

West Springfield, MA; D&S Consultants, Inc. (DSCI), Eatontown, NJ; David Earl Cain, Katy, TX; Defense Research Associates, Inc. (DRA), Beavercreek, OH; Energetics Technology Center, St. Charles, MD; Gomez Research Associates, Inc., Huntsville, AL; HEM Technologies, Lubbock, TX; LithChem Energy, Folcroft, PA; Marotta Controls, Inc., Montville, NJ; MELITA Consulting, Alexandria, VA; Metamagnetics Inc., Canton, MA; Middle Forge Consulting LLC, Rockaway, NJ; M-Mech Defense, Inc., State College, PA; mPhase Technologies, Inc., Norwalk, CT; Nova Training and Technology Solutions, LLC, Garnet Valley, PA; R. Stresau Laboratory, Inc. (dba Stresau Laboratory, Inc.), Spooner, WI; Technology & Management International (TAMI), LLC, Toms River, NJ; Trijicon Inc., Wizom, MI; Universal Global Products, LLC, Dover, NJ; University of Louisiana at Lafayette, Lafayette, LA; URS Federal Services, Inc., APG, MD; Wavefront, LLC, Basking Ridge, NJ; and Woodward HRT, Inc., Santa Clara, CA, have withdrawn as parties to this venture.

No other changes have been made in either the membership or planned activity of the group research project. Membership in this group research project remains open, and NAC intends to file additional written notifications disclosing all changes in membership.

On May 2, 2000, NAC filed its original notification pursuant to section 6(a) of the Act. The Department of Justice published a notice in the **Federal Register** pursuant to section 6(b) of the Act on June 30, 2000 (65 FR 40693).

The last notification was filed with the Department on February 13, 2015. A notice was published in the **Federal Register** pursuant to section 6(b) of the Act on March 13, 2015 (80 FR 13423).

Patricia A. Brink,

Director of Civil Enforcement, Antitrust Division.

[FR Doc. 2015-15566 Filed 6-24-15; 8:45 am]

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DEPARTMENT OF JUSTICE

Antitrust Division

Notice Pursuant to the National Cooperative Research and Production Act of 1993—Cooperative Research Group on Wet Gas Compression Consortium

Notice is hereby given that, on May 19, 2015, pursuant to section 6(a) of the National Cooperative Research and Production Act of 1993, 15 U.S.C. 4301 *et seq.* (“the Act”), Southwest Research Institute—Cooperative Research Group

on Wet Gas Compression Consortium (“WGCC”) has filed written notifications simultaneously with the Attorney General and the Federal Trade Commission disclosing (1) the identities of the parties to the venture and (2) the nature and objectives of the venture. The notifications were filed for the purpose of invoking the Act’s provisions limiting the recovery of antitrust plaintiffs to actual damages under specified circumstances.

Pursuant to section 6(b) of the Act, the identities of the parties to the venture are: Petróleo Brasileiro S.A.—Petrobras, Rio de Janeiro, BRAZIL; MAN Diesel & Turbo Schweiz AG, Zurich, SWITZERLAND; Dresser-Rand, Houston, TX; ExxonMobil Upstream Research Company, Spring, TX; Hitachi, Ltd., Tsuchiura, JAPAN; Solar Turbines Incorporated, San Diego, CA; FMC Technologies Kongsberg Subsea AS, Kongsberg, NORWAY; and Ingersoll-Rand Company, Buffalo, NY. The general area of WGCC’s planned activity is to improve the physical understanding of wet gas compression by studying turbomachinery operation and performance in wet gas conditions. The goals of the WGCC are to cost-effectively provide a fundamental understanding of wet gas compression, identify current knowledge gaps, and suggest future research required to close those knowledge gaps.

Patricia A. Brink,

Director of Civil Enforcement, Antitrust Division.

[FR Doc. 2015-15559 Filed 6-24-15; 8:45 am]

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DEPARTMENT OF JUSTICE

Antitrust Division

Notice Pursuant to the National Cooperative Research and Production Act of 1993—Cooperative Research Group on ROS-Industrial Consortium Americas

Notice is hereby given that, on May 22, 2015, pursuant to section 6(a) of the National Cooperative Research and Production Act of 1993, 15 U.S.C. 4301 *et seq.* (“the Act”), Southwest Research Institute—Cooperative Research Group on ROS-Industrial Consortium-Americas (“RIC-Americas”) has filed written notifications simultaneously with the Attorney General and the Federal Trade Commission disclosing changes in its membership. The notifications were filed for the purpose of extending the Act’s provisions limiting the recovery of antitrust plaintiffs to actual damages under specified circumstances.

