

natural gas pipelines and Hinshaw<sup>1</sup> pipelines. In addition to fulfilling the Commission's obligations under the NGA, the FERC-546 enables the Commission to monitor the activities and evaluate transactions of the natural gas industry, and to ensure competitiveness, and improved efficiency of the industry's operations. In summary, the Commission uses the FERC-546 information to:

- Ensure adequate customer protections under section 4(f) of the NGA;
- review rate and tariff changes by natural gas companies for the transportation of gas, natural gas storage services;
- provide general industry oversight; and
- supplement documentation during its audits process.

Failure to collect this information would prevent the Commission from being able to monitor and evaluate transactions and operations of interstate pipelines and perform its regulatory functions.

*Type of Respondents:* Pipeline companies and storage operators.

*Estimate of Annual Burden:*<sup>2</sup> The Commission estimates the annual public reporting burden for the information collection as:

**FERC-546 (CERTIFICATED RATE FILINGS)**

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>3</sup>	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Pipeline Companies .....	50	1	50	40 hrs.; \$2,880	2,000 hrs.; \$144,000	2,880
Storage Operators .....	1	1	1	350 hrs.; \$25,200	350 hrs.; \$25,200	25,200
<b>Total</b> .....	.....	.....	.....	.....	2,350 hrs.; \$169,200	

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 16, 2015.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2015-17946 Filed 7-23-15; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

- Docket Numbers:* ER11-3643-000.  
*Applicants:* PacifiCorp.  
*Description:* Report Filing: Refund Report (Surcharge) to be effective N/A.  
*Filed Date:* 7/17/15.  
*Accession Number:* 20150717-5126.  
*Comments Due:* 5 p.m. ET 8/7/15.  
*Docket Numbers:* ER14-693-004.  
*Applicants:* Entergy Services, Inc.  
*Description:* Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.  
*Filed Date:* 7/17/15.  
*Accession Number:* 20150717-5007.  
*Comments Due:* 5 p.m. ET 8/7/15.  
*Docket Numbers:* ER14-695-004.  
*Applicants:* Entergy Services, Inc.  
*Description:* Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.  
*Filed Date:* 7/16/15.

*Accession Number:* 20150716-5205.  
*Comments Due:* 5 p.m. ET 8/6/15.

*Docket Numbers:* ER14-696-004.  
*Applicants:* Entergy Services, Inc.  
*Description:* Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

*Filed Date:* 7/16/15.  
*Accession Number:* 20150716-5214.  
*Comments Due:* 5 p.m. ET 8/6/15.

*Docket Numbers:* ER14-697-005.  
*Applicants:* Entergy Services, Inc.  
*Description:* Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

*Filed Date:* 7/17/15.  
*Accession Number:* 20150717-5006.  
*Comments Due:* 5 p.m. ET 8/7/15.

*Docket Numbers:* ER14-699-004.  
*Applicants:* Entergy Services, Inc.  
*Description:* Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

*Filed Date:* 7/16/15.  
*Accession Number:* 20150716-5219.  
*Comments Due:* 5 p.m. ET 8/6/15.

*Docket Numbers:* ER14-699-005.  
*Applicants:* Entergy Services, Inc.  
*Description:* Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

<sup>1</sup> Hinshaw pipelines are those that receive all out-of-state gas from entities within or at the boundary of a state if all the natural gas so received is ultimately consumed within the state in which it is received, 15 U.S.C. 717(c). Congress concluded that Hinshaw pipelines are "matters primarily of local concern," and so are more appropriately regulated by pertinent state agencies rather than by FERC. The Natural Gas Act section 1(c) exempts Hinshaw pipelines from FERC jurisdiction. A Hinshaw

pipeline, however, may apply for a FERC certificate to transport gas outside of state lines.

<sup>2</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

<sup>3</sup> The estimates for cost per response are derived using the following formula: Average Burden Hours per Response \* \$72.00 per Hour = Average Cost per Response. The hourly cost figure comes from the 2015 FERC average salary and benefits (for one Full Time Equivalent) of \$149,489/year. FERC staff believes that industry's hourly cost (salary and benefits) for this collection are similar to FERC staff costs.

