

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 23, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015-04207 Filed 2-27-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR15-17-000]

#### Marathon Pipe Line LLC; Notice of Petition for Declaratory Order

Take notice that on February 18, 2015, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2014), Marathon Pipe Line LLC filed a petition for a declaratory order approving priority service and the overall rate structure and terms of service for an expansion of its crude oil pipeline from Patoka, Illinois to Lima, Ohio, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to

receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on March 18, 2015.

Dated: February 24, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015-04240 Filed 2-27-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13213-003; Project No. 13214-003]

#### Lock 14 Hydro Partners, LLC and Lock 12 Hydro Partners, LLC; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations, 18 Code of Federal Regulations (CFR) Part 380, the Office of Energy Projects has reviewed the applications for original licenses for the Heidelberg Hydroelectric Project (FERC Project No. 13213-003) and Ravenna Hydroelectric Project (FERC Project No. 13214-003). The proposed projects would be located on the Kentucky River in Kentucky. The Heidelberg Project would be located at the Kentucky River Authority's Lock and Dam No. 14, near the Town of Heidelberg, Lee County, Kentucky. The Ravenna Project would be located at the Kentucky River Authority's Lock and Dam No. 12, near the Town of Ravenna, Estill County, Kentucky. No lands managed by the Federal government are located within the project boundary of either project.

Staff prepared a multi-project environmental assessment (EA), which analyzes the potential environmental effects of licensing both projects, and concludes that licensing the projects, with appropriate environmental protection measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the

last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice.

The Commission strongly encourages electronic filings. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>.

You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please affix "Heidelberg Hydroelectric Project No. 13213-003, and/or Ravenna Hydroelectric Project No. 13214-003" as appropriate to all comments.

For further information, contact Michael Spencer at (202) 502-6093, or by email at [michael.spencer@ferc.gov](mailto:michael.spencer@ferc.gov).

Dated: February 24, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015-04243 Filed 2-27-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PF15-7-000]

#### Eagle LNG Partners Jacksonville LLC; Notice of Intent To Prepare an Environmental Impact Statement for the Planned Jacksonville Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will develop an environmental impact statement (EIS) examining the potential environmental effects of the Jacksonville Project

(Project) involving the construction and operation of a liquefied natural gas (LNG) production, storage, and export facility at a site on the St. Johns River in Jacksonville, Florida. The Commission will use this EIS in its decision-making process to determine whether to authorize the Project.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues they need to evaluate in the EIS. Please note that the scoping period will close on March 26, 2015.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. If you sent comments on this Project to the Commission before the opening of this docket on November 26, 2014, you will need to file those comments in Docket No. PF15-7-000 to ensure they are considered as part of this proceeding. In lieu of or in addition to sending written comments, the Commission invites you to attend the public scoping meeting scheduled as follows: FERC Public Scoping Meeting, Jacksonville Project, March 12, 2015; 7:00 p.m. EST, Jacksonville Public Library, 303 North Laura Street, Jacksonville, FL 32202.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this planned Project and encourage them to comment on their areas of concern.

The purpose of this scoping meeting is to provide the public an opportunity to learn more about the Commission's environmental review process, and to verbally comment on the Project. The scoping meeting will start at 7 p.m. and representatives from Eagle LNG will be present one hour prior to the start of the meeting to answer questions about the Project. Additionally, Eagle LNG has established an Internet Web site at <http://www.eaglelng.com/jacksonville-project/> that will be updated as the environmental review of its Project proceeds. Please note that free parking will be available at the Duval Street Parking Garage, located at 33 W. Duval Street. Metered street parking will also be available, and is free after 6 p.m.

Affected landowners and interested groups and individuals are encouraged to attend the scoping meetings and present comments on the issues they believe should be addressed in the EIS. A transcript of the meeting will be added to the Commission's

administrative record to ensure that your comments are accurately recorded.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

#### Summary of the Planned Project

Eagle LNG proposes to construct, own and operate the Jacksonville LNG facility located within the City of Jacksonville, Florida, on industrially zoned land adjacent to the St. Johns River.

The facility would receive domestically produced natural gas, transported through existing and expanded local utility pipelines, and utilize super-cooling to create LNG for temporary onsite storage. The Project would include three liquefaction trains, one (possibly two) LNG storage tanks, and a marine load-out facility and dock on the St. Johns River that could accommodate small to mid-size LNG vessels and bunkering barges. LNG would be periodically loaded for transport onto trucks, containers, or ocean-going vessels, and marketed for use in U.S. vehicular and high-horsepower engines, domestic ship fueling (marine bunkering), and international export.

As currently planned, the Jacksonville Project would consist of the following facilities:

- Three liquefaction trains, each with a capacity of 0.18 million tons per annum;
- inlet natural gas boost compression;
- interconnect piping (including potential non-jurisdictional expansion of existing public utility lines);
- one 30,283 cubic meter (m<sup>3</sup>) single containment LNG storage tank;
- an LNG vessel docking and loading terminal;
- an LNG truck loading area;
- flare stack; and
- power, water, and communications facilities (including off-site non-jurisdictional facilities leading to the Project site).

The general location of the Project site is shown in Appendix 1.<sup>1</sup>

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

#### Land Requirements for Construction

The planned Jacksonville Project would encompass a 193 acre site along the St. Johns River that is currently zoned for industrial development by the City of Jacksonville, and located in an area that hosts other bulk fuel terminals. The Project site includes a submerged land lease covering lands extending approximately 600 feet from the shoreline into the St. Johns River. Based on the Project's initial design, the facility construction footprint would occupy approximately 40 of the 193 acres; laydown area requirements during construction are included within the 40-acres. Eagle LNG is still in the planning phase for the Jacksonville Project and the required property title assignments have not been finalized.

