

(2) an existing 19.9-mile-long reservoir having a storage capacity of 6,900-acre-feet; (3) 7 new axial flow turbine-generators installed in the existing lock chamber having a total capacity of 2,800 kilowatts; and (4) a new 1,000-foot-long, 12.47 kilo-Volt transmission line. The project is estimated to generate an average of 11,000 megawatt-hours annually.

*Applicant Contact:* Mr. David Brown Kinloch, Shaker Landing Hydro Associates, 414 S. Wenzel Street, Louisville, KY 40204; phone: (502) 589-0975.

*FERC Contact:* Michael Spencer; phone: (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14666-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14666) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 1, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-07926 Filed 4-6-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15-14-001]

#### Texas Gas Transmission, LLC; Notice of Filing

Take notice that on March 30, 2015, Texas Gas Transmission, LLC (Texas Gas) filed an amendment, pursuant to section 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations, for the Southern Indiana Market Lateral Project extending from Henderson County, Kentucky to Mount Vernon, Posey County, Indiana. The application of the Southern Indiana Market Lateral Project was originally filed on November 12, 2014 in Docket No. CP15-14-000. The amended filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TYY, (202) 502-8659.

Any questions regarding this application should be directed to J. Kyle Stephens, Vice President, Regulatory Affairs & Rates, Texas Gas Transmission, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, telephone (713) 479-8059, fax (866) 459-7336, and email: [Kyle.Stephens@bwpmpl.com](mailto:Kyle.Stephens@bwpmpl.com).

Texas Gas states that one of two new proposed industrial customers decided to cancel its participation in the project. To accommodate this change, Texas Gas proposes (1) to construct and operate an approximately 30.6-mile, 10-inch-diameter pipeline lateral with a capacity of 53.5 MMcf/day, instead of the originally proposed approximately 29.9 miles, 20-inch-diameter pipeline with a capacity of 166 MMcf/day; and (2) to remove the proposed construction of the metering facilities designed to serve the departing prospective customer. No new landowners are affected by the amended project. The cost of the amended project is approximately \$63 million instead of \$79.7 million as originally proposed.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the

Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of any mailed environmental documents, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: 5:00 p.m. Eastern Time on April 22, 2015.

Dated: April 1, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-07923 Filed 4-6-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP14-1083-000.  
*Applicants:* Texas Gas Transmission, LLC.  
*Description:* eTariff filing per 154.206: Motion to Place Tariff Record into Effect 4-1-2015 to be effective 4/1/2015.  
*Filed Date:* 3/27/15.  
*Accession Number:* 20150327-5071.  
*Comments Due:* 5 p.m. ET 4/8/15.  
*Docket Numbers:* RP15-695-000.  
*Applicants:* Cameron Interstate Pipeline, LLC.  
*Description:* Compliance filing per 154.203: Cameron Interstate Pipeline Order No. 801 Compliance Filing to be effective 4/1/2015.  
*Filed Date:* 3/26/15.  
*Accession Number:* 20150326-5074.  
*Comments Due:* 5 p.m. ET 4/7/15.  
*Docket Numbers:* RP15-696-000.  
*Applicants:* LA Storage, LLC.  
*Description:* Compliance filing per 154.203: LA Storage FERC Order No. 801 Compliance Filing to be effective 4/1/2015.  
*Filed Date:* 3/26/15.  
*Accession Number:* 20150326-5080.  
*Comments Due:* 5 p.m. ET 4/7/15.  
*Docket Numbers:* RP15-697-000.  
*Applicants:* Mississippi Hub, LLC.  
*Description:* Compliance filing per 154.203: Mississippi Hub Order No. 801 Compliance Filing to be effective 4/1/2015.  
*Filed Date:* 3/26/15.  
*Accession Number:* 20150326-5082.  
*Comments Due:* 5 p.m. ET 4/7/15.  
*Docket Numbers:* RP15-698-000.  
*Applicants:* Pine Needle LNG Company, LLC.  
*Description:* Section 4(d) rate filing per 154.403(d)(2): 2015 Annual Fuel and Electric Power Tracker Filing to be effective 5/1/2015.  
*Filed Date:* 3/26/15.  
*Accession Number:* 20150326-5086.  
*Comments Due:* 5 p.m. ET 4/7/15.  
*Docket Numbers:* RP15-699-000.  
*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Section 4(d) rate filing per 154.204: Amendment to Neg Rate Agmt (EOG 34687-27) to be effective 3/26/2015.