Specifically, Vehicle Technologies, Inc., Trenton, NJ; and Wolf Robotics, LLC, Fort Collins, CO, have been added as parties to this venture. Also, Willow Garage, Inc., Menlo Park, CA; Spirit Aero Systems, Inc., Wichita, KS; and OmnicO ADV, Inc., Sterling Heights, MI, have withdrawn as parties to this venture.

No other changes have been made in either the membership or planned activity of the group research project. Membership in this group research project remains open, and RIC-Americas intends to file additional written notifications disclosing all changes in membership.

On April 30, 2014, RIC-Americas filed its original notification pursuant to section 6(a) of the Act. The Department of Justice published a notice in the **Federal Register** pursuant to section 6(b) of the Act on June 9, 2014 (79 FR 32999).

The last notification was filed with the Department on September 14, 2014. A notice was published in the **Federal Register** pursuant to section 6(b) of the Act on September 30, 2014 (79 FR 58805).

Patricia A. Brink,

Director of Civil Enforcement, Antitrust Division.

[FR Doc. 2015-15561 Filed 6-24-15; 8:45 am]

BILLING CODE P

DEPARTMENT OF JUSTICE

Antitrust Division

Notice Pursuant to the National Cooperative Research and Production Act of 1993—National Biodiesel Accreditation Commission

Notice is hereby given that, on May 21, 2015, pursuant to section 6(a) of the National Cooperative Research and Production Act of 1993, 15 U.S.C. 4301 *et seq.* (“the Act”), National Biodiesel Accreditation Commission (“NBAC”) has filed written notifications simultaneously with the Attorney General and the Federal Trade Commission disclosing additions or changes to its standards development activities. The notifications were filed for the purpose of extending the Act’s provisions limiting the recovery of antitrust plaintiffs to actual damages under specified circumstances. Specifically, the NBAC has adopted an additional BQ-9000 standard which adds retailers to supplement the BQ-9000 standards applicable to other sectors. The Retailer Standard includes both Program Requirements and Policy Regulations. The purpose of the

Program Requirements is to require member retailers to (1) receive and maintain products that meet ASTM standards; (2) utilize specific procedures for blending and distributing biodiesel; and (3) conform to best practices for quality assurance and corrective action. The Program Requirements require retailers to comply with specific documentation requirements; engage in an internal quality management procedure that includes internal audits, quality assurance meetings, and performance reports; comply with best practices for managing internal and external laboratories; comply with specific purchase options when receiving biodiesel blends and other guidelines applicable to the receipt of biodiesel products; engage in sampling and testing to verify the quality of the blend; and develop remedial practices to prevent and correct nonconforming products. The Policy Regulations requires retailers to undergo a specific certification process; comply with surveillance audit requirements during recertification; and abide by the Commission's decision-making procedure and guidelines for shutdowns.

On August 27, 2004, NBAC filed its original notification pursuant to section 6(a) of the Act. The Department of Justice published a notice in the **Federal Register** pursuant to section 6(b) of the Act on October 4, 2004 (69 FR 59269).

The last notification was filed with the Department on April 14, 2011. A notice was published in the **Federal Register** pursuant to section 6(b) of the Act on May 11, 2011 (76 FR 27351).

Patricia A. Brink,

Director of Civil Enforcement, Antitrust Division.

[FR Doc. 2015-15563 Filed 6-24-15; 8:45 am]

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LEGAL SERVICES CORPORATION

Sunshine Act Meeting; Notice: Cancellation

DATE AND TIME: The Legal Services Corporation's Finance Committee meeting scheduled for June 29, 2015 at 2:00 p.m. EDT has been canceled. The meeting was noticed in the Wednesday, June 17, 2015 issue of the **Federal Register**, 80 FR 34703.

