grants (2013 NIA). Although in previous NACTEP competitions the Secretary invited applications with a proposed project period of five years, in anticipation of congressional reauthorization of the Perkins Act, in the FY 2013 competition, the Department invited applications with proposed project periods of only two years. The project period for the current 31 NACTEP grantees is scheduled to end in FY 2015.

Because there is the potential for changes in the Perkins Act for NACTEP beyond FY 2015, we do not believe it is in the public interest to hold a new NACTEP competition in FY 2015 for projects that may then operate for just one year, or to announce a competition under which eligible entities would be expected to proceed through the application preparation and submission process while lacking critical information about the future of the program. Further, we do not think that it is in the public interest to have a lapse in the services currently provided by the NACTEP grantees.

For these reasons, the Secretary waives the requirements of 34 CFR 75.261(a) and (c)(2) that generally prohibit project extensions involving the obligation of additional Federal funds and extends the NACTEP project periods for up to 24 months. The waiver and extension will allow the current NACTEP grantees to request and continue to receive Federal funding annually for project periods through FY 2016 and possibly through FY 2017. We will fund the extended project period by using funds appropriated for FY 2015 or FY 2016, depending on whether the grants are extended for one or two years.

Any activities carried out during the period of a NACTEP continuation award will have to be consistent with, or a logical extension of, the scope, goals, and objectives of the grantee's application as approved in the FY 2013 NACTEP competition. The requirements applicable to continuation awards for this competition set forth in the 2013 NIA and the requirements in 34 CFR 75.253 will apply to any continuation awards sought by the current NACTEP grantees. We will base our decisions regarding continuation awards on the program narratives, budgets, budget narratives, and program performance reports submitted by the current grantees, and the requirements in 34 CFR 75.253.

The waiver and extension will not exempt the current NACTEP grantees from the appropriation account closing provisions of 31 U.S.C. 1552(a), nor will they extend the availability of funds previously awarded to current NACTEP

grantees. As a result of 31 U.S.C. 1552(a), appropriations available for a limited period may be used for payment of valid obligations for only five years after the expiration of their period of availability for Federal obligation. After that time, the unexpended balance of those funds is canceled and returned to the U.S. Department of the Treasury and is unavailable for restoration for any purpose (31 U.S.C. 1552(b)).

Regulatory Flexibility Act Certification

The Secretary certifies that the waiver and extension and the activities required to support two additional years of NACTEP funding will not have a significant economic impact on a substantial number of small entities. The small entities that will be affected by the waiver and extension are the 31 currently-funded NACTEP grantees and any other potential applicants.

The Secretary certifies that the waiver and extension will not have a significant economic impact on these entities because the extension of an existing project imposes minimal compliance costs, and the activities required to support the additional years of funding will not impose additional regulatory burdens or require unnecessary Federal supervision.

Paperwork Reduction Act of 1995

This waiver and extension does not contain any information collection requirements.

Intergovernmental Review

NACTEP is not subject to Executive Order 12372 and the regulations in 34 CFR part 79.

Accessible Format: Individuals with disabilities can obtain this document in an accessible format (e.g., braille, large print, audiotape, or compact disc) on request to either of the contact persons listed under FOR FURTHER INFORMATION CONTACT.

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Program Authority: 20 U.S.C. 2326(a) through (g).

Dated: June 30, 2015.

Johan E. Uvin,

Acting Assistant Secretary for Career, Technical, and Adult Education.

[FR Doc. 2015-16496 Filed 7-2-15; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ15-15-000]

Orlando Utilities Commission; Notice of Filing

Take notice that on June 8, 2015, Orlando Utilities Commission submitted tariff filing per 35.28(e): Further Regional Compliance Filing to be effective 1/1/2015.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call

(866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on July 9, 2015.

Dated: June 29, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-16438 Filed 7-2-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC15–159–000.

Applicants: Arizona Public Service
Company.

Description: Section 203 Application of Arizona Public Service Company requesting authorization for the acquisition of El Paso Electric's ownership interests in Four Corners Power Plant.

Filed Date: 6/26/15.

Accession Number: 20150626–5326. Comments Due: 5 p.m. ET 7/17/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2265-006; ER14-1818-006; ER14-1679-003; ER14-1678-003; ER14-1677-003; ER14-1676-003; ER14-1675-003; ER14-1674-003; ER14-1673-003; ER14-1672-003; ER14-1671-003; ER14-1670-003; ER14-1669-003; ER14-1668-003; ER13-1965-009; ER12-261-014; ER12-2413-010; ER11-4308-015; ER11-4307-015; ER11-2805-014; ER11-2508-014; ER11-2108-006; ER11-2107-006; ER11-2062-015; ER10-2931-012; ER10-2888-015; ER10-2876-012; ER10-2792-012; ER10-2791-012; ER10-2360-005; ER10-2356-005; ER10-2352-005; ER10-2351-005; ER10-2350-005; ER10-2347-005; ER10-2340-008; ER10-2339-008; ER10-2338-008; ER10-2336-005; ER10-2335-005; ER10-2333-005; ER10-1575-010; ER10-1291-016.