#### The EIS Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the authorization of LNG facilities under Section 3a of the Natural Gas Act. NEPA also requires us<sup>2</sup> to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EIS on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EIS. We will consider all filed comments during the preparation of the EIS.

In the EIS we will discuss impacts that could occur as a result of the construction and operation of the planned Project under these general headings:

- Geology and soils;
- land use;
- water resources and wetlands;
- cultural resources;
- vegetation, fisheries, and wildlife;
- socioeconomics;
- air quality and noise;
- endangered and threatened species;
- public safety and reliability; and
- cumulative impacts.

We will also evaluate possible alternatives to the planned Project or portions of the Project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Although no formal application has been filed, we have already initiated our NEPA review under the Commission's pre-filing process. The purpose of the

<sup>2</sup> "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the FERC receives an application. As part of our pre-filing review, we have begun to contact some federal and state agencies to discuss their involvement in the scoping process and the preparation of the EIS. In addition, representatives from the FERC participated in the public open house sponsored by Eagle LNG in Jacksonville, Florida in January 2015 to explain the environmental review process and answer questions to interested stakeholders.

The EIS will present our independent analysis of the issues. We will publish and distribute the draft EIS for public comment. After the comment period, we will consider all timely comments and revise the document, as necessary, before issuing a final EIS. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section beginning on page 6 of this notice.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this Project to formally cooperate with us in the preparation of the EIS.<sup>3</sup> Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice. Currently, the U.S. Coast Guard (USCG), the U.S. Army Corps of Engineers (USACE), and the Florida Department of Environmental Protection (FDEP) have expressed their intention to participate as cooperating agencies in the preparation of the EIS.

### Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the Florida State Division of Historical Resources (State Historic Preservation Office (SHPO)), and to solicit its views and those of other government agencies, interested Indian tribes, and the public on the Project's potential effects on historic properties.<sup>4</sup> We will define the

<sup>3</sup> The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

<sup>4</sup> The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included

project-specific Area of Potential Effects (APE) in consultation with the SHPO as the Project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction area, contractor storage yards, and access roads). Our EIS for this Project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

### Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the planned facilities and the environmental information provided by Eagle LNG. This preliminary list of issues may change based on your comments and our continued analysis. Issued identified include:

- Potential impacts on recreational fishing and aquatic resources in the vicinity of Bartram Island and along the St Johns River Shipping Channel;
- potential water quality impact from dredging and disposal;
- visual effects on surrounding areas;
- public safety and hazards associated with the transport of natural gas and LNG; and
- potential impacts and potential benefits of construction workforce on local housing, infrastructure, public services, and economy.

### Public Participation

You can make a difference by providing us with your specific comments or concerns about the Project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before March 26, 2015. This is not your only public input opportunity; please refer to the Environmental Review Process flowchart in Appendix 2.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number (PF15-7-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available

in or eligible for inclusion in the National Register for Historic Places.

to assist you at (202) 502-8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov).

(1) You can file your comments electronically using the *eComment* (<http://www.ferc.gov/docs-filing/ecomment.asp>) feature located on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings* (<http://www.ferc.gov/docs-filing/docs-filing.asp>). This is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You can file your comments electronically using the *eFiling* (<http://www.ferc.gov/docs-filing/efiling.asp>) feature located on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on "eRegister." (<http://www.ferc.gov/docs-filing/eregistration.asp>). You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

### Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned Project.

Copies of the completed draft EIS will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (Appendix 3).

**Becoming an Intervenor**

Once Eagle LNG files its application with the Commission, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor’s play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the “Document-less Intervention Guide” under the “e-filing” link on the Commission’s Web site. Motions to intervene are more fully described at <http://www.ferc.gov/help/how-to/intervene.asp>. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the Project.

**Additional Information**

Additional information about the Project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, PF15–7). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <http://www.ferc.gov/docs-filing/esubscription.asp>.

Finally, public meetings or site visits will be posted on the Commission’s calendar located at [www.ferc.gov/EventCalendar/EventsList.aspx](http://www.ferc.gov/EventCalendar/EventsList.aspx) along with other related information.

Dated: February 24, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015–04206 Filed 2–27–15; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. NJ15–4–001]

**Orlando Utilities Commission; Notice of Filing**

Take notice that on February 19, 2015, the Orlando Utilities Commission submitted its tariff filing per 35.28(e): Amendment to its Order No. 1000 Regional Compliance Filings, to be effective 1/1/2015.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5:00 p.m. Eastern Time on March 23, 2015.

Dated: February 24, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015–04239 Filed 2–27–15; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 14661–000]

**Adam Robert Rousselle, II; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On February 5, 2015, Adam Robert Rousselle, II filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Nockamixon Dam Water Power Project (project) to be located on Tohickon Creek, in Bucks County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) The existing Nockamixon dam, which is 1,511 feet long and approximately 112 feet high discharging into Tohickon Creek; (2) Nockamixon dam impounds a reservoir of 40,000 acre-feet with a surface area of 1,450 acres, at a pool elevation of 395.0 feet mean sea level; (3) a proposed reinforced concrete powerhouse housing three pump turbine generating units with a total installed capacity of 150 kilowatts; (4) a proposed 826-foot-long, 34.5-kilovolt primary transmission line connected to Metropolitan Edison Company; and (5) appurtenant facilities. The estimated annual generation of the project would be 834,000 kilowatthours.

*Applicant Contact:* Mr. Adam Robert Rousselle, II, 104 Autumn Trace Drive, New Hope, PA 18938, phone: 215–485–1708.

*FERC Contact:* Tim Looney; phone: (202) 502–6096.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior