

*Policy Justification**Korea—AGM-114R1 Hellfire Missiles*

The Republic of Korea (ROK) has requested a possible sale of 400 AGM-114R1 Hellfire II Semi-Active Laser Missiles with containers, 100 ATM-114Q Air Training Missiles, and 12 M36E8 Hellfire II Captive Air Training Missiles. The estimated cost is \$81 million.

This proposed sale will contribute to the foreign policy and national security objectives of the United States by meeting the legitimate security and defense needs of an ally and partner nation. The ROK is one of the major political and economic powers in East Asia and the Western Pacific and a key partner of the United States in ensuring peace and stability in that region. It is vital to the U.S. national interest to assist our Korean ally in developing and maintaining a strong and ready self-defense capability.

The ROK intends to use these Hellfire missiles to supplement its existing missile capability and current weapon inventory. This sale will contribute to the ROK's force modernization goals and enhance interoperability with U.S. forces. The ROK will use this enhanced capability to strengthen its homeland defense and deter regional threats. The ROK is capable of absorbing and maintaining these missiles in its inventory.

The proposed sale of this equipment and support will not alter the basic military balance in the region.

The principal contractor will be Lockheed Martin Corporation in Orlando, Florida. There are no known offset agreements in connection with this potential sale.

Implementation of this proposed sale will not require any additional U.S. Government or U.S. contractor personnel in Korea.

There will be no adverse impact on U.S. defense readiness as a result of this proposed sale.

Transmittal No. 15-12

Notice of Proposed Issuance of Letter of Offer Pursuant to Section 36(b)(1) of the Arms Export Control Act, as amended

Annex

Item No. vii

*(vii) Sensitivity of Technology:*

1. The AGM-114R Hellfire II Air-to-Ground Missile with container is used against heavy and light armored targets, thin skinned vehicles, urban structures, bunkers, caves and personnel. The missile is Inertial Measurement Unit (IMU) based, with a variable delay fuse, improved safety and reliability. The

highest level of classified information that could be disclosed by a proposed sale or by testing of the end item is Secret; the highest level that must be disclosed for production, maintenance, or training is Confidential.

2. The ATM-114Q Air Training Missile with mass stimulant warhead replicates the shape, aerodynamic properties, weight, center-of-gravity, and moment-of-inertia properties of a Hellfire II missile. The practice missile can be launched in a training environment simulating a tactical engagement without destroying the target. The highest level of classified information that could be disclosed by a proposed sale or by testing of the end item is Secret; the highest level that must be disclosed for maintenance, or training is Confidential.

3. The M36E8 Captive Air Training Missile (CATM) consists of a functional guidance section coupled to an inert missile bus and is used for flight training but cannot be launched. The missile has an operational semi-active laser seeker that can search for and lock-on to laser-designated targets. The CATM functions as a tactical missile (without launch capability) during captive carry on the aircraft, making it suitable for training the aircrew in simulated Hellfire missile target acquisition and lock. The highest level of classified information that could be disclosed by a proposed sale or by testing of the end item is Secret; the highest level that must be disclosed for production, maintenance, or training is Confidential.

4. If a technologically advanced adversary were to obtain knowledge of the specific hardware and software elements, the information could be used to develop countermeasures or equivalent systems which might reduce weapon system effectiveness or be used in the development of a system with similar or advanced capabilities.

5. A determination has been made that the recipient country can provide the same degree of protection for the sensitive technology being released as the U.S. Government. This sale is necessary in furtherance of the U.S. foreign policy and national security objectives outlined in the Policy Justification.

6. All defense articles and services listed in this transmittal have been authorized for release and export to the Republic of Korea.

[FR Doc. 2015-08166 Filed 4-8-15; 8:45 am]

**BILLING CODE 5001-06-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC15-109-000.

*Applicants:* Bicent Power LLC, Tanner Street Generation, LLC.

*Description:* Application for Authorization for Disposition of Jurisdictional Facilities and Request for Expedited Action of Bicent Power LLC, et al.

*Filed Date:* 4/1/15.

*Accession Number:* 20150401-5734.

