

*Filed Date:* 3/2/15.  
*Accession Number:* 20150302–5300.  
*Comments Due:* 5 p.m. ET 3/23/15.  
*Docket Numbers:* ER15–995–001.  
*Applicants:* Verso Androscoggin LLC.  
*Description:* Compliance filing per 35: Amendment to Filing to be effective 4/6/2015.  
*Filed Date:* 3/2/15.  
*Accession Number:* 20150302–5298.  
*Comments Due:* 5 p.m. ET 3/23/15.  
*Docket Numbers:* ER15–1141–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): 2015–02–27\_ORCA Rate Schedule 44 to be effective 4/1/2015.  
*Filed Date:* 2/27/15.  
*Accession Number:* 20150227–5513.  
*Comments Due:* 5 p.m. ET 3/20/15.  
*Docket Numbers:* ER15–1142–000.  
*Applicants:* PacifiCorp..  
*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): PGE Hemlock Sub Tap Agreement to be effective 4/29/2015.  
*Filed Date:* 2/27/15.  
*Accession Number:* 20150227–5514.  
*Comments Due:* 5 p.m. ET 3/20/15.  
*Docket Numbers:* ER15–1143–000.  
*Applicants:* Northern States Power Company, a Minnesota coporation.  
*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): 2015–2–27 NSP–MMPA–Rev I&I\_3–NSP\_0.1.0 to be effective 1/1/2015.  
*Filed Date:* 2/27/15.  
*Accession Number:* 20150227–5524.  
*Comments Due:* 5 p.m. ET 3/20/15.  
*Docket Numbers:* ER15–1144–000.  
*Applicants:* San Diego Gas & Electric Company.  
*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): Appendix XI Gen Int. O&M Fixed Rate Charge to be effective 3/1/2015.  
*Filed Date:* 2/27/15.  
*Accession Number:* 20150227–5545.  
*Comments Due:* 5 p.m. ET 3/20/15.  
*Docket Numbers:* ER15–1145–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): 2015–02–27\_MISO–SPP JOA M2M Filing to be effective 3/1/2015.  
*Filed Date:* 2/27/15.  
*Accession Number:* 20150227–5549.  
*Comments Due:* 5 p.m. ET 3/20/15.  
*Docket Numbers:* ER15–1146–000.  
*Applicants:* Bucksport Mill LLC.  
*Description:* Compliance filing per 35: Bucksport Mill LLC eTariff 2015–03–02 to be effective 3/2/2015.  
*Filed Date:* 3/2/15.  
*Accession Number:* 20150302–5285.

*Comments Due:* 5 p.m. ET 3/23/15.  
*Docket Numbers:* ER15–1147–000.  
*Applicants:* Bucksport Generation LLC.  
*Description:* Compliance filing per 35: Bucksport Generation LLC eTariff 2015–03–02 to be effective 3/2/2015.  
*Filed Date:* 3/2/15.  
*Accession Number:* 20150302–5286.  
*Comments Due:* 5 p.m. ET 3/23/15.  
*Docket Numbers:* ER15–1148–000.  
*Applicants:* Milford Wind Corridor Phase I, LLC.  
*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): Market-Based Rate Tariff Revisions to be effective 5/2/2015.  
*Filed Date:* 3/2/15.  
*Accession Number:* 20150302–5312.  
*Comments Due:* 5 p.m. ET 3/23/15.  
*Docket Numbers:* ER15–1149–000.  
*Applicants:* Longfellow Wind, LLC.  
*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): Market-Based Rate Tariff Revisions to be effective 5/2/2015.  
*Filed Date:* 3/2/15.  
*Accession Number:* 20150302–5318.  
*Comments Due:* 5 p.m. ET 3/23/15.  
 Take notice that the Commission received the following electric reliability filings:  
*Docket Numbers:* RR15–7–000.  
*Applicants:* North American Electric Reliability Corporation.  
*Description:* Petition of North American Electric Reliability Corporation for Approval of Amendments to the Bylaws of the Texas Reliability Entity, Inc.  
*Filed Date:* 2/27/15.  
*Accession Number:* 20150227–5580.  
*Comments Due:* 5 p.m. ET 3/20/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 2, 2015.

