

Agreements—Tenaska Marketing & Exelon Generation to be effective 2/19/2015.

*Filed Date:* 2/19/15.

*Accession Number:* 20150219–5166.

*Comments Due:* 5 p.m. ET 3/3/15.

*Docket Numbers:* RP15–483–000.

*Applicants:* Northern Natural Gas Company.

*Description:* Section 4(d) rate filing per 154.204: 20150219 Negotiated Rate to be effective 2/19/2015.

*Filed Date:* 2/19/15.

*Accession Number:* 20150219–5180.

*Comments Due:* 5 p.m. ET 3/3/15.

*Docket Numbers:* RP15–484–000.

*Applicants:* Midcontinent Express Pipeline LLC.

*Description:* Annual Report of Operational Purchases and Sales of Midcontinent Express Pipeline LLC.

*Filed Date:* 2/19/15.

*Accession Number:* 20150219–5200.

*Comments Due:* 5 p.m. ET 3/3/15.

*Docket Numbers:* RP15–485–000.

*Applicants:* Guardian Pipeline, L.L.C.

*Description:* Section 4(d) rate filing per 154.204: Negotiated Rate PAL Agreement—Exelon Generation Company, LLC to be effective 2/20/2015.

*Filed Date:* 2/20/15.

*Accession Number:* 20150220–5060.

*Comments Due:* 5 p.m. ET 3/4/15.

*Docket Numbers:* RP15–486–000.

*Applicants:* Hess Corporation, Hess Trading Corporation.

*Description:* Petition of Hess Corporation and Hess Trading Corporation for Waiver and Non-Conforming Contract Authorization.

*Filed Date:* 2/19/15.

*Accession Number:* 20150219–5207.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* RP15–487–000.

*Applicants:* Millennium Pipeline Company, LLC.

*Description:* Section 4(d) rate filing per 154.204: RAM 2015 to be effective 4/1/2015.

*Filed Date:* 2/20/15.

*Accession Number:* 20150220–5084.

*Comments Due:* 5 p.m. ET 3/4/15.

*Docket Numbers:* RP15–488–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Section 4(d) rate filing per 154.204: 02/20/15. Negotiated Rates—ConEdison Energy Inc. (HUB) 2275–89 to be effective 2/19/2015.

*Filed Date:* 2/20/15.

*Accession Number:* 20150220–5138.

*Comments Due:* 5 p.m. ET 3/4/15.

*Docket Numbers:* RP15–489–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Section 4(d) rate filing per 154.204: 02/20/15. Negotiated

Rates—Mercuria Energy Trading Gas LLC (HUB) 7540–89 to be effective 2/19/2015.

*Filed Date:* 2/20/15.

*Accession Number:* 20150220–5141.

*Comments Due:* 5 p.m. ET 3/4/15.

*Docket Numbers:* RP15–490–000.

*Applicants:* East Tennessee Natural Gas, LLC.

*Description:* Section 4(d) rate filing per 154.204: 02–21–2015 Eastman release to Atmos to be effective 2/21/2015.

*Filed Date:* 2/20/15.

*Accession Number:* 20150220–5151.

*Comments Due:* 5 p.m. ET 3/4/15.

*Docket Numbers:* RP15–491–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Section 4(d) rate filing per 154.204: 02/20/15. Negotiated Rates—Sequent Energy Management (HUB) 3075–89 to be effective 2/19/2015.

*Filed Date:* 2/20/15.

*Accession Number:* 20150220–5155.

*Comments Due:* 5 p.m. ET 3/4/15.

*Docket Numbers:* RP15–492–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Section 4(d) rate filing per 154.204: 02/20/15. Negotiated Rates—United Energy Trading, LLC (HUB) 5095–89 to be effective 2/19/2015.

*Filed Date:* 2/20/15.

*Accession Number:* 20150220–5157.

*Comments Due:* 5 p.m. ET 3/4/15.

*Docket Numbers:* RP15–493–000.

*Applicants:* Kern River Gas Transmission Company.

*Description:* Section 4(d) rate filing per 154.204: 2015 WIC Virtual Receipt Points to be effective 3/23/2015.

*Filed Date:* 2/20/15.

*Accession Number:* 20150220–5194.

*Comments Due:* 5 p.m. ET 3/4/15.

*Docket Numbers:* RP15–494–000.

*Applicants:* Northern Natural Gas Company.

*Description:* Section 4(d) rate filing per 154.204: 20150220 Negotiated Rate to be effective 2/21/2015.

*Filed Date:* 2/20/15.

*Accession Number:* 20150220–5216.

*Comments Due:* 5 p.m. ET 3/4/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP15–262–001.

*Applicants:* American Midstream (Midla), LLC.

*Description:* Compliance filing per 154.203: Midla Compliance Filing in RP15–262 to be effective 2/1/2015.

*Filed Date:* 2/19/15.

*Accession Number:* 20150219–5032.

*Comments Due:* 5 p.m. ET 3/3/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 23, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–04316 Filed 3–2–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG15–54–000.

