

Mugu, California, for the purpose of enhancing the species' survival.

Permit No. TE-045994

Applicant: United States Geological Survey, Western Ecological Research Center, San Diego, California

The applicant requests a permit amendment to take (harass by survey, capture, handle, mark, tag, and release at point of capture, collect voucher specimens, collect tissue samples and swab, conduct radio telemetry, transport, captive breed and rear, remove infertile eggs from egg masses released from captivity, and release to the wild (translocate) the mountain yellow-legged frog (southern California DPS) (*Rana muscosa*) in conjunction with surveys and population monitoring activities within Bear Creek, Angeles National Forest, Los Angeles County, and to take (inoculate with symbiotic bacteria) the mountain yellow-legged frog (southern California DPS) in conjunction with chytrid fungal protection throughout the range of the species in California for the purpose of enhancing the species' survival.

Permit No. TE-59158B

Applicant: Darren Newman, North Fork, California

The applicant requests a permit to take (capture, collect, and collect vouchers) the Conservancy fairy shrimp (*Branchinecta conservatio*), longhorn fairy shrimp (*Branchinecta longiantenna*), San Diego fairy shrimp (*Branchinecta sandiegonensis*), Riverside fairy shrimp (*Streptocephalus woottoni*), vernal pool tadpole shrimp (*Lepidurus packardii*), to take (harass by survey, capture, handle and release) the Fresno kangaroo rat (*Dipodomys nitratooides exilis*), giant kangaroo rat (*Dipodomys ingens*), Morro Bay kangaroo rat (*Dipodomys heermanni morroensis*), Tipton kangaroo rat (*Dipodomys nitratooides nitratooides*), Pacific pocket mouse (*Perognathus longimembris pacificus*), and Buena Vista Lake ornate shrew (*Sorex ornatus relictus*), and to take (harass by survey, capture, handle, and release) the California tiger salamander (Santa Barbara County DPS and Sonoma County DPS) (*Ambystoma californiense*) in conjunction with survey activities throughout the range of the species in California for the purpose of enhancing the species' survival.

Permit No. TE-829554

Applicant: Barbara Kus, San Diego, California

The applicant requests a permit renewal to take (locate and monitor nests, capture, handle, measure, weigh, band, color-band, release, collect body and tail feathers and blood, and remove brown-headed cowbird (*Molothrus ater*) eggs and chicks from parasitized nests) the least Bell's vireo (*Vireo bellii pusillus*), and take (harass by survey, locate and monitor nests, capture, handle, measure, weigh, band, color-band, release, collect body feathers and blood, and remove brown-headed cowbird eggs and chicks from parasitized nests) the southwestern willow flycatcher (*Empidonax traillii extimus*), in conjunction with population monitoring and genetic studies throughout the range of each species in California, Arizona, and New Mexico for the purpose of enhancing the species' survival.

Permit No. TE-085026

Applicant: Jeff Steinman, San Francisco, California

The applicant requests a permit renewal and amendment to take (locate and monitor nests and remove brown-headed cowbird (*Molothrus ater*) eggs and chicks from parasitized nests) the least Bell's vireo (*Vireo bellii pusillus*), take (harass by survey, locate and monitor nests, and remove brown-headed cowbird eggs and chicks from parasitized nests) the southwestern willow flycatcher (*Empidonax traillii extimus*), and take (harass by survey) the yellow-billed cuckoo (western DPS) (*Coccyzus americanus*) in conjunction with survey and population monitoring throughout the range of the species in California and Arizona for the purpose of enhancing the species' survival.

Permit No. TE-027427

Applicant: Jeff A. Alvarez, Sacramento, California

The applicant requests a permit amendment to take (collect soil containing federally listed fairy shrimp cysts (eggs), translocate, and inoculate cysts into restored vernal pools) the longhorn fairy shrimp (*Branchinecta longiantenna*) in conjunction with vernal pool restoration and population enhancement activities at the Kellogg Creek Vernal Pool Complex, Los Vaqueros Watershed, Contra Costa County, California, for the purpose of enhancing the species survival.

Public Comments

We invite public review and comment on each of these recovery permit applications. Comments and materials we receive will be available for public inspection, by appointment, during normal business hours at the address listed in the **ADDRESSES** section of this notice.

Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Michael Long,

Acting Regional Director, Pacific Southwest Region, Sacramento, California.

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DEPARTMENT OF THE INTERIOR

[Docket No. ONRR-2011-0021; DS63610000 DR2PS0000.CH7000 145D0102R2]

Office of Natural Resources Revenue; Agency Information Collection Activities: 30 CFR Parts 1202, 1206, and 1207, Indian Oil & Gas Valuation—Comment Request

AGENCY: Office of Natural Resources Revenue (ONRR), Interior.

ACTION: Notice of extension.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), ONRR is inviting comments on a collection of information requests that we will submit to the Office of Management and Budget (OMB) for review and approval. This Information Collection Request (ICR) covers the paperwork requirements in the regulations under title 30, *Code of Federal Regulations* (CFR), parts 1202, 1206, and 1207. Also, there are five forms associated with this information collection.

DATES: Submit written comments on or before May 15, 2015.

ADDRESSES: You may submit comments on this ICR to ONRR by using one of the following three methods (please reference "ICR 1012-0002" in your comments):

1. Electronically go to <http://www.regulations.gov>. In the entry titled "Enter Keyword or ID," enter "ONRR-2011-0021" and then click "Search."