*Comments Due:* 5 p.m. ET 4/22/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER15-710-002.

*Applicants:* Arizona Public Service Company.

*Description:* Tariff Amendment per 35.17(b): Service Agreement No. 341—Revised Exhibit A to be effective 1/1/2015.

*Filed Date:* 4/2/15.

*Accession Number:* 20150402-5201.

*Comments Due:* 5 p.m. ET 4/23/15.

*Docket Numbers:* ER15-1080-001.

*Applicants:* Beethoven Wind, LLC.

*Description:* Tariff Amendment per 35.17(b): Amendment to new to be effective 2/27/2015.

*Filed Date:* 4/2/15.

*Accession Number:* 20150402-5236.

*Comments Due:* 5 p.m. ET 4/13/15.

*Docket Numbers:* ER15-1430-000.

*Applicants:* Appalachian Power Company.

*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): Reactive Supply and Voltage Control Amendment to be effective 6/1/2015.

*Filed Date:* 4/1/15.

*Accession Number:* 20150401-5488.

*Comments Due:* 5 p.m. ET 4/22/15.

*Docket Numbers:* ER15-1431-000.

*Applicants:* Public Service Company of Colorado.

*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): 2015-04-01\_PSCo-THRM-IA-114-0.0.0—Filing to be effective 6/1/2015.

*Filed Date:* 4/1/15.

*Accession Number:* 20150401-5492.

*Comments Due:* 5 p.m. ET 4/22/15.

*Docket Numbers:* ER15-1432-000.

*Applicants:* AEP Generation Resources Inc.

*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): Reactive Supply and Voltage Control Amendment to be effective 6/1/2015.

*Filed Date:* 4/1/15.  
*Accession Number:* 20150401–5493.  
*Comments Due:* 5 p.m. ET 4/22/15.  
*Docket Numbers:* ER15–1433–000.  
*Applicants:* Public Service Company of New Mexico.  
*Description:* Application of Public Service Company of New Mexico for 2015 Transmission Formula Rate for Post-Retirement Benefits Other than Pensions.  
*Filed Date:* 4/1/15.  
*Accession Number:* 20150401–5505.  
*Comments Due:* 5 p.m. ET 4/22/15.  
*Docket Numbers:* ER15–1434–000.  
*Applicants:* ISO New England Inc., Emera Maine.  
*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): Emera Maine—Schedule 20A and 21 to be effective 6/1/2015.  
*Filed Date:* 4/1/15.  
*Accession Number:* 20150401–5519.  
*Comments Due:* 5 p.m. ET 4/22/15.  
*Docket Numbers:* ER15–1435–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): 2015–04–01 Perfect Unit Adjustment Filing to be effective 6/1/2015.  
*Filed Date:* 4/1/15.  
*Accession Number:* 20150401–5529.  
*Comments Due:* 5 p.m. ET 4/22/15.  
*Docket Numbers:* ER15–1436–000.  
*Applicants:* Entergy Arkansas, Inc., Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Texas, Inc., Entergy Gulf States Louisiana, L.L.C.  
*Description:* Baseline eTariff Filing per 35.1: OpCos Tax—Pension Costs 205 Filing 4–1–2015 to be effective 12/31/9998.  
*Filed Date:* 4/1/15.  
*Accession Number:* 20150401–5588.  
*Comments Due:* 5 p.m. ET 4/22/15.  
*Docket Numbers:* ER15–1437–000.  
*Applicants:* Entergy Texas, Inc., Entergy Gulf States Louisiana, L.L.C.  
*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): EGSL–ETI Acquisition Adjustment to be effective 12/31/9998.  
*Filed Date:* 4/1/15.  
*Accession Number:* 20150401–5609.  
*Comments Due:* 5 p.m. ET 4/22/15.  
*Docket Numbers:* ER15–1438–000.  
*Applicants:* Southern California Edison Company.  
*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): GIA and Distribution Service Agmt with SunEdison Standard Ave. Santa Ana Project to be effective 4/3/2015.  
*Filed Date:* 4/2/15.  
*Accession Number:* 20150402–5001.

