

*Succession of Reactive Power Rate Schedules to be effective 4/2/2015.*  
 Filed Date: 5/1/15.  
 Accession Number: 20150501-5273.  
 Comments Due: 5 p.m. ET 5/22/15.  
 Docket Numbers: ER15-1644-000.  
 Applicants: Dynege Lee II, LLC.  
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Notices of Succession of Reactive Power Rate Schedules to be effective 4/2/2015.  
 Filed Date: 5/1/15.  
 Accession Number: 20150501-5274.  
 Comments Due: 5 p.m. ET 5/22/15.  
 Docket Numbers: ER15-1645-000.  
 Applicants: Dynege Miami Fort, LLC.  
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Notices of Succession of Reactive Power Rate Schedules to be effective 4/2/2015.  
 Filed Date: 5/1/15.  
 Accession Number: 20150501-5275.  
 Comments Due: 5 p.m. ET 5/22/15.  
 Docket Numbers: ER15-1646-000.  
 Applicants: ISO New England Inc., New England Power Pool Participants Committee.  
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Reliability Related Clean-up (Claim10Claim30) to be effective 6/1/2015.  
 Filed Date: 5/1/15.  
 Accession Number: 20150501-5277.  
 Comments Due: 5 p.m. ET 5/22/15.  
 Docket Numbers: ER15-1647-000.  
 Applicants: Dynege Stuart, LLC.  
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Notices of Succession of Reactive Power Rate Schedules to be effective 4/2/2015.  
 Filed Date: 5/1/15.  
 Accession Number: 20150501-5278.  
 Comments Due: 5 p.m. ET 5/22/15.  
 Docket Numbers: ER15-1648-000.  
 Applicants: Dynege Washington II, LLC.  
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Notices of Succession of Reactive Power Rate Schedules to be effective 4/2/2015.  
 Filed Date: 5/1/15.  
 Accession Number: 20150501-5280.  
 Comments Due: 5 p.m. ET 5/22/15.  
 Docket Numbers: ER15-1649-000.  
 Applicants: Dynege Zimmer, LLC.  
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Notices of Succession of Reactive Power Rate Schedules to be effective 4/2/2015.  
 Filed Date: 5/1/15.  
 Accession Number: 20150501-5281.  
 Comments Due: 5 p.m. ET 5/22/15.  
 Docket Numbers: ER15-1650-000.  
 Applicants: ISO New England Inc., New England Power Pool Participants Committee.  
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Zonal Demand Curve to be effective 6/1/2015.

Filed Date: 5/1/15.  
 Accession Number: 20150501-5345.  
 Comments Due: 5 p.m. ET 5/22/15.  
 Docket Numbers: ER15-1651-000.  
 Applicants: Duke Energy Carolinas, LLC.  
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): OATT Amendment to Schedule 4 and Schedule 13 to be effective 6/30/2015.

Filed Date: 5/1/15.  
 Accession Number: 20150501-5372.  
 Comments Due: 5 p.m. ET 5/22/15.  
 Docket Numbers: ER15-1652-000.  
 Applicants: Pacific Gas and Electric Company.  
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 5th Amendment to Extend the PG&E-SVP Interconnection Agreement to be effective 6/30/2015.

Filed Date: 5/1/15.  
 Accession Number: 20150501-5416.  
 Comments Due: 5 p.m. ET 5/22/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 1, 2015.

**Kimberly D. Bose,**  
 Secretary.

[FR Doc. 2015-10967 Filed 5-6-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 137-178]

#### Pacific Gas and Electric Company; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Application for Temporary Variance of License Requirement.

b. *Project No.:* 137-178.

c. *Date Filed:* April 24, 2015, and supplemented April 29, 2015.

d. *Applicants:* Pacific Gas and Electric Company (licensee).

e. *Name of Project:* Mokelumne River Project.

f. *Location:* Mokelumne River, South Fork Mokelumne River, Bear River, and their tributaries in Amador, Alpine, and Calaveras counties, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Ezra Becker, License Coordinator, Pacific Gas and Electric Company, (415) 973-3082.

i. *FERC Contact:* Mr. John Aedo, (415) 369-3335, or [john.aedo@ferc.gov](mailto:john.aedo@ferc.gov).