Follow the instructions to submit public comments. ONRR will post all comments.

2. Mail comments to Mr. Luis Aguilar, Regulatory Specialist, ONRR, P.O. Box 25165, MS 61030A, Denver, Colorado 80225-0165.

3. Hand-carry or mail comments, using an overnight courier service, to ONRR. Our courier address is Building 85, Room A-614, Denver Federal Center, West 6th Ave. and Kipling St., Denver, Colorado 80225.

FOR FURTHER INFORMATION CONTACT: For any questions, contact Mr. Luis Aguilar, telephone (303) 231-3418, or email at Luis.Aguilar@onrr.gov. You may also contact Mr. Aguilar to obtain copies, at no cost, of (1) the ICR, (2) any associated forms, and (3) the regulations that require us to collect the information.

SUPPLEMENTARY INFORMATION:

I. Abstract

The Secretary of the United States Department of the Interior is responsible for collecting royalties from lessees who produce minerals from leased Federal and Indian lands and the Outer Continental Shelf (OCS). The Secretary's responsibility, under various laws, is to manage mineral resource production from Federal and Indian lands and the OCS, collect the royalties and other mineral revenues due, and distribute the funds collected under those laws. ONRR performs the royalty management functions for the Secretary.

We have posted those laws pertaining to mineral leases on Federal and Indian lands and the OCS at http://www.onrr.gov/Laws_R_D/PubLaws/default.htm.

Indian tribes and individual Indian mineral owners receive all royalties generated from their lands. Determining product valuation is essential to ensure that Indian tribes and individual Indian mineral owners receive payment on the full value of the minerals removed from their lands. Failure to collect the data described in this information collection could result in the undervaluation of leased minerals on Indian lands.

Indian Oil

Regulations at 30 CFR part 1206, subpart B, govern the valuation for royalty purposes of all oil produced from Indian oil and gas leases (tribal and allotted), except leases on the Osage Indian Reservation, and are consistent with mineral leasing laws, other applicable laws, and lease terms. Generally, the regulations provide that lessees determine the value of oil based upon the higher of (1) the gross proceeds under an arm's-length

contract; or (2) major portion analysis. The value determined by the lessee may be eligible for a transportation allowance.

From information collected on Form ONRR-4110, Oil Transportation Allowance Report, ONRR and tribal audit personnel evaluate (1) whether lessee-reported transportation allowances are within regulatory allowance limitations and calculated in accordance with applicable regulations; and (2) whether the lessees reported and paid the proper amount of royalties.

Indian Gas

Regulations at 30 CFR part 1206, subpart E, govern the valuation for royalty purposes of natural gas produced from Indian oil and gas leases (tribal and allotted). The regulations apply to all gas production from Indian oil and gas leases, except leases on the Osage Indian Reservation.

Most Indian leases contain the requirement to perform accounting for comparison (dual accounting) for gas produced from the lease. Lessees must elect to perform actual dual accounting as defined in 30 CFR 1206.176 or alternative dual accounting as defined in 30 CFR 1206.173. Lessees use Form ONRR-4410, Accounting for Comparison [Dual Accounting], to certify that dual accounting is not required on an Indian lease or to make an election for actual or alternative dual accounting for Indian leases.

The regulations require lessees to submit Form ONRR-4411, Safety Net Report, when gas production from an Indian oil or gas lease is sold beyond the first index pricing point. The safety net calculation establishes the minimum value, for royalty purposes, of natural gas production from Indian oil and gas leases. This reporting requirement ensures that Indian lessors receive all royalties due and aids ONRR compliance efforts.

From information collected on Form ONRR-4295, Gas Transportation Allowance Report, ONRR and tribal audit personnel evaluate (1) whether lessee-reported transportation allowances are within regulatory allowance limitations and calculated in accordance with applicable regulations; and (2) whether the lessees reported and paid the proper amount of royalties.

From information collected on Form ONRR-4109, Gas Processing Allowance Summary Report, ONRR and tribal audit personnel evaluate (1) whether lessee-reported processing allowances are within regulatory allowance limitations and calculated in accordance with applicable regulations; and (2) whether

the lessees reported and paid the proper amount of royalties.

Indian Oil and Gas

Form ONRR-4393, Request to Exceed Regulatory Allowance Limitation, is used for both Federal and Indian leases. Most of the burden hours are incurred on Federal leases; therefore, the form is approved under ICR 1012-0005, pertaining to Federal oil and gas leases. However, we include a discussion of the form in this ICR, as well as the burden hours for Indian leases. To request permission to exceed a regulatory allowance limit, lessees must (1) submit a letter to ONRR explaining why a higher allowance limit is necessary; and (2) provide supporting documentation, including a completed Form ONRR-4393. This form provides ONRR with the data necessary to make a decision whether to approve or deny the request and track deductions on royalty reports.

OMB Approval

ONRR will request OMB approval to continue to collect this information. If ONRR does not collect this information, this would limit the Secretary's ability to discharge fiduciary duties and may also result in the inability to confirm the accurate royalty value. ONRR protects the proprietary information that we receive, and we do not collect items of a sensitive nature.

ONRR requires lessees to respond to this ICR because the information collected is essential in order to determine when net profit share payments are due and to ensure that lessees properly value and pay royalties or net profit share payments. The requirement to respond is mandatory for Form ONRR-4410, Accounting for Comparison [Dual Accounting], and Form ONRR-4411, Safety Net Report, under certain circumstances. And, the lessees are required to submit Forms ONRR-4109, ONRR-4110, and ONRR-4295 in order to obtain a benefit.

