

products in a manner that would “truly represent the energy-consumption characteristics of these products” and offered an alternate test procedure that Sanyo E&E Corporation (Sanyo), now Panasonic Appliances Refrigeration Systems Corporation of America (PAPRSA), used in prior waiver requests. See 77 FR 49443 (Aug. 16, 2012) and 78 FR 57139 (Sept. 17, 2013). (On October 4, 2012, a correction notice to the August 16, 2012 Decision and Order was published. See 77 FR 60688.) These earlier decisions incorporated a K factor (correction factor) value of 0.85 when calculating the energy consumption of a tested model (77 FR 60688). Sub-Zero requested that it be permitted to apply the same procedure when testing the energy usage of its hybrid refrigerated storage-wine storage models.

Against this background, DOE had previously issued guidance in 2011 that clarified the test procedures to be used for hybrid products such as the Sub-Zero models at issue. That guidance is available at the following link: [http://www1.eere.energy.gov/buildings/appliance\\_standards/pdfs/hybridwinechiller\\_fa2\\_2011-02-10.pdf](http://www1.eere.energy.gov/buildings/appliance_standards/pdfs/hybridwinechiller_fa2_2011-02-10.pdf). The guidance specifies that basic models that do not have a separate wine storage compartment with a separate exterior door, such as those models identified in Sub-Zero’s petition, are to be tested using the DOE test procedure in Appendix A, with the temperatures specified therein. Sub-Zero’s waiver request seeks to replace the application of this general guidance with the more recent and specific approach outlined in determinations for similar hybrid products offered by Sanyo and PAPRSA when measuring the efficiency of these products.

Sub-Zero also requested an interim waiver from the existing DOE test procedure, which DOE granted. See 79 FR at 55774. An interim waiver may be granted if it is determined that the applicant will experience economic hardship if the application for interim waiver is denied, if it appears likely that the petition for waiver will be granted, and/or the Assistant Secretary determines that it would be desirable for public policy reasons to grant immediate relief pending a determination of the petition for waiver. See 10 CFR 430.27(e)(2).

DOE did not receive any comments on the Sub-Zero petition. However, on January 16, 2015, Sub-Zero via email to DOE indicated that there was an error in their waiver submission pertaining to the Wine Energy equation which had a set of parentheses missing and should be the same equation as requested by

Panasonic Appliances Refrigeration Systems Corporation of America (PAPRSA) in the Extension of Waiver (Case No. RF-041) published in the **Federal Register** on September 17, 2014. 79 FR 55769. DOE has reviewed the alternate procedure and believes that it will allow for the accurate measurement of the energy use of these products, while alleviating the testing problems associated with Sub-Zero’s hybrid refrigerator basic model.

### III. Consultations With Other Agencies

DOE consulted with the Federal Trade Commission (FTC) staff concerning the Sub-Zero petition for waiver. The FTC staff did not have any objections to granting a waiver to Sub-Zero.

### IV. Conclusion

After careful consideration of all the material that was submitted by Sub-Zero and consultation with the FTC staff, it is ordered that:

(1) The petition for waiver submitted by Sub-Zero Group, Inc. (Case No. RF-040) is hereby granted as set forth in the paragraphs below.

(2) Sub-Zero shall be required to test and rate the following Sub-Zero models according to the alternate test procedure set forth in paragraph (3) below.

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(3) Sub-Zero shall be required to test the products listed in paragraph (2) above according to the test procedures for electric refrigerator-freezers prescribed by DOE at 10 CFR part 430, appendix A, except that, for the Sub-Zero product listed in paragraph (2) only, with a standardized temperature for the wine chiller compartment of 55 °F, instead of the prescribed 39 °F. Sub-Zero shall also use the K factor (correction factor) value of 0.85 when calculating the energy consumption of the model listed and calculate the energy consumption of this model as follows:

Energy consumption is defined by the higher of the two values calculated by the following two formulas (according to 10 CFR part 430, subpart B, Appendix A):

Energy consumption of the wine compartment:  

$$E_{\text{Wine}} = (ET1 + [(ET2 - ET1) \times (55^\circ\text{F} - TW1)/(TW2 - TW1)]) \times 0.85$$

Energy consumption of the refrigerated beverage compartment:  

$$E_{\text{Refrigerated Compartment}} = ET1 + [(ET2 - ET1) \times (39^\circ\text{F} - TRC1)/(TRC2 - TRC1)]$$

(4) Representations. Sub-Zero may make representations about the energy use of its hybrid refrigerated “storage-wine storage” products for compliance,

marketing, or other purposes only to the extent that such products have been tested in accordance with the provisions outlined above and such representations fairly disclose the results of such testing.

(5) This waiver shall remain in effect consistent with the provisions of 10 CFR 430.27(l).

(6) This waiver is issued on the condition that the statements, representations, and documentary materials provided by the petitioner are valid. DOE may revoke or modify this waiver at any time if it determines the factual basis underlying the petition for waiver is incorrect, or the results from the alternate test procedure are unrepresentative of the basic models’ true energy consumption characteristics.