j. Deadline for filing comments, motions to intervene, protests, and recommendations is May 29, 2015 (30 days from April 29, 2015). This corrects the earlier parenthetical deadline, which incorrectly stated April 29, 2015. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P-137-178) on any comments, motions to intervene, protests, or recommendations filed.

k. *Description of Request:* The licensee requests Commission approval of a temporary variance of the minimum and pulse flow requirements at the project Upper Lakes under the requirements of the project license and Condition No. 7 of the U.S. Forest Service's (FS) section 4(e) Conditions. Specifically, the license requests that the 5 cubic feet per second (cfs) minimum flow requirement be reduced to 2 cfs below Lower Blue and Meadow Lakes from May 1, 2015 through the June 30, 2015. The licensee also requests Commission approval to forego the 5-day, 20 cfs pulse flow requirement in 2015 at Upper Blue, Lower Blue, and Meadow Lakes. The licensee states that

the temporary variance is necessary to conserve water in order to ensure minimum flow releases through the fall and to maintain an adequate level to recreation opportunities at the Upper Lakes this summer.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or

protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: May 1, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-10972 Filed 5-6-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14276-002]

#### FFP Project 92, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 14276-002.

c. *Date Filed:* April 16, 2015.

d. *Applicant:* FFP Project 92, LLC.

e. *Name of Project:* Kentucky River Lock and Dam No. 11 Hydroelectric Project.

f. *Location:* The proposed project would be located on the Kentucky River in Estill and Madison Counties, Kentucky, at the existing Kentucky River Lock and Dam No. 11 which is owned by the Commonwealth of Kentucky and operated by the Kentucky River Authority. The project would not affect federal land.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's regulations and Hydropower Regulatory Efficiency Act of 2013.

h. *Applicant Contact:* Elvir Mujanovic, Vice President of Finance,

Rye Development, LLC, 745 Atlantic Avenue, 8th floor, Boston, MA 02111; Telephone (781) 856-2030; [elvir@ryedevelopment.com](mailto:elvir@ryedevelopment.com).

i. *FERC Contact:* Sarah Salazar, (202) 502-6863 or [sarah.salazar@ferc.gov](mailto:sarah.salazar@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The proposed project would be located at the Commonwealth of Kentucky's existing Kentucky River Lock and Dam No. 11, which was originally constructed from 1904 to 1906 by the U.S. Corps of Engineers for the purpose of transportation. There is a single lock chamber with a total length of 148 feet and width of 52 feet on the south end of the dam. However, a concrete bulkhead and miter gates were installed in front of the lock structure and it is no longer being used for navigational purposes. The Kentucky River Authority currently operates the dam to maintain the upriver channel depth and an impoundment to withdraw water for municipal drinking water purposes. The impoundment also serves the purposes of providing opportunities for recreation and habitat for fish and wildlife.

The proposed project would be operated in a run-of-river mode. The proposed project would include: (1) The existing 579-acre impoundment, with a normal pool elevation of 585.60 feet North American Vertical Datum of 1988; (2) the existing 208-foot-long, 35-foot-high fixed crest dam; (3) a new 3.5-foot-high adjustable crest gate attached to the top of the dam that would be used to maintain the water surface elevation of the impoundment during project operations (*i.e.*, when inflow would be diverted from the spillway to the proposed turbines); (4) a new 275-foot-long, 75-foot-wide reinforced concrete intake channel equipped with trashracks with 3-inch bar spacing; (5) a new 140-foot-long, 64.5-foot-wide powerhouse built within the existing lock structure, with two horizontal Pit Kaplan turbine generator units each rated at 2.5 megawatts (MW) for a total installed capacity of 5 MW; (6) a new 190-foot-long, 78-foot-wide tailrace; (7) a new 40-foot-long, 40-foot-wide substation; (8) a new approximately 4.5-mile-long, 69-kilovolt transmission line extending from the new substation at the powerhouse to an existing substation located near Waco, Kentucky; and (9) appurtenant facilities. The proposed project would generate about 18,500 megawatt-hours annually, which would be sold to a local utility.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on