II. Data

Title: 30 CFR parts 1202, 1206, and 1207, Indian Oil and Gas Valuation.

OMB Control Number: 1012-0002.

Bureau Form Number: Forms ONRR-4109, ONRR-4110, ONRR-4295, ONRR-4410, and ONRR-4411.

Frequency of Response: Annually and on occasion.

Estimated Number and Description of Respondents: 148 Indian lessees.

Estimated Annual Reporting and Recordkeeping "Hour" Burden: 2,269 hours.

We have not included in our estimates certain requirements performed in the normal course of

business and considered usual and customary. The following chart shows the estimated burden hours by CFR section and paragraph:

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS

30 CFR	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
Part 1202—ROYALTIES				
Subpart C—Federal and Indian Oil				
1202.101	Standards for reporting and paying royalties Oil volumes are to be reported in barrels of clean oil of 42 standard U.S. gallons (231 cubic inches each) at 60 °F. . . .	Burden covered under OMB Control Number 1012–0004 (expires 12/31/2012). Burden covered under § 1210.52.		
Subpart J—Gas Production From Indian Leases				
1202.551(b)	How do I determine the volume of production for which I must pay royalty if my lease is not in an approved Federal unit or communitization agreement (AFA)? (b) You and all other persons paying royalties on the lease must report and pay royalties based on your takes. . . .	Burden covered under OMB Control Number 1012–0004. Burden covered under § 1210.52.		
1202.551(c)	(c) You and all other persons paying royalties on the lease may ask ONRR for permission. . . . to report entitlements	1	1	1
1202.558(a) and (b)	What standards do I use to report and pay royalties on gas? (a) You must report gas volumes as follows: (b) You must report residue gas and gas plant product volumes as follows:	Burden covered under OMB Control Number 1012–0004. Burden covered under § 1210.52.		
Part 1206—PRODUCT VALUATION				
Subpart B—Indian Oil				
1206.56(b)(2)	Transportation allowances—general (b)(2) Upon request of a lessee, ONRR may approve a transportation allowance deduction in excess of the limitation prescribed by paragraph (b)(1) of this section. . . . An application for exception (using Form ONRR–4393, Request to Exceed Regulatory Allowance Limitation) must contain all relevant and supporting documentation necessary for ONRR to make a determination. . . .	4	1	4
1206.57(a)(1)(i)	Determination of transportation allowances (a) <i>Arm's-length transportation contracts</i> . (1)(i) . . . The lessee shall have the burden of demonstrating that its contract is arm's-length.	AUDIT PROCESS. See note.		
1206.57(a)(1)(i)	(a) <i>Arm's-length transportation contracts</i> (1)(i) . . . Before any deduction may be taken, the lessee must submit a completed page one of Form ONRR–4110 (and Schedule 1), Oil Transportation Allowance Report	Burden covered under § 1206.57(c)(1)(i) and (iii).		
1206.57(a)(1)(iii)	(a) <i>Arm's-length transportation contracts</i> (1)(iii) . . . When ONRR determines that the value of the transportation may be unreasonable, ONRR will notify the lessee and give the lessee an opportunity to provide written information justifying the lessee's transportation costs.	AUDIT PROCESS. See note.		
1206.57(a)(2)(i)	(a) <i>Arm's-length transportation contracts</i> (2)(i) . . . Except as provided in this paragraph, no allowance may be taken for the costs of transporting lease production which is not royalty-bearing without ONRR approval.	Burden covered under § 1206.57(a)(3).		
1206.57(a)(2)(ii)	(a) <i>Arm's-length transportation contracts</i> (2)(ii) Notwithstanding the requirements of paragraph (i), the lessee may propose to ONRR a cost allocation method on the basis of the values of the products transported. . . .	20	1	20
1206.57(a)(3)	(a) <i>Arm's-length transportation contracts</i> (3) If an arm's-length transportation contract includes both gaseous and liquid products, and the transportation costs attributable to each product cannot be determined from the contract, the lessee shall propose an allocation procedure to ONRR. . . . The lessee shall submit all available data to support its proposal. . . .	40	1	40