- Filed Date:* 7/16/15.  
*Accession Number:* 20150716-5225.  
*Comments Due:* 5 p.m. ET 8/6/15.  
*Docket Numbers:* ER14-700-005.  
*Applicants:* Entergy Services, Inc.  
*Description:* Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.  
*Filed Date:* 7/16/15.  
*Accession Number:* 20150716-5221.  
*Comments Due:* 5 p.m. ET 8/6/15.  
*Docket Numbers:* ER14-701-004.  
*Applicants:* Entergy Services, Inc.  
*Description:* Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.  
*Filed Date:* 7/16/15.  
*Accession Number:* 20150716-5222.  
*Comments Due:* 5 p.m. ET 8/6/15.  
*Docket Numbers:* ER14-703-004.  
*Applicants:* Entergy Services, Inc.  
*Description:* Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.  
*Filed Date:* 7/16/15.  
*Accession Number:* 20150716-5223.  
*Comments Due:* 5 p.m. ET 8/6/15.  
*Docket Numbers:* ER14-704-004.  
*Applicants:* Entergy Services, Inc.  
*Description:* Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.  
*Filed Date:* 7/16/15.  
*Accession Number:* 20150716-5224.  
*Comments Due:* 5 p.m. ET 8/6/15.  
*Docket Numbers:* ER14-2574-005.  
*Applicants:* California Independent System Operator Corporation.  
*Description:* Compliance filing: 2015-07-16 FRAC MOO Compliance to be effective 11/1/2014.  
*Filed Date:* 7/16/15.  
*Accession Number:* 20150716-5188.  
*Comments Due:* 5 p.m. ET 8/6/15.  
*Docket Numbers:* ER15-517-002.  
*Applicants:* ISO New England Inc., Northeast Utilities Service Company (as, Cross-Sound Cable Company, LLC, New England Power Company, Fitchburg Gas and Electric Light Company.  
*Description:* Compliance filing: Standards for Bus. Prac. & Comm. Protocols for Public Utilities ER15-517- to be effective 5/15/2015.  
*Filed Date:* 7/16/15.  
*Accession Number:* 20150716-5227.  
*Comments Due:* 5 p.m. ET 8/6/15.  
*Docket Numbers:* ER15-524-001.  
*Applicants:* Tucson Electric Power Company.  
*Description:* Compliance filing: Order No. 676-H Compliance Filing to be effective 6/3/2015.  
*Filed Date:* 7/16/15.  
*Accession Number:* 20150716-5206.  
*Comments Due:* 5 p.m. ET 8/6/15.  
*Docket Numbers:* ER15-525-001.  
*Applicants:* UNS Electric, Inc.  
*Description:* Compliance filing: Order 676-H Compliance Filing to be effective 5/15/2015.  
*Filed Date:* 7/16/15.  
*Accession Number:* 20150716-5207.  
*Comments Due:* 5 p.m. ET 8/6/15.  
*Docket Numbers:* ER15-527-002.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Compliance filing: Compliance Filing per 5/18/15 Order in Docket No. ER15-527-001 to be effective 5/15/2015.  
*Filed Date:* 7/17/15.  
*Accession Number:* 20150717-5083.  
*Comments Due:* 5 p.m. ET 8/7/15.  
*Docket Numbers:* ER15-530-001.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Compliance filing: 2015-07-17 Attachment Q Compliance Filing to be effective 5/15/2015.  
*Filed Date:* 7/17/15.  
*Accession Number:* 20150717-5061.  
*Comments Due:* 5 p.m. ET 8/7/15.  
*Docket Numbers:* ER15-540-001.  
*Applicants:* Alabama Power Company.  
*Description:* Compliance filing: OATT Attachment O Order No. 676-H Second Compliance Filing to be effective 5/15/2015.  
*Filed Date:* 7/17/15.  
*Accession Number:* 20150717-5107.  
*Comments Due:* 5 p.m. ET 8/7/15.  
*Docket Numbers:* ER15-543-001.  
*Applicants:* Black Hills Power, Inc.  
*Description:* Compliance filing: Compliance Filing to be effective 5/15/2015.  
*Filed Date:* 7/17/15.  
*Accession Number:* 20150717-5106.  
*Comments Due:* 5 p.m. ET 8/7/15.  
*Docket Numbers:* ER15-545-001.  
*Applicants:* Black Hills/Colorado Electric Utility Co.  
*Description:* Compliance filing: Compliance Filing to be effective 5/15/2015.  
*Filed Date:* 7/17/15.  
*Accession Number:* 20150717-5108.  
*Comments Due:* 5 p.m. ET 8/7/15.  
*Docket Numbers:* ER15-546-001.  
*Applicants:* Cheyenne Light, Fuel and Power Company.  
*Description:* Compliance filing: Compliance Filing to be effective 5/15/2015.  
*Filed Date:* 7/17/15.  
*Accession Number:* 20150717-5109.  
*Comments Due:* 5 p.m. ET 8/7/15.  
*Docket Numbers:* ER15-644-001.  
*Applicants:* Idaho Power Company.  
*Description:* Compliance filing: Order No. 676-H Second Compliance Filing to be effective 7/17/2015.  
*Filed Date:* 7/17/15.  
*Accession Number:* 20150717-5002.  
*Comments Due:* 5 p.m. ET 8/7/15.  
*Docket Numbers:* ER15-1675-001.  
*Applicants:* Puget Sound Energy, Inc.  
*Description:* Tariff Amendment: Blaine NITSA SA No. 785 Compliance Filing to be effective 3/1/2015.  
*Filed Date:* 7/17/15.  
*Accession Number:* 20150717-5136.  
*Comments Due:* 5 p.m. ET 8/7/15.  
*Docket Numbers:* ER15-2127-001.  
*Applicants:* Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.  
*Description:* Tariff Amendment: NMPC errata filing of amended and restated LGIA between National Grid and Sithe to be effective 6/30/2015.  
*Filed Date:* 7/17/15.  
*Accession Number:* 20150717-5065.  
*Comments Due:* 5 p.m. ET 8/7/15.  
*Docket Numbers:* ER15-2218-000.  
*Applicants:* Public Service Company of New Hampshire.  
*Description:* Tariff Cancellation: Cancellation of PSNH FERC Rate Schedule No.SA-1 to be effective 7/1/2015.  
*Filed Date:* 7/16/15.  
*Accession Number:* 20150716-5192.  
*Comments Due:* 5 p.m. ET 8/6/15.  
*Docket Numbers:* ER15-2219-000.  
*Applicants:* EONY Generation Limited.  
*Description:* Compliance filing: Baseline refile to be effective 7/17/2015.  
*Filed Date:* 7/16/15.  
*Accession Number:* 20150716-5208.  
*Comments Due:* 5 p.m. ET 8/6/15.  
*Docket Numbers:* ER15-2220-000.  
*Applicants:* Southern California Edison Company.  
*Description:* Tariff Cancellation: Notices of Cancellation GIA and Distrib Serv Agmt SunEdison IM Fontana Project to be effective 4/30/2015.  
*Filed Date:* 7/17/15.  
*Accession Number:* 20150717-5003.  
*Comments Due:* 5 p.m. ET 8/7/15.  
*Docket Numbers:* ER15-2221-000.  
*Applicants:* Southern California Edison Company.  
*Description:* Tariff Cancellation: Notices of Cancellation SGIA and Distrib Service Agmt SunEdison 825 E. Project to be effective 7/1/2015.  
*Filed Date:* 7/17/15.  
*Accession Number:* 20150717-5029.  
*Comments Due:* 5 p.m. ET 8/7/15.  
*Docket Numbers:* ER15-2222-000.  
*Applicants:* Midcontinent Independent System Operator, Inc., ITC Midwest LLC.  
*Description:* Section 205(d) Rate Filing: 2015-07-17 SA 2820 ITC Midwest-SMEC D-TIA to be effective 7/31/2015.

