requests a Certificate pursuant to Section 7(c) of the NGA to expand the capacity of its existing natural gas transmission facilities

between Woodland and Sumas, Washington. The primary purpose of the projects is to export an equivalent of about 456 billion cubic feet per year of natural gas to foreign markets.

The draft EIS assesses the potential environmental effects of the construction and operation of the Oregon LNG and Washington Expansion Projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed projects would result in some adverse environmental impacts; however, most of these impacts would be reduced to less-than-significant levels with the implementation of Oregon LNG's and Northwest's proposed mitigation and the additional measures recommended in the draft EIS.

The U.S. Environmental Protection Agency, U.S. Army Corps of Engineers, U.S. Fish and Wildlife Service, U.S. Coast Guard, U.S. Department of Energy, and U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although the cooperating agencies provided input to the conclusions and recommendations presented in the draft EIS, the agencies will present their own conclusions and recommendations in their respective records of decision or determinations for the projects.

The draft EIS addresses the potential environmental effects of the construction and operation of the following facilities associated with the Oregon LNG Project:

- One marine terminal with a ship berth for one LNG marine carrier;
- two full-containment storage tanks, each designed to store 160,000 cubic meters of LNG;
- natural gas pretreatment facilities;
- two liquefaction process trains, regasification facilities, and other related terminal support structures and systems;
- an 86.8-mile-long, 36-inch-diameter bidirectional pipeline; and
- one 40-megawatt (MW), 48,000-horsepower (hp) electrically driven gas compressor station.

For the Washington Expansion Project, the draft EIS addresses the potential environmental effects of the construction and operation of:

- 140.6 miles¹ of 36-inch-diameter pipeline loop¹ along Northwest's

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

existing pipeline in 10 noncontiguous segments;

- ancillary pipeline facilities; and
- 96,000 hp of additional compression at five existing compressor stations.

Northwest's project would also include abandonment and removal of existing pipeline and aboveground facilities.

The FERC staff mailed copies of the draft EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners; other interested individuals and nongovernmental organizations; newspapers and libraries in the project area; and parties to these proceedings. Paper copy versions of this EIS were mailed to those specifically requesting them; all others received a compact disk version. In addition, the draft EIS is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of hardcopies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the draft EIS may do so. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before October 6, 2015.

For your convenience, there are four methods you can use to submit your comments to the Commission. In all instances, please reference the project docket numbers (CP09-6-001, CP09-7-001, and CP13-507-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project.

(2) You can file your comments electronically by using the eFiling feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project,