

FIXED-RATE DIRECT SUBSIDIZED LOANS, DIRECT UNSUBSIDIZED LOANS, AND DIRECT PLUS LOANS FIRST DISBURSED ON OR AFTER 7/1/2015 BUT BEFORE 7/1/2016

Loan type	Student grade level	Cohort		Index rate	Margin (%)	Fixed rate (%)	Max. rate (%)
		First disbursed on/after	First disbursed before	10-Year Treasury note (%)			
Subsidized	Undergraduates	7/1/2015	7/1/2016	2.237	2.05	4.29	8.25
Unsubsidized	Undergraduates	7/1/2015	7/1/2016	2.237	2.05	4.29	8.25
Unsubsidized	Graduate and Professional Students.	7/1/2015	7/1/2016	2.237	3.60	5.84	9.50
PLUS	Parents of Dependent Undergraduates.	7/1/2015	7/1/2016	2.237	4.60	6.84	10.50
PLUS	Graduate and Professional Students.	7/1/2015	7/1/2016	2.237	4.60	6.84	10.50

If an application for a Direct Consolidation Loan is received by the Department on or after July 1, 2013, the interest rate on that loan is the weighted average of the consolidated loans, rounded up to the nearest higher $\frac{1}{8}$ of 1 percent. These Direct Consolidation Loans do not have an interest rate cap.

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Program Authority: 20 U.S.C. 1087, *et seq.*

Dated: July 14, 2015.

James W. Runcie,
Chief Operating Officer, Federal Student Aid.

[FR Doc. 2015-17653 Filed 7-16-15; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Notice of Intent To Grant an Exclusive License

AGENCY: National Energy Technology Laboratory, Department of Energy.

ACTION: Notice of intent to grant an exclusive license.

SUMMARY: This notice is issued in accordance with 35 U.S.C. 209(c)(1) and 37 CFR 404.7(a)(1)(i). The National Energy Technology Laboratory (NETL) hereby gives notice that the Department of Energy (DOE) intends to grant an exclusive license to practice the inventions described and claimed in U.S. Patent Number 8,470,276, "Process for CO₂ capture using a regenerable magnesium hydroxide sorbent" and in U.S. Patent Number 8,617,499, "Minimization of steam requirements and enhancement of water-gas shift reaction with warm gas temperature CO₂ removal" to CogniTek Management Systems, Inc., a small business having its principal place of business in Northbrook, Illinois. The patents are owned by the United States of America, as represented by DOE. The prospective exclusive license complies with the requirements of 35 U.S.C. 209 and 37 CFR 404.7.

DATES: Written comments, objections, or nonexclusive license applications must be received at the address listed below no later than August 3, 2015. Objections submitted in response to this notice will not be made available to the public for inspection and, to the extent permitted by law, will not be released under the Freedom of Information Act, 5 U.S.C. 552.

ADDRESSES: Comments, applications for nonexclusive licenses, or objections relating to the prospective exclusive license should be submitted to Jessica Sosenko, Technology Transfer Program Manager, U.S. Department of Energy, National Energy Technology Laboratory, P.O. Box 10940, Pittsburgh, PA 15236-0940 or via facsimile to (412) 386-4183.

FOR FURTHER INFORMATION CONTACT: Jessica Sosenko, Technology Transfer

Program Manager, U.S. Department of Energy, National Energy Technology Laboratory, P.O. Box 10940, Pittsburgh, PA 15236; Telephone (412) 386-7417; Email: jessica.sosenko@netl.doe.gov.

SUPPLEMENTARY INFORMATION: Section 209(c) of title 35 of the United States Code gives DOE the authority to grant exclusive or partially exclusive licenses in Department-owned inventions where a determination is made, among other things, that the desired practical application of the invention has not been achieved, or is not likely to be achieved expeditiously, under a nonexclusive license. The statute and implementing regulations (37 CFR 404) require that the necessary determinations be made after public notice and opportunity for filing written comments and objections.

CogniTek Management Systems, Inc., a small business, has applied for an exclusive license to practice the inventions and has a plan for commercialization of the inventions. DOE intends to grant the license, upon a final determination in accordance with 35 U.S.C. 209(c), unless within 15 days of publication of this notice, NETL's Technology Transfer Manager (contact information listed above), receives in writing any of the following, together with supporting documents:

(i) A statement from any person setting forth reasons why it would not be in the best interest of the United States to grant the proposed license; or

(ii) An application for a nonexclusive license to the invention, in which applicant states that it already has brought the invention to practical application or is likely to bring the invention to practical application expeditiously.

The proposed license would be exclusive, subject to a license and other rights retained by the United States, and

subject to a negotiated royalty. DOE will review all timely written responses to this notice, and will grant the license if, after expiration of the 15-day notice period, and after consideration of any written responses to this notice, a determination is made in accordance with 35 U.S.C. 209(c) that the license is in the public interest.

Issued: July 6, 2015.

Grace M. Bochenek,

Director, National Energy Technology Laboratory.

[FR Doc. 2015-17654 Filed 7-16-15; 8:45 am]

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DEPARTMENT OF ENERGY

[OE Docket No. PP-412]

Application for Presidential Permit; ITC Lake Erie Connector Project

AGENCY: Office of Electricity Delivery and Energy Reliability, DOE.