(7) This waiver applies only to those basic models set out in Sub-Zero’s May 19, 2014 petition for waiver. Grant of this waiver does not release a petitioner from the certification requirements set forth at 10 CFR part 429.

Issued in Washington, DC, on February 4, 2015.

**Kathleen B. Hogan,**

*Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.*

[FR Doc. 2015-02985 Filed 2-11-15; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2503-154]

#### **Duke Energy Carolinas, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major License.  
 b. *Project No.:* 2503-154.  
 c. *Date filed:* August 27, 2014.  
 d. *Applicant:* Duke Energy Carolinas, LLC.

e. *Name of Project:* Keowee-Toxaway Hydroelectric Project.

f. *Location:* The existing Keowee-Toxaway Project is located on the Toxaway, Keowee, and Little Rivers in Oconee County and Pickens County, South Carolina and Transylvania County, North Carolina. The Keowee-

Toxaway Project occupies no federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Jennifer Huff, Duke Energy Carolinas, LLC, 526 S. Church Street, Charlotte, NC 28202; Telephone (980) 373-4392.

i. *FERC Contact:* Stephen Bowler, Telephone (202) 502-6861, and email [stephen.bowler@ferc.gov](mailto:stephen.bowler@ferc.gov).

j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2503-154.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The Keowee-Toxaway Project consists of two developments: The upstream, 710.1-MW Jocassee Development and the downstream, 157.5-megawatt (MW) Keowee Development owned by Duke Energy Carolinas, LLC. The Jocassee Development includes: A 385-foot-high, 1,800-foot-long main earthfill dam with top elevation at 1,125 feet above mean sea level (msl); two circular intake

structures passing water to two water conveyance tunnels leading to four turbines; two saddle dikes (825 feet and 500 feet in length); a partially-open powerhouse just downstream of the dam containing four reversible pump-turbine units authorized for an installed capacity of 177.5 MW each; a 50-foot-wide, concrete, ogee-type spillway with two Taintor gates; a 230-kilovolt (kV) transmission system; and appurtenant facilities. The maximum hydraulic capacity is 36,200 cfs.

The Jocassee Development is operated as a pumped-storage project, with the pump-turbines used for generating power during peak demand periods (typically during the day), and for pumping water back through the tunnels to Lake Jocassee (typically during the night). The pumps have a capacity of 32,720 cfs. The Jocassee Development is also the lower lake for the 1,065 MW Bad Creek Hydroelectric Project No. 2740, which is also owned by Duke Energy Carolinas, LLC, but is not part of this relicensing.

The Keowee Development includes: A 165-foot-high, 3,500-foot-long earthfill dam impounding the Keowee River, and a 165-foot-high, 1,800-foot-long earthfill dam impounding the Little River; four saddle dikes (1,900 feet, 225 feet, 350 feet, and 650 feet in length); an intake dike at the Oconee Nuclear Station; a 176-foot wide, concrete, ogee-type spillway with four Taintor gates; a concrete intake structure leading to two penstocks; a concrete powerhouse at the base of Keowee dam containing two Francis-type, mixed flow turbine-generator units authorized for an installed capacity of 78.8 MW each; a 150-foot by 500-foot concrete tailrace; a 230-kV transmission system; and appurtenant facilities. The maximum hydraulic capacity is 24,920 cfs.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of

Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural Schedule:*

The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	April 2015.
Commission issues Draft EA Comments on Draft EA .....	October 2015. November 2015.
Modified Terms and Conditions.	January 2016.
Commission Issues Final EA	March 2016.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: February 5, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-02935 Filed 2-11-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15-70-000]

#### Regency Field Services, LLC; Notice of Application

Take notice that on January 23, 2015, Regency Field Services, LLC (RFS), 2001 Bryan St., Suite 3700, Dallas, Texas 75201, filed in Docket No. CP15-70-000 an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, requesting: (i) A certificate of public convenience and necessity authorizing RFS to own, operate and maintain its Beaver Residue Line, located in Beaver County, Oklahoma, for the purpose of transporting its own natural gas; (ii) a blanket certificate, pursuant to Part 157, Subpart F, of the Commission's regulations; (iii) waivers of certain regulatory requirements; and (iv) confirmation that the Commission's assertion of jurisdiction over the Beaver Residue Line will not jeopardize the non-jurisdictional status of RFS's otherwise non-jurisdictional gathering and processing facilities and operations.

The Beaver Residue line is a 13 mile, 12-inch diameter natural gas residue pipeline, that transports RFS's own natural gas to the pipeline system of Southern Star Central Gas Pipeline, Inc., all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document.

Any questions regarding this application should be directed to Ms. Deena L. Jordan, Chief Compliance Officer, Regency Field Services, LLC,

2001 Bryan Street, Suite 3700, Dallas, Texas 75201, by telephone at (214) 840-5812 or by email at [deena.jordan@regencygas.com](mailto:deena.jordan@regencygas.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing

comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: February 26, 2015.

Dated: February 5, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-02934 Filed 2-11-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC15-68-000.

*Applicants:* Samchully Power & Utilities 1 LLC.

*Description:* Application for Authorization for Disposition of