

practice API 1130 "Computational Pipeline Monitoring for Liquid Pipelines" (API 1130). PHMSA is not proposing any revisions to these areas of the information collection.

D. Summary of Impacted Collection

The following information is provided for this information collection: (1) Title of the information collection; (2) OMB control number; (3) Type of request; (4) Abstract of the information collection activity; (5) Description of affected public; (6) Estimate of total annual reporting and recordkeeping burden; and (7) Frequency of collection. PHMSA will request a three-year term of approval for this information collection activity. PHMSA requests comments on the following information collection:

Title: Transportation of Hazardous Liquids by Pipeline: Recordkeeping and Accident Reporting.

OMB Control Number: 2137-0047.

Current Expiration Date: 7/31/2015.

Type of Request: Revision.

Abstract: This information collection covers recordkeeping and accident reporting by hazardous liquid pipeline operators who are subject to 49 CFR part 195. Section 195.50 specifies the definition of an "accident" and the reporting criteria for submitting a Hazardous Liquid Accident Report (form PHMSA F7000-1) is detailed in § 195.54. PHMSA is proposing to revise the form PHMSA F7000-1 instructions for editorial and clarification purposes.

Affected Public: Hazardous liquid pipeline operators.

Annual Reporting and Recordkeeping Burden:

Annual Responses: 897.

Annual Burden Hours: 52,429.

Frequency of collection: On Occasion.

Comments are invited on:

(a) The need for the proposed collection of information for the proper performance of the functions of the agency, including whether the information will have practical utility;

(b) The accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(c) Ways to enhance the quality, utility, and clarity of the information to be collected; and

(d) Ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques.

Issued in Washington, DC on January 30, 2015.

Alan K. Mayberry,

Deputy Associate Administrator for Policy and Programs.

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DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

Pipeline Safety: Renewal requests for Special Permit

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA); DOT.

ACTION: This Notice pertains to the renewal requests for Special Permits with the following Docket Numbers:

PHMSA-2008-0213	Empire Pipeline Inc.
PHMSA-2005-20323	Northern Natural Gas Company
PHMSA-2006-26614	Northern Natural Gas Company
PHMSA-2008-0141	Northern Natural Gas Company

SUMMARY: Pursuant to the Federal pipeline safety laws, PHMSA is publishing this notice of multiple special permit renewal requests that we have received from two natural gas transmission pipeline operators, seeking relief from compliance with certain requirements in the Federal pipeline safety regulations. This notice seeks public comments on these requests, including comments on any safety or environmental impacts the renewal of these special permits would have. For each listed Special Permit renewal request, an Environmental Assessment is available for review and comment in the respective dockets. At the conclusion of the 30-day comment period, PHMSA will evaluate the comments received and the technical analysis of the renewal requests to determine whether to grant or deny the renewal requests.

DATES: Submit any comments regarding these special permit requests by March 6, 2015.

ADDRESSES: Comments should reference the specific docket number for which the comment applies. Comments may be submitted in the following ways:

- *At the E-Gov Web site:* <http://www.Regulations.gov>. This site allows the public to enter comments on any **Federal Register** notice issued by any agency.

- *By Mail:* Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE., Washington, DC 20590.

- *By Hand Delivery:* DOT Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE., Washington, DC 20590 between 9:00 a.m. and 5:00 p.m., Monday through Friday, except Federal holidays.

Instructions: At the beginning of your comments, please identify the docket number for the special permit renewal request you are commenting on. If you submit your comments by mail, please submit two copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at <http://www.Regulations.gov>.

Note: Please read the privacy statement published on <http://www.Regulations.gov>. Comments, including any personal information provided, are posted without changes or edits to <http://www.Regulations.gov>.

Contacts for general or technical information:

General: Kay McIver by telephone at (202) 366-0113; or by email at kay.mciver@dot.gov.

Technical: Steve Nanney by telephone at (713) 272-2855; or by email at steve.nanney@dot.gov.

SUPPLEMENTARY INFORMATION: PHMSA has received the following special permit renewal requests from two pipeline operators who seek relief from compliance with certain federal pipeline safety regulations. Each request includes a technical analysis provided by the respective operators, and filed under the original issued special permit number in the Federal Docket Management System (FDMS) at <http://www.Regulations.gov>. PHMSA invites interested persons to participate by reviewing these special permit renewal requests and submitting written comments, data or other views in the FDMS. Please include comments on any potential environmental impacts that may result if these special permit renewals are granted.