*Filed Date:* 3/26/15.  
*Accession Number:* 20150326-5126.  
*Comments Due:* 5 p.m. ET 4/7/15.  
*Docket Numbers:* RP15-700-000.  
*Applicants:* Elba Express Company, L.L.C.  
*Description:* Elba Express Company, L.L.C. submits 2015 Annual Interruptible Revenue Crediting Report.  
*Filed Date:* 3/26/15.  
*Accession Number:* 20150326-5181.  
*Comments Due:* 5 p.m. ET 4/7/15.  
*Docket Numbers:* RP15-701-000.  
*Applicants:* Florida Gas Transmission Company, LLC.  
*Description:* Compliance filing per 154.203: Map Filing in Compliance with Order No. 801 to be effective 4/1/2015.  
*Filed Date:* 3/27/15.  
*Accession Number:* 20150327-5065.  
*Comments Due:* 5 p.m. ET 4/8/15.  
*Docket Numbers:* RP15-702-000.  
*Applicants:* Panhandle Eastern Pipe Line Company, LP.  
*Description:* Compliance filing per 154.203: Map Filing in Compliance with Order No. 801 to be effective 4/1/2015.  
*Filed Date:* 3/27/15.  
*Accession Number:* 20150327-5066.  
*Comments Due:* 5 p.m. ET 4/8/15.  
*Docket Numbers:* RP15-703-000.  
*Applicants:* Trunkline Gas Company, LLC.  
*Description:* Compliance filing per 154.203: Map Filing in Compliance with Order No. 801 to be effective 4/1/2015.  
*Filed Date:* 3/27/15.  
*Accession Number:* 20150327-5069.  
*Comments Due:* 5 p.m. ET 4/8/15.  
*Docket Numbers:* RP15-704-000.  
*Applicants:* Southwest Gas Storage Company.  
*Description:* Compliance filing per 154.203: Map Filing in Compliance with Order No. 801 to be effective 4/1/2015.  
*Filed Date:* 3/27/15.  
*Accession Number:* 20150327-5070.  
*Comments Due:* 5 p.m. ET 4/8/15.  
*Docket Numbers:* RP15-705-000.  
*Applicants:* Sea Robin Pipeline Company, LLC.  
*Description:* Compliance filing per 154.203: Map Filing in Compliance with Order No. 801 to be effective 4/1/2015.  
*Filed Date:* 3/27/15.  
*Accession Number:* 20150327-5072.  
*Comments Due:* 5 p.m. ET 4/8/15.  
*Docket Numbers:* RP15-706-000.  
*Applicants:* Lake Charles LNG Company, LLC.  
*Description:* Compliance filing per 154.203: Map Filing in Compliance with Order No. 801 to be effective 4/1/2015.

*Filed Date:* 3/27/15.  
*Accession Number:* 20150327-5073.  
*Comments Due:* 5 p.m. ET 4/8/15.  
*Docket Numbers:* RP15-707-000.  
*Applicants:* Southern Star Central Gas Pipeline, Inc.  
*Description:* Compliance filing per 154.203: Maps Filing in Compliance with Order 801 to be effective 5/1/2015.  
*Filed Date:* 3/27/15.  
*Accession Number:* 20150327-5087.  
*Comments Due:* 5 p.m. ET 4/8/15.  
*Docket Numbers:* RP15-708-000.  
*Applicants:* Empire Pipeline, Inc.  
*Description:* Compliance filing per 154.203: Order No. 801 CF (Map Link) to be effective 5/1/2015.  
*Filed Date:* 3/27/15.  
*Accession Number:* 20150327-5094.  
*Comments Due:* 5 p.m. ET 4/8/15.  
*Docket Numbers:* RP15-709-000.  
*Applicants:* Texas Eastern Transmission, LP.  
*Description:* Section 4(d) rate filing per 154.204: Negotiated Rates—Chevron Apr2015 TEAM2014 releases to be effective 4/1/2015.  
*Filed Date:* 3/27/15.  
*Accession Number:* 20150327-5107.  
*Comments Due:* 5 p.m. ET 4/8/15.  
*Docket Numbers:* RP15-710-000.  
*Applicants:* Northern Border Pipeline Company.  
*Description:* Section 4(d) rate filing per 154.403(d)(2): Compressor Usage Surcharge 2015 to be effective 5/1/2015.  
*Filed Date:* 3/27/15.  
*Accession Number:* 20150327-5131.  
*Comments Due:* 5 p.m. ET 4/8/15.  
*Docket Numbers:* RP15-711-000.  
*Applicants:* NGO Transmission, Inc.  
*Description:* Compliance filing per 154.203: NGO Transmission Order No. 801 Compliance Filing to be effective 4/1/2015.  
*Filed Date:* 3/27/15.  
*Accession Number:* 20150327-5134.  
*Comments Due:* 5 p.m. ET 4/8/15.  
*Docket Numbers:* RP15-712-000.  
*Applicants:* Paiute Pipeline Company.  
*Description:* Compliance filing per 154.203: RM14-21 Compliance Map Filing to be effective 4/1/2015.  
*Filed Date:* 3/27/15.  
*Accession Number:* 20150327-5166.  
*Comments Due:* 5 p.m. ET 4/8/15.  
*Docket Numbers:* RP15-713-000.  
*Applicants:* Bison Pipeline LLC.  
*Description:* Bison Pipeline LLC submits 2015 Company Use Gas Annual Report.  
*Filed Date:* 3/27/15.  
*Accession Number:* 20150327-5181.  
*Comments Due:* 5 p.m. ET 4/8/15.  
*Docket Numbers:* RP15-714-000.  
*Applicants:* Equitrans, L.P.  
*Description:* Section 4(d) rate filing per 154.204: Negotiated Capacity