CONTACT PERSON FOR INFORMATION:

Katherine Ward, Executive Assistant to the Vice President & General Counsel, at (202) 295-1500. Questions may be sent by electronic mail to FR_NOTICE_QUESTIONS@lsc.gov.

Dated: June 23, 2015.

Katherine Ward,

Executive Assistant to the Vice President for Legal Affairs and General Counsel.

[FR Doc. 2015-15801 Filed 6-23-15; 4:15 pm]

BILLING CODE 7050-01-P

DEPARTMENT OF STATE

[Public Notice 9174]

Notice of Intent To Prepare an Environmental Assessment for the NuStar Burgos Pipelines Projects

AGENCY: Department of State.

ACTION: Notice; solicitation of comments.

SUMMARY: The U.S. Department of State (the Department) is issuing this Notice of Intent (NOI) to inform the public that it intends to prepare an environmental assessment (EA) consistent with the National Environmental Policy Act of 1969 (NEPA) (as implemented by the Council on Environmental Quality Regulations found at 40 CFR parts 1500-1508) to evaluate the potential impacts of the construction and operation of a proposed new NuStar Burgos pipeline and a proposed change in petroleum products for an existing Burgos pipeline. In December 2014, NuStar submitted two applications to the Department. One application requests a new Presidential Permit allowing changes to the operation of an existing 8-inch outer diameter pipeline (the Existing Burgos pipeline) at the United States-Mexico border, as well as a name change of the owner and operator. The other application requests a new Presidential Permit for construction, connection, operation, and maintenance of a new 10-inch outer diameter pipeline and associated facilities parallel to the Existing Burgos pipeline also at the United States-Mexico border (the New Burgos pipeline). Both pipelines would connect the Petroleos Mexicanos (PEMEX) Burgos Gas Plant near Reynosa, Tamaulipas, Mexico and the NuStar terminal near Edinburg, Texas. This NOI informs the public about the proposed projects and solicits participation and comments from interested federal, tribal, state, and local government entities and the public for consideration in establishing the scope and content of the environmental review.

Project Description:

Proposed Changes to the Existing Burgos Pipeline

NuStar has applied for a new Presidential Permit to replace a 2006

Presidential Permit, that would: (1) Reflect NuStar's name change from Valero Logistics Operations, L.P. to NuStar Logistics, L.P. as the owner and operator of the Existing Burgos pipeline and (2) allow the Existing Burgos pipeline border facilities to transport a broader range of petroleum products than allowed by the 2006 Presidential Permit, including liquefied petroleum gas and natural gas liquids. The 2006 Presidential Permit only allows transportation of light naphtha.

The U.S. portion of the Existing Burgos pipeline is approximately 34 miles long, running between a location on the Rio Grande southeast of Peñitas, Texas and the NuStar terminal approximately 6 miles north of downtown Edinburg, Texas. The pipeline crosses under the Rio Grande. The border segment of the pipeline extends from the center line of the Rio Grande approximately 8,450 feet (1.6 miles) to the first mainline shut-off valve in the United States. The Mexican portion of the Existing Burgos pipeline runs approximately 12.5 miles between the Rio Grande crossing and the PEMEX Burgos Gas Plant. Maximum throughput based on the design of the pipe is 64,000 barrels per day (bpd).

Proposed New Burgos Pipeline

NuStar has also applied for a new Presidential Permit to construct, connect, operate, and maintain a new pipeline and associated facilities at the U.S.-Mexico border for the transportation of a broad range of petroleum products, including liquefied petroleum gas and natural gas liquids. NuStar proposes to construct the New Burgos pipeline parallel to the Existing Burgos pipeline and, to the extent possible, in the same right-of-way. The border segment subject to a Presidential Permit, if granted, would extend from the center line of the Rio Grande approximately 8,450 feet (1.6 miles) to the first mainline shut-off valve planned for construction in the United States. Maximum throughput based on the design of the pipe would be 108,000 bpd.

Project Location: The U.S. portion of the proposed projects is located in Hidalgo County, Texas.

Environmental Effects: The environmental review will describe the environmental impacts of the proposed actions; any adverse environmental impacts that cannot be avoided should the proposals be implemented; the reasonable alternatives to the proposed actions; comparison between short-term and long-term impacts on the environment; any irreversible and irretrievable commitments of natural,