

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described proceeding. If any agency does not file comments within the time specified for filing comments, it will be presumed to have no comments.

Dated: April 7, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–08559 Filed 4–14–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL15–58–000]

Louisiana Generating LLC; Notice of Filing

Take notice that on April 7, 2015, Louisiana Generating LLC, pursuant to Midcontinent Independent System Operator, Inc.’s FERC Electric Tariff Schedule 24 and Schedule 24–A, submitted a request to recover costs associated with acting as a Local Balancing Authority, which includes expenses for providing transmission services related to load dispatching, scheduling and system control for the year ending December 31, 2014.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for electronic review in the Commission’s Public Reference Room in Washington,

DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on April 28, 2015.

Dated: April 7, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–08557 Filed 4–14–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD15–7–000]

Reliability Technical Conference; Notice of Technical Conference

Take notice that the Federal Energy Regulatory Commission (Commission) will hold a Technical Conference on Thursday, June 4, 2015 from 10 a.m. to 4 p.m.. This Commissioner-led conference will be held in the Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The conference will be open for the public to attend. Advance registration is not required, but is encouraged. Attendees may register at the following Web page: <https://www.ferc.gov/whats-new/registration/06-04-15-form.asp>.

The purpose of the conference is to discuss policy issues related to the reliability of the Bulk-Power System. A more formal agenda will be issued at a later date.

Information on this event will be posted on the Calendar of Events on the Commission’s Web site, www.ferc.gov, prior to the event. The conference will also be Webcast. Anyone with Internet access who desires to listen to this event can do so by navigating to www.ferc.gov’s Calendar of Events and locating this event in the Calendar. The event will contain a link to the webcast. The Capitol Connection provides technical support for webcasts and offers the option of listening to the meeting via phone-bridge for a fee. If you have any questions, visit www.CapitolConnection.org or call 703–993–3100.

This conference will also be transcribed. Interested persons may obtain a copy of the transcript for a fee

by contacting Ace-Federal Reporters, Inc. at (202) 347–3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1–866–208–3372 (voice) or 202–502–8659 (TTY), or send a FAX to 202–208–2106 with the required accommodations.

For more information about this conference, please contact: Sarah McKinley, Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502–8368, sarah.mckinley@ferc.gov.

Dated: April 9, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–08646 Filed 4–14–15; 08:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD15–21–000]

North Gooding Main Hydro LLC; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On March 24, 2015, the North Gooding Main Hydro LLC filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed North Gooding Main Hydroelectric Project would have an installed capacity of 1,220 kilowatts (kW) and would be located on the existing North Gooding Main Canal, which transports water for agricultural consumption. The project would be located near the Town of Gooding in Lincoln County, Idaho.

Applicant Contact: Nicholas E. Josten, North Gooding Main Hydro LLC, 2742 St. Charles Ave., Idaho Falls, ID 83404, (208) 522–8069 or (208) 528–6152

FERC Contact: Robert Bell, Phone No. (202) 502–6062, email: robert.bell@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A proposed intake gate structure; (2) a proposed 1,600-foot-long, 50-foot-wide, 8-foot-deep feeder canal; (3) a proposed 1,010-foot-long, 10-foot-diameter steel penstock; (4) a proposed 35- by 45-foot