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
1206.57(b)(1)	(b) <i>Non-arm's-length or no contract</i> (1) . . . A transportation allowance may be claimed retroactively for a period of not more than 3 months prior to the first day of the month that Form ONRR-4110 is filed with ONRR, unless ONRR approves a longer period upon a showing of good cause by the lessee. . . .	Burden covered under § 1206.57(c)(2)(i) and (iii).		
1206.57(b)(1)	(b) <i>Non-arm's-length or no contract</i> (1) . . . When necessary or appropriate, ONRR may direct a lessee to modify its actual transportation allowance deduction.	Burden covered under OMB Control Number 1012-0004. Burden covered under § 1210.52.		
1206.57(b)(2)(iv)	(b) <i>Non-arm's-length or no contract</i> (2)(iv) . . . After a lessee has elected to use either method for a transportation system, the lessee may not later elect to change to the other alternative without approval of ONRR.	20	1	20
1206.57(b)(2)(iv)(A)	(b) <i>Non-arm's-length or no contract</i> (2)(iv)(A) . . . After an election is made, the lessee may not change methods without ONRR approval. . . .	20	1	20
1206.57(b)(3)(i)	(b) <i>Non-arm's-length or no contract</i> (3)(i) . . . Except as provided in this paragraph, the lessee may not take an allowance for transporting lease production which is not royalty bearing without ONRR approval.	40	1	40
1206.57(b)(3)(ii)	(b) <i>Non-arm's-length or no contract</i> (3)(ii) Notwithstanding the requirements of paragraph (i), the lessee may propose to ONRR a cost allocation method on the basis of the values of the products transported. . . .	20	1	20
1206.57(b)(4)	(b) <i>Non-arm's-length or no contract</i> (4) Where both gaseous and liquid products are transported through the same transportation system, the lessee shall propose a cost allocation procedure to ONRR. . . . The lessee shall submit all available data to support its proposal. . . .	20	1	20
1206.57(b)(5)	(b) <i>Non-arm's-length or no contract</i> (5) A lessee may apply to ONRR for an exception from the requirement that it compute actual costs in accordance with paragraphs (b)(1) through (b)(4) of this section. . . .	20	1	20
1206.57(c)(1)(i)	(c) <i>Reporting requirements</i> (1) <i>Arm's-length contracts.</i> (i) With the exception of those transportation allowances specified in paragraphs (c)(1)(v) and (c)(1)(vi) of this section, the lessee shall submit page one of the initial Form ONRR-4110 (and Schedule 1), Oil Transportation Allowance Report, prior to, or at the same time as, the transportation allowance determined, under an arm's-length contract, is reported on Form ONRR-2014, Report of Sales and Royalty Remittance. . . .	4	1	4
1206.57(c)(1)(iii)	(c) <i>Reporting requirements</i> (1) <i>Arm's-length contracts.</i> (iii) After the initial reporting period and for succeeding reporting periods, lessees must submit page one of Form ONRR-4110 (and Schedule 1) within 3 months after the end of the calendar year, or after the applicable contract or rate terminates or is modified or amended, whichever is earlier, unless ONRR approves a longer period (during which period the lessee shall continue to use the allowance from the previous reporting period).	4	1	4
1206.57(c)(1)(iv)	(c) <i>Reporting requirements</i> (1) <i>Arm's-length contracts.</i> (iv) ONRR may require that a lessee submit arm's-length transportation contracts, production agreements, operating agreements, and related documents. Documents shall be submitted within a reasonable time, as determined by ONRR.	AUDIT PROCESS. See note.		

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
1206.57(c)(2)(i)	(c) <i>Reporting requirements</i> (2) <i>Non-arm's-length or no contract.</i> (i) With the exception of those transportation allowances specified in paragraphs (c)(2)(v), (c)(2)(vii) and (c)(2)(viii) of this section, the lessee shall submit an initial Form ONRR-4110 prior to, or at the same time as, the transportation allowance determined under a non-arm's-length contract or no-contract situation is reported on Form ONRR-2014. . . . The initial report may be based upon estimated costs.	6	1	6
1206.57(c)(2)(iii)	(c) <i>Reporting requirements</i> (2) <i>Non-arm's-length or no contract.</i> (iii) For calendar-year reporting periods succeeding the initial reporting period, the lessee shall submit a completed Form ONRR-4110 containing the actual costs for the previous reporting period. If oil transportation is continuing, the lessee shall include on Form ONRR-4110 its estimated costs for the next calendar year. . . . ONRR must receive the Form ONRR-4110 within 3 months after the end of the previous reporting period, unless ONRR approves a longer period (during which period the lessee shall continue to use the allowance from the previous reporting period).	6	1	6
1206.57(c)(2)(iv)	(c) <i>Reporting requirements</i> (2) <i>Non-arm's-length or no contract.</i> (iv) For new transportation facilities or arrangements, the lessee's initial Form ONRR-4110 shall include estimates of the allowable oil transportation costs for the applicable period. . . .	Burden covered under § 1206.57(c)(2)(i).		
1206.57(c)(2)(v)	(c) <i>Reporting requirements</i> (2) <i>Non-arm's-length or no contract.</i> (v) . . . only those allowances that have been approved by ONRR in writing . . .	Burden covered under § 1206.57(c)(2)(i).		
1206.57(c)(2)(vi)	(c) <i>Reporting requirements</i> (2) <i>Non-arm's-length or no contract.</i> (vi) Upon request by ONRR, the lessee shall submit all data used to prepare its Form ONRR-4110. The data shall be provided within a reasonable period of time, as determined by ONRR.	AUDIT PROCESS. See note.		
1206.57(c)(4) and (e)(2).	(c) <i>Reporting requirements</i> (4) Transportation allowances must be reported as a separate line item on Form ONRR-2014, . . . (e) <i>Adjustments.</i> (2) For lessees transporting production from Indian leases, the lessee must submit a corrected Form ONRR-2014 to reflect actual costs, . . .	Burden covered under OMB Control Number 1012-0004. Burden covered under § 1210.52.		
1206.59	May I ask ONRR for valuation guidance? You may ask ONRR for guidance in determining value. You may propose a value method to ONRR. Submit all available data related to your proposal and any additional information ONRR deems necessary. . . .	20	1	20
1206.61(a) and (b)	What records must I keep and produce? (a) On request, you must make available sales, volume, and transportation data for production you sold, purchased, or obtained from the field or area. You must make this data available to ONRR, Indian representatives, or other authorized persons. (b) You must retain all data relevant to the determination of royalty value. . . .	AUDIT PROCESS. See note.		