Filed Date: 7/17/15.

Accession Number: 20150717-5110.

Comments Due: 5 p.m. ET 8/7/15.

Docket Numbers: ER15-2223-000.

Applicants: Midcontinent

Independent System Operator, Inc., Michigan Electric Transmission Company, LLC, Wolverine Power Supply Cooperative, Inc.

Description: Section 205(d) Rate Filing: 2015-07-17 SA 2818 METC-Wolverine Power E&P (J392) to be effective 7/18/2015.

Filed Date: 7/17/15.

Accession Number: 20150717-5131.

Comments Due: 5 p.m. ET 8/7/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 17, 2015.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2015-18106 Filed 7-23-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2662-026]

#### FirstLight Hydro Generating Company; Notice of Application Accepted for Filing, Soliciting Comments, Motions to Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for Temporary Variance.

b. *Project No.:* 2662-026.

c. *Date Filed:* June 30, 2015.

d. *Applicant:* FirstLight Hydro Generating Company (licensee).

e. *Name of Project:* Scotland Hydroelectric Project.

f. *Location:* Windham County, Connecticut.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Richard Laudenat, Plant Manager, (860) 350-3617, or [richard.laudenat@gdfsuezna.com](mailto:richard.laudenat@gdfsuezna.com).

i. *FERC Contact:* Alicia Burtner, (202) 502-8038, or [alicia.burtner@ferc.gov](mailto:alicia.burtner@ferc.gov).

j. Deadline for filing comments, motions to intervene, protests, and recommendations is 30 days from the issuance date of this notice by the Commission.

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

Please include the project number (P-2662-026) on any comments, motions, or recommendations filed.

k. *Description of Request:* The licensee requests a one-year temporary variance from the operating requirements of the Commission's November 21, 2013 Order Issuing New License and Denying Competing License Application. Specifically, the licensee requests to operate its turbine in cycling mode, lower the flashboards and the operating range of the reservoir elevation, continuously spill 10 cubic feet per second, and keep the existing flow valve closed unless otherwise authorized by the Connecticut Department of Energy and Environmental Protection. Due to economic shifts, the licensee indicates that it is no longer feasible to install a low-flow turbine that had been paramount to being able to comply with the license conditions. The licensee requests this variance in order to maintain compliance while determining an appropriate alternative operating scenario.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be

viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project operations, which are the subject of the variance. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they