Applicants: NRG Power Marketing LLC, Bayou Cove Peaking Power, LLC, Bendwind, LLC, Big Cajun I Peaking Power LLC, Boston Energy Trading and Marketing LLC, Community Wind North 1 LLC, Community Wind North 2 LLC, Community Wind North 3 LLC, Community Wind North 5 LLC, Community Wind North 6 LLC, Community Wind North 6 LLC, Community Wind North 7 LLC,

Community Wind North 8 LLC, Community Wind North 9 LLC, Community Wind North 10 LLC, Community Wind North 11 LLC, Community Wind North 13 LLC, Community Wind North 15 LLC, Cottonwood Energy Company LP, CP Power Sales Seventeen, L.L.C., CP Power Sales Nineteen, L.L.C., CP Power Sales Twenty, L.L.C., DeGreeff DP, LLC, DeGreeffpa, LLC, Energy Alternatives Wholesale, LLC, Energy Plus Holdings LLC, GenConn Energy LLC, GenOn Energy Management, LLC, Green Mountain Energy Company, Groen Wind, LLC, Hillcrest Wind, LLC, Independence Energy Group LLC, Jeffers Wind 20, LLC, Larswind, LLC, Louisiana Generating LLC, North Community Turbines LLC, North Wind Turbines LLC, Norwalk Power LLC, NRG Sterlington Power LLC, NRG Wholesale Generation LP, Reliant Energy Northeast LLC, RRI Energy Services, LLC, Sierra Wind, LLC, TAIR Windfarm, LLC.

Description: Updated Market Power Analysis for the Central region of NRG MBR Sellers.

Filed Date: 6/26/15.

Accession Number: 20150626–5329. Comments Due: 5 p.m. ET 8/25/15. Docket Numbers: ER10–3042–004. Applicants: Combined Locks Energy Center, LLC.

Description: Triennial Market-Based Rate Update of Combined Locks Energy Center, LLC.

Filed Date: 6/26/15.

Accession Number: 20150626–5331. Comments Due: 5 p.m. ET 8/25/15.

Docket Numbers: ER11–1850–006; ER13–1192–003; ER11–1847–006; ER11–1846–006; ER11–1848–006; ER14–1360–002; ER11–2598–009; ER11–2516–006; ER12–1153–006; ER12–1152–006.

Applicants: Direct Energy Business, LLC, Direct Energy Business Marketing, LLC, Direct Energy Marketing Inc., Direct Energy Services, LLC, Energy America LLC, Energetix DE, LLC, Gateway Energy Services Corporation, NYSEG Solutions, LLC, Bounce Energy NY, LLC, Bounce Energy PA, LLC.

Description: Notice of Non-Material Change in Status of the Direct Energy Sellers.

Filed Date: 6/26/15.

Accession Number: 20150626–5332.

Comments Due: 5 p.m. ET 7/17/15.

Docket Numbers: ER11–3736–002.

Applicants: Pocahontas Prairie Wind,

Description: Updated Market Power Analysis for Central Region of Pocahontas Prairie Wind, LLC. Filed Date: 6/29/15. Accession Number: 20150629–5179. Comments Due: 5 p.m. ET 8/28/15. Docket Numbers: ER11–4633–003.

Applicants: Madison Gas & Electric Company.

Description: Triennial Market Based Rate filing of Madison Gas & Electric Company under ER11–4633.

Filed Date: 6/29/15.

Accession Number: 20150629–5172. Comments Due: 5 p.m. ET 8/28/15.

Docket Numbers: ER13-823-004; ER15-1348-002; ER12-1561-003; ER10-2481-003; ER13-33-003.

Applicants: Castleton Commodities Merchant Trading L.P., Roseton Generating LLC, CCI Rensselaer LLC, Ingenco Wholesale Power, L.L.C., Collegiate Clean Energy, LLC.

Description: Notice of change in status of the CCI MBR Sellers.

Filed Date: 6/26/15.

Accession Number: 20150626–5316. Comments Due: 5 p.m. ET 7/17/15.

Docket Numbers: ER15–258–001. Applicants: DATC Path 15, LLC. Description: Compliance filing:

Compliance to 3000000 to be effective 5/17/2014.

Filed Date: 6/26/15.

Accession Number: 20150626–5247. Comments Due: 5 p.m. ET 7/17/15.

Docket Numbers: ER15–960–001. Applicants: CPV Biomass Holdings, LLC, CPV Keenan II Renewable Energy Company, LLC, CPV Maryland, LLC, CPV Shore, LLC, Benson Power, LLC.

Description: Notice of Change in Status of CPV Biomass Holdings, LLC, et al.

Filed Date: 6/26/15.

Accession Number: 20150626–5317. Comments Due: 5 p.m. ET 7/17/15. Docket Numbers: ER15–1334–001. Applicants: Tucson Electric Power Company.

Description: Tariff Amendment: Response to Deficiency Letter Dated May 14, 2015 to be effective 2/17/2015. Filed Date: 6/29/15.

Accession Number: 20150629–5126. Comments Due: 5 p.m. ET 7/20/15.

Docket Numbers: ER15–1705–001. Applicants: Public Service Company of Colorado.

Description: Tariff Amendment: Burlingon Request for Deferral of Action to be effective 10/1/2014.

Filed Date: 6/26/15.

Accession Number: 20150626–5231. Comments Due: 5 p.m. ET 7/17/15.

Docket Numbers: ER15–1828–000; ER15–1829–000; ER15–1830–000.

Applicants: Fenton Power Partners I, LLC.

Description: Clarification to June 1, 2015 Fenton Power Partners I, LLC, et al. tariff filings.