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
Part 1206—PRODUCT VALUATION Subpart E—Indian Gas				
1206.172(b)(1)(ii)	How do I value gas produced from leases in an index zone? (b) <i>Valuing residue gas and gas before processing.</i> (1)(ii) Gas production that you certify on Form ONRR-4410, . . . is not processed before it flows into a pipeline with an index but which may be processed later; . . .	4	58	232
1206.172(e)(6)(i) and (iii).	(e) <i>Determining the minimum value for royalty purposes of gas sold beyond the first index pricing point.</i> (6)(i) You must report the safety net price for each index zone to ONRR on Form ONRR-4411, Safety Net Report, no later than June 30 following each calendar year; . . . (iii) ONRR may order you to amend your safety net price within one year from the date your Form ONRR-4411 is due or is filed, whichever is later. . . .	3	11	33
1206.172(e)(6)(ii)	(e) <i>Determining the minimum value for royalty purposes of gas sold beyond the first index pricing point.</i> (6)(ii) You must pay and report on Form ONRR-2014 additional royalties due no later than June 30 following each calendar year; . . .	Burden covered under OMB Control Number 1012-0004. Burden covered under § 1210.52.		
1206.172(f)(1)(ii), (f)(2), and (f)(3).	(f) <i>Excluding some or all tribal leases from valuation under this section.</i> (1) An Indian tribe may ask ONRR to exclude some or all of its leases from valuation under this section. . . . (ii) If an Indian tribe requests exclusion from an index zone for less than all of its leases, ONRR will approve the request only if the excluded leases may be segregated into one or more groups based on separate fields within the reservation. (2) An Indian tribe may ask ONRR S to terminate exclusion of its leases from valuation under this section. . . . (3) The Indian tribe's request to ONRR under either paragraph (f)(1) or (2) of this section must be in the form of a tribal resolution. . . .	40	1	40
1206.173(a)(1)	How do I calculate the alternative methodology for dual accounting? (a) <i>Electing a dual accounting method.</i> (1) . . . You may elect to perform the dual accounting calculation according to either § 1206.176(a) (called actual dual accounting), or paragraph (b) of this section (called the alternative methodology for dual accounting).	2	12	24
1206.173(a)(2)	(a) <i>Electing a dual accounting method</i> (2) You must make a separate election to use the alternative methodology for dual accounting for your Indian leases in each ONRR S-designated area. . . .	Burden covered under § 1206.173(a)(1).		
1206.174(a)(4)(ii)	How do I value gas production when an index-based method cannot be used? (a) <i>Situations in which an index-based method cannot be used.</i> (4)(ii) If the major portion value is higher, you must submit an amended Form ONRR-2014 to ONRR by the due date specified in the written notice from ONRR of the major portion value. . . .	Burden covered under OMB Control Number 1012-0004. Burden covered under § 1210.52.		

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
1206.174(b)(1)(i) and (iii); (b)(2); (d)(2).	<p>(b) <i>Arm's-length contracts</i></p> <p>(1)(i) You have the burden of demonstrating that your contract is arm's-length. . . .</p> <p>(iii) . . . In these circumstances, ONRR will notify you and give you an opportunity to provide written information justifying your value. . . .</p> <p>(2) ONRR may require you to certify that your arm's-length contract provisions include all of the consideration the buyer pays, either directly or indirectly, for the gas, residue gas, or gas plant product.</p> <p>(d) <i>Supporting data.</i></p> <p>(2) You must make all such data available upon request to the authorized ONRR or Indian representatives, to the Office of the Inspector General of the Department, or other authorized persons. . . .</p>	AUDIT PROCESS. See note.		
1206.174(d)	(d) <i>Supporting data.</i> If you determine the value of production under paragraph (c) of this section, you must retain all data relevant to determination of royalty value.	Burden covered under OMB Control Number 1012-0004.		
1206.174(f)	(f) <i>Value guidance.</i> You may ask ONRR for guidance in determining value. You may propose a valuation method to ONRR. Submit all available data related to your proposal and any additional information ONRR deems necessary. . . .	40	1	40
1206.175(d)(4)	<p>How do I determine quantities and qualities of production for computing royalties?</p> <p>(d)(4) You may request ONRR approval of other methods for determining the quantity of residue gas and gas plant products allocable to each lease. . . .</p>	20	1	20
1206.176(b)	<p>How do I perform accounting for comparison?</p> <p>(b) If you are required to account for comparison, you may elect to use the alternative dual accounting methodology provided for in § 1206.173 instead of the provisions in paragraph (a) of this section.</p>	Burden covered under § 1206.173(a)(1).		
1206.176(c)	(c) . . . If you do not perform dual accounting, you must certify to ONRR that gas flows into such a pipeline before it is processed.	Burden covered under § 1206.172(b)(1)(ii).		
Transportation Allowances				
1206.177(c)(2) and (c)(3).	<p>What general requirements regarding transportation allowances apply to me?</p> <p>(c)(2) If you ask ONRR, ONRR may approve a transportation allowance deduction in excess of the limitation in paragraph (c)(1) of this section. . . .</p> <p>(3) Your application for exception (using Form ONRR-4393, Request to Exceed Regulatory Allowance Limitation) must contain all relevant and supporting documentation necessary for ONRR to make a determination.</p>	Burden covered under § 1206.56(b)(2).		
1206.178(a)(1)(i)	<p>How do I determine a transportation allowance?</p> <p>(a) <i>Determining a transportation allowance under an arm's-length contract.</i></p> <p>(1)(i) . . . You are required to submit to ONRR a copy of your arm's-length transportation contract(s) and all subsequent amendments to the contract(s) within 2 months of the date ONRR receives your report which claims the allowance on the Form ONRR-2014.</p>	1	18	18