**Nathaniel J. Davis, Sr.,**  
 Deputy Secretary.

[FR Doc. 2015–05249 Filed 3–5–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15–88–000]

#### Tennessee Gas Pipeline Company, L.L.C.; Notice of Application

Take notice that on February 13, 2015, Tennessee Gas Pipeline Company, L.L.C. (Tennessee) filed an application with the Federal Energy Regulatory Commission pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) requesting authority to abandon, construct and operate certain mainline pipeline facilities located in Louisiana, Arkansas, Mississippi, Tennessee, Kentucky, and Ohio, all as more completely described in the Application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the application should be directed to John E. Griffin, Assistant General Counsel, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, phone: (713) 420–3624, facsimile: (713) 420–1601, email: [john\\_griffin2@kindermorgan.com](mailto:john_griffin2@kindermorgan.com), or H. Milton Palmer, Jr., Rates and Regulatory Affairs, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, phone: (713) 420–3297, facsimile: (713) 420–1605, email: [milton\\_palmer@kindermorgan.com](mailto:milton_palmer@kindermorgan.com).

Specifically, Tennessee requests authorization to abandon one of its multiple looped parallel pipelines that comprise approximately 964 miles of mainline pipeline facilities between Natchitoches Parish, Louisiana, and Columbiana County, Ohio (Abandoned Line) by sale to Utica Marcellus Texas Pipeline LLC (UMTP), its affiliate. UMTP intends to use this pipeline, in part, for conversion to natural gas liquids service. In order to replace the capacity that would otherwise be lost by the sale of the Abandoned Line, Tennessee proposes to construct and operate approximately 7.6 miles of new pipeline looping in Kentucky and a total of 124,771 horsepower of compression at four new compressor stations in Ohio and two stations in Kentucky (collectively, the Replacement

Facilities). Prior to the abandonment and sale of the Abandoned Line, Tennessee will also undertake activities at a series of worksites along the length of the Abandoned Line to disconnect it from the remaining Tennessee system. The estimated cost for the abandonment and replacement is approximately \$412 million. When UMTF ultimately acquires the abandoned line under the terms of the Purchase and Sale Agreement, UMTF will reimburse Tennessee for all of the costs associated with the abandonment and replacement activities, and UMTF will provide for the reimbursement of fuel costs for a period of 10 years.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on March 23, 2015.

Dated: March 2, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015-05202 Filed 3-5-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15-92-000]

#### Equitrans, L.P.; Notice of Request Under Blanket Authorization

Take notice that on February 19, 2015, Equitrans, L.P. (Equitrans), 625 Liberty Avenue, Suite 1700, Pittsburgh, Pennsylvania 15222-3111, filed a prior notice application pursuant to section 7(b) of the Natural Gas Act (NGA) and sections 157.205, 157.208, 157.210, and 157.216 of the Federal Energy Regulatory Commission's (Commission) regulations under the NGA, and Equitrans' blanket certificate issued in Docket No. CP96-352-000. Equitrans seeks authorization to abandon and replace a segment of its TP-7911 pipeline located in Cambria County, Pennsylvania, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be Paul Diehl, Senior Counsel—Midstream, EQT Corporation, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222, or phone (412) 395-5540, or by email [pdiehl@eqt.com](mailto:pdiehl@eqt.com).

Specifically, Equitrans proposes to replace approximately 3.0 miles of 12-inch diameter pipe with 20-inch diameter pipeline and install pig launchers and receivers to maintain system integrity by providing Equitrans with the ability to perform in-line inspections for assessing the condition of the pipeline, as well as increase the operational reliability of the TP-7911 pipeline.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time