ACTION: Notice of application.

SUMMARY: ITC Lake Erie Connector LLC (ITC Lake Erie) has applied for a Presidential Permit to construct, operate, maintain, and connect an electric transmission line across the United States border with Canada.

DATES: Comments or motions to intervene must be submitted on or before August 17, 2015.

ADDRESSES: Comments or motions to intervene should be addressed as follows: Office of Electricity Delivery and Energy Reliability (OE-20), U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Christopher Lawrence (Program Office) at 202-586-5260 or via electronic mail at Christopher.Lawrence@hq.doe.gov, Katherine Konieczny (Program Attorney) at 202-586-0503.

SUPPLEMENTARY INFORMATION: The construction, operation, maintenance, and connection of facilities at the international border of the United States for the transmission of electric energy between the United States and a foreign country is prohibited in the absence of a Presidential Permit issued pursuant to Executive Order (E.O.) 10485, as amended by E.O. 12038.

On May 29, 2015, ITC Lake Erie filed an application with the Office of Electricity Delivery and Energy Reliability of the Department of Energy (DOE) for a Presidential Permit. ITC Lake Erie has its principal place of business in Novi, Michigan. ITC Lake Erie is a wholly-owned subsidiary of ITC Lake Erie Holdings LLC, which is,

though another entity, a wholly-owned subsidiary of ITC Holdings Corp.

ITC Lake Erie proposes to construct and operate the ITC Lake Erie Connector Project (the project), a ± 320 kilovolt (kV) high-voltage direct current (HVDC) bi-directional electric transmission line that would originate Haldimand County, Ontario, Canada, and terminate in Erie County, Pennsylvania. The proposed project facilities would be capable of transmitting up to 1000 megawatts (MW) of power.

The U.S. portion of the proposed project would cross the U.S.-Canada border in Lake Erie as a submerged line, buried in the lake bed, and would run approximately 35.4 miles before reaching the shore on private property, west of Erie Bluffs Park. From the shore, the line would be buried underground for approximately 7.1 miles, along mostly roadway rights-of-way and terminate at the proposed Erie Converter Station. From the Erie Converter Station, a 345 kV alternating current (AC) transmission line would run approximately 1,900–3,000 feet (depending on final routing) underground and connect into the U.S. grid at the existing Erie West Substation owned by Penelec. The total length of the Project would be 72.4 miles, with the U.S. portion totaling about 42.5 miles.

The Project would be operated in accordance with the established engineering and technical criteria of the Independent System Operator of Ontario (IESO) and the PJM Interconnection (PJM). In the U.S., the Project would be placed under operational control of PJM.

Since the restructuring of the electric industry began, resulting in the introduction of different types of competitive entities into the marketplace, DOE has consistently expressed its policy that cross-border trade in electric energy should be subject to the same principles of comparable open access and non-discrimination that apply to transmission in interstate commerce. DOE has stated that policy in export authorizations granted to entities requesting authority to export over international transmission facilities. Specifically, DOE expects transmitting utilities owning border facilities to provide access across the border in accordance with the principles of comparable open access and non-discrimination contained in the Federal Power Act and articulated in Federal Energy Regulatory Commission (FERC) Order No. 888 (Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission

Services by Public Utilities; FERC Stats. & Regs. ¶31,036 (1996)), as amended. In furtherance of this policy, DOE invites comments on whether it would be appropriate to condition any Presidential Permit issued in this proceeding on compliance with these open access principles.

Procedural Matters: Any person may comment on this application by filing such comment at the address provided above. Any person seeking to become a party to this proceeding must file a motion to intervene at the address provided above in accordance with Rule 214 of FERC's Rules of Practice and Procedure (18 CFR 385.214). Two copies of each comment or motion to intervene should be filed with DOE on or before the date listed above.

Additional copies of such motions to intervene also should be filed directly with: Andrew Jamieson, Counsel, ITC Holdings Corp., 27175 Energy Way, Novi, MI 48377, ajamieson@itctransco.com AND John R. Staffier, Stunz, Davis & Staffier, P.C., 555 Twelfth Street NW., Suite 360, Washington, DC 20004, jstaffier@sdatty.com AND Ellen S. Young, Stunz, Davis & Staffier, P.C., 555 Twelfth Street NW., Suite 360, Washington, DC 20004, eyoung@sdatty.com.

Before a Presidential Permit may be issued or amended, DOE must determine that the proposed action is in the public interest. In making that determination, DOE considers the environmental impacts of the proposed project pursuant to the National Environmental Policy Act of 1969, determines the project's impact on electric reliability by ascertaining whether the proposed project would adversely affect the operation of the U.S. electric power supply system under normal and contingency conditions, and any other factors that DOE may also consider relevant to the public interest. Also, DOE must obtain the concurrences of the Secretary of State and the Secretary of Defense before taking final action on a Presidential Permit application.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, or by accessing the program Web site at <http://energy.gov/oe/services/electricity-policy-coordination-and-implementation/international-electricity-regulation-2>.