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
1206.178(a)(1)(iii)	(a) <i>Determining a transportation allowance under an arm's-length contract.</i> (1)(iii) If ONRR determines that the consideration paid under an arm's-length transportation contract does not reflect the value of the transportation because of misconduct by or between the contracting parties . . . In these circumstances, ONRR will notify you and give you an opportunity to provide written information justifying your transportation costs.	AUDIT PROCESS. See note.		
1206.178(a)(2)(i) and (ii).	(a) <i>Determining a transportation allowance under an arm's-length contract.</i> (2)(i) . . . you cannot take an allowance for the costs of transporting lease production that is not royalty bearing without ONRR approval, or without lessor approval on tribal leases. (ii) As an alternative to paragraph (a)(2)(i) of this section, you may propose to ONRR a cost allocation method based on the values of the products transported. . . .	20	1	20
1206.178(a)(3)(i) and (ii).	(a) <i>Determining a transportation allowance under an arm's-length contract.</i> (3)(i) If your arm's-length transportation contract includes both gaseous and liquid products and the transportation costs attributable to each cannot be determined from the contract, you must propose an allocation procedure to ONRR. . . . (ii) You are required to submit all relevant data to support your allocation proposal. . . .	40	1	40
1206.178(b)(1)(ii)	(b) <i>Determining a transportation allowance under a non-arm's-length contract or no contract.</i> (1)(ii) . . . You must submit the actual cost information to support the allowance to ONRR on Form ONRR-4295, Gas Transportation Allowance Report, within 3 months after the end of the 12-month period to which the allowance applies. . . .	15	5	75
1206.178(b)(2)(iv)	(b) <i>Determining a transportation allowance under a non-arm's-length contract or no contract.</i> (2)(iv) You may use either depreciation with a return on undepreciated capital investment or a return on depreciable capital investment. . . . you may not later elect to change to the other alternative without ONRR approval.	20	1	20
1206.178(b)(2)(iv)(A) ..	(b) <i>Determining a transportation allowance under a non-arm's-length contract or no contract.</i> (2)(iv)(A) . . . Once you make an election, you may not change methods without ONRR approval. . . .	20	1	20
1206.178(b)(3)(i)	(b) <i>Determining a transportation allowance under a non-arm's-length contract or no contract.</i> (3)(i) . . . Except as provided in this paragraph, you may not take an allowance for transporting a product that is not royalty bearing without ONRR approval.	40	1	40
1206.178(b)(3)(ii)	(b) <i>Determining a transportation allowance under a non-arm's-length contract or no contract.</i> (3)(ii) As an alternative to the requirements of paragraph (b)(3)(i) of this section, you may propose to ONRR a cost allocation method based on the values of the products transported. . . .	20	1	20
1206.178(b)(5)	(b) <i>Determining a transportation allowance under a non-arm's-length contract or no contract.</i> (5) If you transport both gaseous and liquid products through the same transportation system, you must propose a cost allocation procedure to ONRR. . . . You are required to submit all relevant data to support your proposal. . . .	40	1	40
1206.178(d)(1)	(d) <i>Reporting your transportation allowance</i>	AUDIT PROCESS. See note.		
	(1) If ONRR requests, you must submit all data used to determine your transportation allowance . . .			

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
1206.178(d)(2), (e), and (f)(1).	<p>(d) <i>Reporting your transportation allowance</i></p> <p>(2) You must report transportation allowances as a separate entry on Form ONRR–2014.</p> <p>(e) <i>Adjusting incorrect allowances.</i> If for any month the transportation allowance you are entitled to is less than the amount you took on Form ONRR–2014, you are required to report and pay additional royalties due, plus interest computed under 30 CFR 1218.54 from the first day of the first month you deducted the improper transportation allowance until the date you pay the royalties due.</p> <p>(f) <i>Determining allowable costs for transportation allowances.</i></p> <p>(1) <i>Firm demand charges paid to pipelines.</i> You must modify the Form ONRR–2014 by the amount received or credited for the affected reporting period.</p>	Burden covered under OMB Control Number 1012–0004. Burden covered under § 1210.52.		
Processing Allowances				
1206.180(a)(1)(i)	<p>How do I determine an actual processing allowance?</p> <p>(a) <i>Determining a processing allowance if you have an arm's-length processing contract.</i></p> <p>(1)(i) You have the burden of demonstrating that your contract is arm's-length. You are required to submit to ONRR a copy of your arm's-length contract(s) and all subsequent amendments to the contract(s) within 2 months of the date ONRR receives your first report that deducts the allowance on the Form ONRR–2014.</p>	1	2	2
1206.180(a)(1)(iii)	<p>(a) <i>Determining a processing allowance if you have an arm's-length processing contract.</i></p> <p>(1)(iii) If ONRR determines that the consideration paid under an arm's-length processing contract does not reflect the value of the processing because of misconduct by or between the contracting parties In these circumstances, ONRR will notify you and give you an opportunity to provide written information justifying your processing costs.</p>	AUDIT PROCESS. See note.		
1206.180(a)(3)	<p>(a) <i>Determining a processing allowance if you have an arm's-length processing contract.</i></p> <p>(3) If your arm's-length processing contract includes more than one gas plant product and the processing costs attributable to each product cannot be determined from the contract, you must propose an allocation procedure to ONRR. You are required to submit all relevant data to support your proposal.</p>	40	1	40
1206.180(b)(1)(ii)	<p>(b) <i>Determining a processing allowance if you have a non-arm's-length contract or no contract.</i></p> <p>(1)(ii) You must submit the actual cost information to support the allowance to ONRR on Form ONRR–4109, Gas Processing Allowance Summary Report, within 3 months after the end of the 12-month period for which the allowance applies.</p>	20	12	1200
1206.180(b)(2)(iv)	<p>(b) <i>Determining a processing allowance if you have a non-arm's-length contract or no contract.</i></p> <p>(2)(iv) You may use either depreciation with a return on undepreciable capital investment or a return on depreciable capital investment. you may not later elect to change to the other alternative without ONRR approval.</p>	20	1	20
1206.180(b)(2)(iv) (A)	<p>(b) <i>Determining a processing allowance if you have a non-arm's-length contract or no contract.</i></p> <p>(2)(iv)(A) Once you make an election, you may not change methods without ONRR approval.</p>	20	1	20
1206.180(b)(3)	<p>(b) <i>Determining a processing allowance if you have a non-arm's-length contract or no contract.</i></p> <p>(3) Your processing allowance under this paragraph (b) must be determined based upon a calendar year or other period if you and ONRR agree to an alternative.</p>	20	1	20