*Applicants:* Alexander Wind Farm, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Alexander Wind Farm, LLC.

*Filed Date:* 2/24/15.

*Accession Number:* 20150224–5229.

*Comments Due:* 5 p.m. ET 3/17/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER13–1079–002; ER12–348–003.

*Applicants:* Mercuria Commodities Canada Corporation, Mercuria Energy America, Inc.

*Description:* Updated Market Power Analysis for the Southeast Region of Mercuria Commodities Canada Corporation, et al.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225–5093.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1095-000.  
*Applicants:* Arthur Kill Power LLC.  
*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5094.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1096-000.

*Applicants:* Astoria Gas Turbine Power LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5095.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1097-000.

*Applicants:* Conemaugh Power LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5096.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1098-000.

*Applicants:* Connecticut Jet Power LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5097.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1099-000.

*Applicants:* Devon Power LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5099.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1100-000.

*Applicants:* Dunkirk Power LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5100.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1101-000.

*Applicants:* GenConn Devon LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5102.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1102-000.

*Applicants:* GenConn Middletown LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5104.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1103-000.

*Applicants:* Huntley Power LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5106.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1104-000.

*Applicants:* Indian River Power LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5108.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1105-000.

*Applicants:* Keystone Power LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5112.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1106-000.

*Applicants:* Middletown Power LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5115.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1107-000.

*Applicants:* Midwest Generation LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5119.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1108-000.

*Applicants:* Montville Power LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5124.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1109-000.

*Applicants:* NEO Freehold-Gen LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5134.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1110-000.

*Applicants:* NRG Energy Center Dover LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5136.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1111-000.

*Applicants:* NRG Energy Center Paxton LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5137.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1112-000.

*Applicants:* NRG Power Midwest LP.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5139.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1113-000.

*Applicants:* NRG Rockford LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5142.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1114-000.

*Applicants:* NRG Rockford II LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5145.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1115-000.

*Applicants:* Oswego Harbor Power LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5147.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1116-000.

*Applicants:* Vienna Power LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5149.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1117-000.

*Applicants:* NRG Chalk Point LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5150.

*Comments Due:* 5 p.m. ET 3/18/15.

*Docket Numbers:* ER15-1118-000.

*Applicants:* NRG Potomac River LLC.

*Description:* Compliance filing per 35: Market-Based Rate Tariff Revisions to be effective 2/26/2015.

*Filed Date:* 2/25/15.

*Accession Number:* 20150225-5151.

*Comments Due:* 5 p.m. ET 3/18/15.

Take notice that the Commission received the following public utility holding company filings:

*Docket Numbers:* PH15-11-000.

*Applicants:* New Jersey Resources Corporation.  
*Description:* New Jersey Resources Corporation submits FERC 65–A Material Change in Facts of Exemption Notification.

*Filed Date:* 2/24/15.  
*Accession Number:* 20150224–5260.  
*Comments Due:* 5 p.m. ET 3/17/15.

*Docket Numbers:* PH15–12–000.  
*Applicants:* Energy Transfer Equity, L.P.  
*Description:* Energy Transfer Equity, L.P. submits FERC 65–A Exemption Notification.

*Filed Date:* 2/24/15.  
*Accession Number:* 20150224–5263.  
*Comments Due:* 5 p.m. ET 3/17/15.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: February 25, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–04369 Filed 3–2–15; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. OR15–18–000]

**Sunoco Pipeline L.P.; Notice of Petition for Declaratory Order**

Take notice that on February 23, 2015, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission’s

(Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2014), Sunoco Pipeline L.P. filed a petition for a declaratory order approving the proposed tariff rate structure, proration policy, and various aspects of the Transportation Service Agreement for the Delaware Basin Extension project, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5:00 p.m. Eastern time on March 23, 2015.

Dated: February 25, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–04373 Filed 3–2–15; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD15–19–000]

**Cub River Irrigation Company; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On February 10, 2015, the Cub River Irrigation Company filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Middle Ditch Hydroelectric Project would have an installed capacity of 480 kilowatts (kW) and would be located on the existing Middle Ditch Canal, which transports water for agricultural irrigation purposes. The project would be located near the Town of Franklin in Franklin County, Idaho.

*Applicant Contact:* Don Baldwin, P.O. Box 215, Lewiston, UT 84320, Phone No. (435) 512–4672.

*FERC Contact:* Robert Bell, Phone No. (202) 502–6062, email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) Four proposed intake structures with 16-inch butterfly valves attached directly to the 42-inch-diameter main pipeline; (2) a proposed 60- by 40-foot powerhouse containing four turbine generator units with a total installed capacity of 480 kW; (3) three proposed 17-foot-long, 16-inch-diameter pipes which return water to the 42-inch main pipeline and, for the fourth unit that only operates when the other three units are not, a proposed 17-foot-long, 30-inch-diameter pipeline that returns water to Middle Ditch Canal; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 756 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA.	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y