

Repayment Study: Existing rate schedules are predicated upon an August 2011 repayment study and other supporting data contained in FERC docket number EF11-13-000. The annual revenue requirement in this study is \$59,600,000. An updated repayment study, dated January 2015, indicates rates are not adequate to recover cost increases that have been identified and therefore do not meet repayment criteria. The additional costs are due to numerous factors. Corps Operation & Maintenance expenses have exceeded estimates and current rate schedules did not include costs associated with the dam safety repairs of the Wolf Creek and Center Hill Projects. The dam repair costs, after the application of the Dam Safety Act (Water Resources Development Act of 1986 section 1203), are a combined \$83,200,000. The Corps has also provided Southeastern with an updated plan of major replacements for the Cumberland System with the total cost of these planned replacements at \$868,000,000. Also, TVA notified Southeastern on March 5, 2015 they will charge \$1,009,850 per month for delivery of capacity and energy to the outside TVA customers. A revised repayment study demonstrates that a revenue increase to \$78,500,000 per year will meet repayment criteria. The increase in the annual revenue requirement is \$18,900,000 per year, or about 32 percent.

Applicability of the Dam Safety Act: Under section 1203 of the Water Resources Development Act of 1986, otherwise known as the Dam Safety Act, Congress capped the percentage of dam repair costs that may be assigned to project purposes (such as hydropower) at 15 percent. This cap applies to dam modification costs, "the cause of which results from new hydrologic or seismic data or changes in the state-of-the-art design or construction criteria deemed necessary for safety purposes". 33 U.S.C. 467n(a). When applicable, the Dam Safety Act requires that dam safety repair costs be recovered within thirty years of completion of the work. If the Dam Safety Act is not applied, 100 percent of all costs are assigned to project purposes for cost recovery but the thirty-year cost recovery requirement does not attach.

Southeastern continues to discuss, analyze and seek guidance on the issue from other relevant agencies.

Proposed Rates: Southeastern is proposing three rate scenarios per rate schedule. All of the rate scenarios have an annual revenue requirement of \$78,500,000. This annual revenue requirement was calculated using the

lower bound of possible costs associated with the Wolf Creek and Center Hill Dam repairs: 15 percent assigned to project purposes and recovered within thirty years of completion, an amount that may be adjusted upward pending final determination of the Dam Safety Act's applicability.

The first rate scenario includes the rates necessary to recover costs under the Revised Interim Operating Plan. Under this scenario, the capacity rate at the TVA border is \$2.28 per kilowatt per month and the energy charge is 14.79 mills per kilowatt-hour. The outside customers would pay their portion of the transmission credit provided TVA for delivery of capacity and energy to neighboring system interconnection points, as agreed by contract between Southeastern and TVA. This rate would remain in effect under the Revised Interim Operating Plan.

The second rate scenario would recover cost from capacity and energy. The revenue requirement under this alternative would be \$78,500,000 per year. This scenario would be in effect if Southeastern changes the Revised Interim Operating Plan.

The third rate scenario is based on the original Cumberland Marketing Policy. All costs are recovered from capacity and excess energy. The rates under this alternative would be as follows:

Cumberland System Rates

Third Scenario—Return to Original Marketing Policy

Inside TVA Preference Customers
Capacity and Base Energy: \$3.733 per kW/Month

Additional Energy: 13.914 mills per kWh

Transmission: Pass-through

Outside TVA Preference Customers
(Excluding Customers served through Carolina Power & Light Company or East Kentucky Power Cooperative)

Capacity and Base Energy: \$3.733 per kW/Month

Additional Energy: 13.914 mills per kWh

Transmission: Monthly TVA
Transmission Charge divided by 545,000

Customers Served Through Carolina Power & Light Company

Capacity and Base Energy: \$4.249 per kW/Month

TVA Transmission: TVA rate at border as computed above, adjusted for DEP delivery.

DEP Transmission: \$1.546 per kW/ Month

(As of 2/1/2015 and provided for illustrative purposes)

East Kentucky Power Cooperative:

Capacity: \$1.994 per kW/Month
Energy: 13.914 mills per kWh

These rates would go into effect once the Corps lifts the restrictions on the operation of the Wolf Creek and Center Hill Projects and the Revised Interim Operating Plan and Southeastern returns to normal operations.