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

30 CFR	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
1206.180(c)(1)	(c) <i>Reporting your processing allowance</i> (1) If ONRR requests, you must submit all data used to determine your processing allowance. . . .	AUDIT PROCESS. See note.		
1206.180(c)(2) and (d)	(c) <i>Reporting your processing allowance</i> (2) You must report gas processing allowances as a separate entry on the Form ONRR–2014. . . . (d) <i>Adjusting incorrect processing allowances.</i> If for any month the gas processing allowance you are entitled to is less than the amount you took on Form ONRR–2014, you are required to pay additional royalties, plus interest computed under 30 CFR 1218.54 from the first day of the first month you deducted a processing allowance until the date you pay the royalties due. . . .	Burden covered under OMB Control Number 1012–0004. Burden covered under § 1210.52.		
1206.181(c)	How do I establish processing costs for dual accounting purposes when I do not process the gas? (c) A proposed comparable processing fee submitted to either the tribe and ONRR (for tribal leases) or ONRR (for allotted leases) with your supporting documentation submitted to ONRR. If ONRR does not take action on your proposal within 120 days, the proposal will be deemed to be denied and subject to appeal to the ONRR Director under 30 CFR part 1290.	40	1	40
PART 1207—SALES AGREEMENTS OR CONTRACTS GOVERNING THE DISPOSAL OF LEASE PRODUCTS Subpart A—General Provisions				
1207.4(b)	Contracts made pursuant to old form leases (b) The stipulation, the substance of which must be included in the contract, or be made the subject matter of a separate instrument properly identifying the leases affected thereby, is as follows . . .	AUDIT PROCESS. See note.		
1207.5	Contract and sales agreement retention Copies of all sales contracts, posted price bulletins, etc., and copies of all agreements, other contracts, or other documents which are relevant to the valuation of production are to be maintained by the lessee and made available upon request during normal working hours to authorized ONRR, State or Indian representatives, other ONRR or BLM officials, auditors of the General Accounting Office, or other persons authorized to receive such documents, or shall be submitted to ONRR within a reasonable period of time, as determined by ONRR. Any oral sales arrangement negotiated by the lessee must be placed in written form and retained by the lessee. Records shall be retained in accordance with 30 CFR part 1212.	AUDIT PROCESS. See note.		
Total Burden		148	2,269

Note: AUDIT PROCESS—The Office of Regulatory Affairs determined that the audit process is exempt from the Paperwork Reduction Act of 1995 because ONRR staff asks non-standard questions to resolve exceptions.

Estimated Annual Reporting and Recordkeeping “Non-hour” Cost Burden: We have identified no “non-hour” cost burdens.

Public Disclosure Statement: The PRA (44 U.S.C. 3501 *et seq.*) provides that an agency may not conduct or sponsor—and a person is not required to respond to—a collection of information unless it displays a currently valid OMB control number.

III. Request for Comments

Section 3506(c)(2)(A) of the PRA requires each agency to “. . . provide 60-day notice in the **Federal Register** . . . and otherwise consult with

members of the public and affected agencies concerning each proposed collection of information . . .” Agencies must specifically solicit comments to: (1) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (2) evaluate the accuracy of the agency’s estimate of the burden of the proposed collection of information; (3) enhance the quality, usefulness, and clarity of the information that ONRR collects; and (4) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

The PRA also requires agencies to estimate the total annual reporting “non-hour cost” burden to respondents or record-keepers resulting from the collection of information. If you have costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. You should describe the methods that you use to estimate (1) major cost factors, including system and technology acquisition, (2) expected useful life of capital equipment, (3) discount rate(s), and (4) the period over which you incur costs.

Capital and startup costs include, among other items, computers and software that you purchase to prepare for collecting information and monitoring, sampling, and testing equipment, and record-storage facilities. Generally, your estimates should not include equipment or services purchased (i) before October 1, 1995; (ii) to comply with requirements not associated with the information collection; (iii) for reasons other than to provide information or keep records for the Federal Government; or (iv) as part of customary and usual business or private practices.

We will summarize written responses to this notice and address them in our ICR submission for OMB approval, including appropriate adjustments to the estimated burden. We will provide a copy of the ICR to you, free of charge, upon request. We also will post the ICR at http://www.onrr.gov/Laws_R_D/FRNotices/ICR0103.htm.