Details of Special Permit renewals received:

Docket No.	Requesters	Regulations affected	Nature of special permit
PHMSA-2008-0213.	Empire Pipeline Inc	49 CFR 192.611	To reauthorize Empire Pipeline Inc., (Empire) to continue its operation as defined in the original Special Permit issued on May 20, 2010, for the operation of five pipeline segments located in Genesee, Niagara and Monroe Counties in western and central New York, where the class location has changed from a Class 1 or Class 2 to Class 3 location. The Special Permit renewal request seeks to waive compliance from certain Federal regulations found in 49 CFR 192.611. The segments operate at an MAOP of 1,440 psig. In addition, Empire is requesting that it be allowed to extend the Special permit area of Section 5 by approximately 840 feet.
PHMSA-2005-20323.	Northern Natural Gas Company.	49 CFR 192.625(b)(1).	To reauthorize Northern Natural Gas Company to continue its operation as defined in the original Special Permit issued on April 10, 2010, for the non-odorization of a pipeline lateral. The Special Permit renewal request seeks to waive compliance from certain Federal regulations found in 49 CFR 192.625(b)(1) for the exclusion from installing odorization equipment on Special Permit Segment 1: the 2 ³ / ₈ -inch diameter Rippey branch line (500 psig) located near Highway 44 in Greene County, Iowa and; Special Permit Segment 2: the 4 ¹ / ₂ -inch diameter (1,885 feet length, 800 psig) La Crescent branch line located in Houston County, Minnesota.
PHMSA-2006-26614.	Northern Natural Gas Company.	49 CFR 192.625(b)(1).	To reauthorize Northern Natural Gas Company to continue its operation as defined in the original Special Permit issued on April 10, 2010, for the non-odorization of a pipeline lateral. The Special Permit renewal request seeks to waive compliance from certain Federal regulations found in 49 CFR 192.625(b)(1) for the exclusion from installing odorization equipment on one segment of the Northern Natural Gas Company's 3 ¹ / ₂ -inch diameter St. Joseph transmission pipeline system located in Benton and Stearns Counties, Minnesota. The Special Permit segment is approximately 8 miles long and operates at an MAOP of 1,050 psig.
PHMSA-2006-0141.	Northern Natural Gas Company.	49 CFR 192.625(b)(1).	To reauthorize Northern Natural Gas Company to continue its operation as defined in the original Special Permit issued on April 10, 2010, for the non-odorization of a pipeline lateral. The Special Permit renewal request seeks to waive compliance from certain Federal regulations found in 49 CFR 192.625(b)(1) for the exclusion from installing odorization equipment on one segment of the Northern Natural Gas Company transmission pipeline system located on the Sioux Falls 14-inch diameter (Nebraska to South Dakota Mainline) pipeline in Lincoln County, South Dakota. This segment operates at an MAOP of 446 psig.

Before acting on the special permit renewal requests, PHMSA will evaluate all comments received on or before the comments closing date. PHMSA will consider each relevant comment received in its decision to grant or deny the renewal requests. Comments will be evaluated after this date only if it is possible to do so without incurring additional expense or delay.

Authority: 49 U.S.C. 60118(c)(1) and 49 CFR 1.53.

Issued in Washington, DC, on January 30, 2015.

Alan K. Mayberry,

Deputy Associate Administrator for Policy and Programs.

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DEPARTMENT OF TRANSPORTATION

Surface Transportation Board

[Docket No. AB 290 (Sub-No. 355X)]

The Cincinnati, New Orleans and Texas Pacific Railway Company— Abandonment Exemption—in Scott County, Tenn.

The Cincinnati, New Orleans and Texas Pacific Railway Company (CNOTP), a wholly owned subsidiary of Norfolk Southern Railway Company, has filed a verified notice of exemption under 49 CFR part 1152 subpart F—*Exempt Abandonments* to abandon approximately 12.63 miles of rail line from milepost NR 0.0 at New River to milepost NR 12.63 at Sterling, in Scott County, Tenn. (the Line).¹ The Line traverses United States Postal Service Zip Codes 37755 and 37852.

¹ CNOTP states that, following abandonment, CNOTP intends to convey the Line, its legal rights to the right-of-way, in addition to six bridges that are located on the Line, to KT Group, L.L.C. (the Group). CNOTP also states that the Group will be required, by contract, to abide by all of the Board's environmental conditions when performing salvage activities on the Line.

CNOTP has certified that: (1) No local traffic has moved over the Line for at least two years; (2) no overhead traffic has moved over the Line for at least two years and that overhead traffic, if there were any, could be rerouted over other lines; (3) no formal complaint filed by a user of rail service on the Line (or by a state or local government entity acting on behalf of such user) regarding cessation of service over the Line either is pending with the Surface Transportation Board (Board) or with any U.S. District Court or has been decided in favor of complainant within the two-year period; and (4) the requirements at 49 CFR 1105.7(c) (environmental report), 49 CFR 1105.11 (transmittal letter), 49 CFR 1105.12 (newspaper publication), and 49 CFR 1152.50(d)(1) (notice to governmental agencies) have been met.

As a condition to this exemption, any employee adversely affected by the abandonment shall be protected under *Oregon Short Line Railroad—Abandonment Portion Goshen Branch Between Firth & Ammon, in Bingham & Bonneville Counties, Idaho*, 360 I.C.C. 91 (1979). To address whether this condition adequately protects affected