The referenced repayment studies are available for examination at 1166 Athens Tech Road, Elberton, Georgia 30635-6711. The Proposed Rate Schedules CBR-1-I, CSI-1-I, CEK-1-I, CM-1-I, CC-1-J, CK-1-I, CTV-1-I, CTVI-1-B, and Replacement-3 are also available.

Dated: May 20, 2015.

Kenneth E. Legg,
Administrator.

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OECA-2014-0040; FRL-9928-41-OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NSPS for Hot Mix Asphalt Facilities (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), "NSPS for Hot Mix Asphalt Facilities (40 CFR part 60, subpart I) (Renewal)" (EPA ICR No. 1127.11, OMB Control No. 2060-0083) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). This is a proposed extension of the ICR, which is currently approved through May 31, 2015. Public comments were previously requested via the **Federal Register** (79 FR 30117) on May 27, 2014 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before June 29, 2015.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OECA–2014–0040, to (1) EPA online using www.regulations.gov (our preferred method), by email to docket.oeca@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460, and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Patrick Yellin, Monitoring, Assistance, and Media Programs Division, Office of Compliance, Mail Code 2227A, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: (202) 564–2970; fax number: (202) 564–0050; email address: yellin.patrick@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, EPA West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA's public docket, visit <http://www.epa.gov/dockets>.

Abstract: These regulations apply to hot mix asphalt facilities comprised only of a combination of the following: Dryers; systems for screening, handling, storing, and weighing hot aggregate; systems for loading, transferring, and storing mineral filler; systems for mixing hot mix asphalt; and the loading, transfer, and storage systems associated with emission control systems.

Form Numbers: None.

Respondents/affected entities: Hot mix asphalt facilities.

Respondent's obligation to respond: Mandatory (40 CFR part 60, subpart I).

Estimated number of respondents: 4,640 (total).

Frequency of response: Initially and occasionally.

Total estimated burden: 19,000 hours (per year). Burden is defined at 5 CFR 1320.3(b).

Total estimated cost: \$1,893,000 (per year), includes \$0 annualized capital or operation & maintenance costs.

Changes in the Estimates: There is an adjustment increase in the estimated burden as currently identified in the OMB Inventory of Approved Burdens. The increase is not due to any program changes. The change in burden occurred because the number of respondents subject to the standard has increased since the last ICR renewal period. In addition, the use of more updated labor rates results in an increase in total labor costs.

Courtney Kerwin,

Acting Director, Collection Strategies Division.

[FR Doc. 2015–12945 Filed 5–27–15; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OECA–2014–0079; FRL–9927–84–OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NESHAP for Wet-Formed Fiberglass Mat Production (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), “NESHAP for Wet-Formed Fiberglass Mat Production (40 CFR part 63, subpart HHHH) (Renewal)” (EPA ICR No. 1964.06, OMB Control No. 2060–0496), to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). This is a proposed extension of the ICR, which is currently approved through May 31, 2015. Public comments were previously requested via the **Federal Register** (79 FR 30117) on May 27, 2014 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may neither conduct nor sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before June 29, 2015.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OECA–2014–0079, to: (1) EPA

online using www.regulations.gov (our preferred method), or by email to docket.oeca@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460; and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Patrick Yellin, Monitoring, Assistance, and Media Programs Division, Office of Compliance, Mail Code 2227A, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: (202) 564–2970; fax number: (202) 564–0050; email address: yellin.patrick@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA's public docket, visit: <http://www.epa.gov/dockets>.

Abstract: The affected entities are subject to the General Provisions of the NESHAP (40 CFR part 63, subpart A), and any changes, or additions, to the Provisions specified at 40 CFR part 63, subpart HHHH. Owners or operators of the affected facilities must submit an initial notification report, performance tests, and periodic reports and results. Owners or operators are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. Reports, at a minimum, are required semiannually.

Form Numbers: None.

Respondents/affected entities: Wet-formed fiberglass mat production facilities.

Respondent's obligation to respond: Mandatory (40 CFR part 63, subpart HHHH).

Estimated number of respondents: 14 (total).