Public Comment Policy: ONRR will post all comments, including names and addresses of respondents at <http://www.regulations.gov>. Before including Personally Identifiable Information (PII), such as your address, phone number, email address, or other personal information in your comment(s), you should be aware that your entire comment (including PII) may be made available to the public at any time. While you may ask us, in your comment, to withhold PII from public view, we cannot guarantee that we will be able to do so.

Dated: March 3, 2015.

Gregory J. Gould,

Director, Office of Natural Resources Revenue.

[FR Doc. 2015-05854 Filed 3-13-15; 8:45 am]

BILLING CODE 4335-30-P

INTERNATIONAL TRADE COMMISSION

[Investigation No. 337-TA-893]

Certain Flash Memory Chips and Products Containing the Same Commission Determination Not To Review an Initial Determination Granting a Joint Motion To Terminate the Investigation in Its Entirety Based Upon Settlement; Termination of the Investigation

AGENCY: U.S. International Trade Commission.

ACTION: Notice.

SUMMARY: Notice is hereby given that the U.S. International Trade Commission has determined not to

review an initial determination (“ID”) (Order No. 78) of the presiding administrative law judge (“ALJ”) granting a joint motion by complainant and respondents to terminate the investigation in its entirety based upon settlement.

FOR FURTHER INFORMATION CONTACT:

Panyin A. Hughes, Office of the General Counsel, U.S. International Trade Commission, 500 E Street SW., Washington, DC 20436, telephone (202) 205-3042. Copies of non-confidential documents filed in connection with this investigation are or will be available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 500 E Street SW., Washington, DC 20436, telephone (202) 205-2000. General information concerning the Commission may also be obtained by accessing its Internet server at <http://www.usitc.gov>. The public record for this investigation may be viewed on the Commission’s electronic docket (EDIS) at <http://edis.usitc.gov>. Hearing-impaired persons are advised that information on this matter can be obtained by contacting the Commission’s TDD terminal on (202) 205-1810.

SUPPLEMENTARY INFORMATION: The Commission instituted this investigation on September 9, 2013, based on a complaint filed by Spansion, LLC of Sunnyvale, California (“Spansion”). The complaint alleged violations of section 337 of the Tariff Act of 1930, as amended, 19 U.S.C. 1337, in the importation into the United States, the sale for importation, and the sale within the United States after importation of certain flash memory chips and products containing the same by reason of infringement of certain claims of U.S. Patent Nos. 6,900,124; 7,018,922; 6,369,416; 7,151,027; 6,459,625; and 6,731,536. *See 78 Fed. Reg.* 55095 (Sept. 9, 2013). The notice of investigation named the following respondents: Macronix International Co, Ltd., of Hsin-chu, Taiwan; Macronix America, Inc., of Milpitas, California; Macronix Asia Limited of Kanagawa Pref., Japan; Macronix (Hong Kong) Co., Ltd., of Sha Tin, N.T., Hong Kong; Acer Inc. of New Taipei City, Taiwan; Acer America Corporation of San Jose, California; ASUSTek Computer Inc. of Taipei, Taiwan; Asus Computer International of Fremont, California; Belkin International, Inc., of Playa Vista, California; D-Link Corporation of Taipei City, Taiwan; D-Link System, Inc., of Fountain Valley, California; Netgear Inc., San Jose, California; Nintendo Co., Ltd., of Kyoto, Japan; and Nintendo of

America, Inc., of Redmond, Washington (collectively, “Respondents”).

On January 29, 2015, Spansion and Respondents filed a joint motion to terminate the investigation in its entirety based upon the execution of a settlement agreement. On February 9, 2015, the Commission investigative attorney filed a response in support of termination. No other responses to the motion were filed.

On February 11, 2015, the ALJ issued the subject ID, granting the joint motion to terminate the investigation in its entirety. The ALJ found that the settlement agreement complies with the requirements of Commission Rule 210.21(b) (19 CFR 210.21(b)) and that terminating Respondents from the investigation would not be contrary to the public interest. None of the parties petitioned for review of the ID.

The Commission has determined not to review the ID.

The authority for the Commission’s determination is contained in section 337 of the Tariff Act of 1930, as amended (19 U.S.C. 1337), and in section 210.42 of the Commission’s Rules of Practice and Procedure (19 CFR 210.42).

By order of the Commission.

Issued: March 10, 2015.

Lisa R. Barton,

Secretary to the Commission.

[FR Doc. 2015-05812 Filed 3-13-15; 8:45 am]

BILLING CODE 7020-02-P

INTERNATIONAL TRADE COMMISSION

[Investigation No. 337-TA-948]

Certain Toy Figurines and Toy Sets Containing the Same

AGENCY: U.S. International Trade Commission.

ACTION: Notice.

SUMMARY: Notice is hereby given that a complaint was filed with the U.S. International Trade Commission on February 6, 2015, under section 337 of the Tariff Act of 1930, as amended, 19 U.S.C. 1337, on behalf of LEGO A/S of Denmark; LEGO System A/S of Denmark; and LEGO Systems, Inc. of Enfield, Connecticut.

SUPPLEMENTARY INFORMATION: Letters supplementing the complaint were filed on February 18, 2015 and March 10, 2015. The complaint, as supplemented, alleges violations of section 337 based upon the importation into the United States, the sale for importation, and the sale within the United States after importation of certain toy figurines and