*Comments Due:* 5 p.m. ET 4/23/15.  
*Docket Numbers:* ER15–1439–000.  
*Applicants:* Southern California Edison Company.  
*Description:* Tariff Withdrawal per 35.15: Cancellation GIAs for Boomer Solar 8 LLC and Boomer Solar 14 LLC to be effective 4/8/2015.  
*Filed Date:* 4/2/15.  
*Accession Number:* 20150402–5002.  
*Comments Due:* 5 p.m. ET 4/23/15.  
*Docket Numbers:* ER15–1440–000.  
*Applicants:* Midcontinent Independent System Operator, Inc., Cleco Power LLC.  
*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): 2015–04–02 Cleco Power—City of Alexandria, LA JPZ Agreement to be effective 12/1/2014.  
*Filed Date:* 4/2/15.  
*Accession Number:* 20150402–5147.  
*Comments Due:* 5 p.m. ET 4/23/15.  
*Docket Numbers:* ER15–1441–000.  
*Applicants:* NorthWestern Corporation.  
*Description:* Tariff Withdrawal per 35.15: Notices of Cancellation and Termination—Service Agreements to be effective 4/3/2015.  
*Filed Date:* 4/2/15.  
*Accession Number:* 20150402–5184.  
*Comments Due:* 5 p.m. ET 4/23/15.  
*Docket Numbers:* ER15–1442–000.  
*Applicants:* Municipal Energy of PA, LLC.  
*Description:* Initial rate filing per 35.12 Market-Based Rate Tariff Application to be effective 5/1/2015.  
*Filed Date:* 4/2/15.  
*Accession Number:* 20150402–5199.  
*Comments Due:* 5 p.m. ET 4/23/15.  
 Take notice that the Commission received the following land acquisition reports:  
*Docket Numbers:* LA15–1–000.  
*Applicants:* Lea Power Partners, LLC.  
*Description:* Quarterly Land Acquisition Report of Lea Power Partners, LLC.  
*Filed Date:* 4/1/15.  
*Accession Number:* 20150401–5732.  
*Comments Due:* 5 p.m. ET 4/22/15.  
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 2, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–08092 Filed 4–8–15; 8:45 am]

**BILLING CODE 6717–01–P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL 9925–91–OGC]

### Proposed Consent Decree, Clean Air Act Citizen Suit

**AGENCY:** Environmental Protection Agency (EPA)

**ACTION:** Notice of Proposed Consent Decree; Request for Public Comment

**SUMMARY:** In accordance with section 113(g) of the Clean Air Act, as amended (“CAA” or the “Act”), notice is hereby given of a proposed consent decree to address a lawsuit filed by Bill Green (“Plaintiff”): *Bill Green v. McCarthy*, No. 4:14-cv-05093–TOR (E.D. WA). On September 10, 2014, Plaintiff filed this complaint alleging that Gina McCarthy, in her official capacity as Administrator of the United States Environmental Protection Agency (“EPA” or “the Agency”), failed to perform a non-discretionary duty to grant or deny within 60 days two petitions submitted by Plaintiff. In his petitions, Plaintiff requested that EPA object to a CAA title V permit issued by the Washington State Department of Ecology to the United States Department of Energy, for purposes of operating the Hanford Site in Benton County, Washington. The proposed consent decree would establish a deadline for EPA to respond to these petitions.

**DATES:** Written comments on the proposed consent decree must be received by May 11, 2015.

**ADDRESSES:** Submit your comments, identified by Docket ID number EPA–HQ–OGC–2015–0253, online at [www.regulations.gov](http://www.regulations.gov) (EPA's preferred method); by email to [oei.docket@epa.gov](mailto:oei.docket@epa.gov); by mail to EPA Docket Center, Environmental Protection Agency, Mailcode: 2822T, 1200 Pennsylvania Ave. NW., Washington, DC 20460–0001; or by hand delivery or courier to EPA Docket Center, EPA West, Room 3334, 1301 Constitution Ave. NW., Washington, DC, between 8:30 a.m. and 4:30 p.m. Monday through Friday,