

Any questions concerning this application may be directed to Lisa A. Connolly, General Manager Rates and Certificates, East Tennessee Natural Gas, LLC, P.O. Box 1642, Houston, Texas 77251-1642, by telephone at (713) 627-4102, or by email at [laconnolly@spectraenergy.com](mailto:laconnolly@spectraenergy.com).

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone

will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on March 23, 2015.

Dated: March 2, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-05201 Filed 3-5-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL15-49-000]

#### City of Alexandria, Louisiana; Notice of Filing

Take notice that on February 26, 2015, the City of Alexandria, Louisiana submitted a petition for approval of revenue requirement for reactive power and voltage control from Generation Sources Service.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and

Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on March 20, 2015.

Dated: February 27, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015-05250 Filed 3-5-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER15-402-001; Docket No. ER15-817-000; Docket No. ER15-861-000]

#### California Independent System Operator Corporation; Notice of FERC Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that on March 5, 2015 members of its staff will attend the following teleconferences to be conducted by the California Independent System Operator (CAISO). The agenda and other documents for the teleconferences are available on the CAISO's Web site, [www.caiso.com](http://www.caiso.com).

—Energy Imbalance Market Transitional Committee  
—Market Update

Sponsored by the CAISO, the teleconferences are open to all market participants and staff's attendance is part of the Commission's ongoing outreach efforts. The teleconferences may discuss matters at issue in the above captioned dockets.

For further information, contact Saeed Farrokhpay at [saeed.farrokhpay@ferc.gov](mailto:saeed.farrokhpay@ferc.gov) (916) 294-0322.

Dated: February 27, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-05246 Filed 3-5-15; 8:45 am]

**BILLING CODE 6717-01P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL15-42-000]

#### **FortisUS Energy Corporation, Central Hudson Gas & Electric Corporation, Tucson Electric Power Company, UNS Electric, Inc., UniSource Energy Development Company; Notice of Institution of Section 206 Proceeding and Refund Effective Date**

On February 27, 2015, the Commission issued an order in Docket No. EL15-42-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation concerning the justness and reasonableness of the Fortis MBR Sellers' market-based rates in the Tucson Electric balancing authority area.<sup>1</sup> *FortisUS Energy Corporation, et al.*, 150 FERC ¶ 61,153 (2015).

The refund effective date in Docket No. EL15-42-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Dated: February 27, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-05254 Filed 3-5-15; 8:45 am]

**BILLING CODE 6717-01-P**

<sup>1</sup> For the purpose of this filing, the Fortis MBR Sellers include: FortisUS Energy Corporation; Central Hudson Gas and Electric Corporation; Tucson Electric Power Company (Tucson Electric); UNS Electric, Inc.; and UniSource Energy Development Company.

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12635-002]

#### **Moriah Hydro Corporation; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests**

February 27, 2015.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 12635-002.

c. *Date filed:* February 13, 2015.

d. *Applicant:* Moriah Hydro Corporation.

e. *Name of Project:* Mineville Energy Storage Project.

f. *Location:* The project would be located in an abandoned subterranean mine complex<sup>1</sup> in the town of Moriah, Essex County, New York. No federal lands are occupied by project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* James A. Besha, P.E., President, Moriah Hydro Corporation, 5 Washington Square, Albany, NY 12205; or at (518) 456-7712.

i. *FERC Contact:* John Mudre, (202) 502-8902 or [john.mudre@ferc.gov](mailto:john.mudre@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

<sup>1</sup> The existing mine complex is composed of the interconnected Old Bed, Bonanza open pit, and Harmony mines.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* April 14, 2015.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-12635-002.

m. The application is not ready for environmental analysis at this time.

n. The proposed project consists of:

(1) An upper reservoir located within the upper portion of the mine between elevations 495 and 1,095 feet above mean sea level (msl), with a surface area of 4 acres and a storage capacity of 2,448 acre-feet; (2) a lower reservoir in the lower portion of the mine between elevations -1,075 and -1,555 feet msl, with a surface area of 5.1 acres and a storage capacity of 2,448 acre-feet; (3) a 14-foot-diameter and 2,955-foot-long upper reservoir shaft connecting the upper reservoir to the high-pressure penstock located below the powerhouse chamber floor; (4) a 14-foot-diameter and 2,955-foot-long lower reservoir shaft connecting the lower reservoir and the lower reservoir ventilation tunnel; (5) two 6-foot-diameter emergency evacuation shafts located between the powerhouse chamber and the electrical equipment chamber; (6) a 25-foot-diameter main shaft extending 2,955 feet from the surface down to the powerhouse chamber; (7) 15-foot-diameter high- and low-pressure steel penstocks embedded beneath the powerhouse chamber floor; (8) a 320-foot-long by 80-foot-wide powerhouse chamber, containing 100 reversible pump-turbine units, each with a nameplate generating capacity of 2.4 megawatts; (9) a 274-foot-long by 36-foot-wide underground electrical equipment chamber adjacent to the powerhouse chamber; (10) an inclined electrical tunnel connecting the electrical equipment chamber to a new 115-kilovolt (kV) substation constructed adjacent to an existing single circuit 115-kV transmission line located about one horizontal mile from the underground powerhouse chamber; and (11) appurtenant facilities. The project would operate as a closed-loop system to meet energy demands and grid control requirements. The project would