

h. *Applicant Contact*: James Wrigley, Appalachian Mountain Club, P.O. Box 298, Gorham, New Hampshire 03581, (603) 466-8110.

i. *FERC Contact*: John Baummer, (202) 502-6837, john.baummer@ferc.gov.

j. *Cooperating agencies*: Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission by the deadline listed in item l below.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: With this notice, we are waiving the 60-day timeframe in Section 4.32(b)(7) of 18 CFR for requesting additional studies and requests for cooperating agency status. Instead, requests for studies and cooperating agency status are due 30 days from the date of this notice.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14657-000.

m. The application is not ready for environmental analysis at this time.

n. The existing, unlicensed Zealand Falls Hydroelectric Project consists of: (1) A 27-foot-long, 3-inch diameter intake pipe with a 1/8-inch welded wire debris screen; (2) a 50.5-inch-long, 26.5-inch-wide, 31-inch-high settling tank; (3) a 1,374-foot-long penstock consisting of a 970-foot-long, 3-inch-diameter section connected to a 404-foot-long, 2-

inch diameter section; (4) a 47.75-inch-wide, 41.25-inch-long generator shed; (5) a single turbine-generator unit with an installed capacity of 2.5 kilowatts; (6) a 6.5-foot-long, 3-inch diameter drain line; (7) a buried 300-foot-long, 48-volt transmission line connecting the turbine-generator unit to Zealand Falls Hut; and (8) appurtenant facilities. The project generates approximately 1,010 kilowatt-hours annually. The applicant proposes to continue operating the project in a run-of-river mode.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Notice Ready for Environmental Analysis.	March 2015.
Issue Notice of the Availability of the EA.	June 2015.

Dated: January 9, 2015.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER15-192-000]

Arizona Public Service Company; Notice of Designation of Certain Commission Personnel as Non-Decisional

Commission staff member Stephen Pointer of the Office of Energy Market Regulation is assigned to assist in resolving issues in a dispute concerning two unexecuted firm transmission service agreements filed in the above-referenced docket.

As "non-decisional" staff, Mr. Pointer will not participate in an advisory capacity in the Commission's review of any future filings in the above-referenced docket, including offers of settlement or settlement agreements.

Different Commission "advisory staff" will be assigned to review and process subsequent filings that are made in the above-referenced docket, including any offer of settlement or settlement agreement. Non-decisional staff and advisory staff are prohibited from subsequent communications with one another concerning matters in the above-referenced docket.

Dated: January 9, 2015.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL15-22-000]

Nevada Power Company; Notice Setting Due Date for Intervention in Section 206 Proceeding

On December 9, 2014, the Commission issued an order in Docket Nos. EL15-22-000, ER10-2475-006, ER10-2474-006, ER10-3246-003, ER13-520-002, ER13-521-002, ER13-1441-002, ER13-1442-002, ER12-1626-003, ER13-1266-003, ER13-1267-002, ER13-1268-002, ER13-1269-002, ER13-1270-002, ER13-1271-002, ER13-1272-002, ER13-1273-002, and ER10-2605-006, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation concerning the justness and reasonableness of the Berkshire MBR Sellers' and their affiliates' market-based rates in the PacifiCorp-East, PacifiCorp-West, Idaho Power, and NorthWestern balancing authority areas. *Nevada Power Company*, 149 FERC ¶ 61,219 (2014). On January 5, 2015, the Commission issued a notice establishing a refund effective date.

Any interested person desiring to become a party in the above-referenced proceeding must file a notice of intervention or motion to intervene, as appropriate, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) by 5:00 p.m. Eastern time on January 20, 2015. The Commission encourages electronic submission of interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>.

Persons unable to file electronically should submit an original hard copy of the intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: January 9, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-00570 Filed 1-15-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-553-000]

Texas Gas Transmission, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Ohio-Louisiana Access Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Ohio-Louisiana Access Project (Project) involving construction and operation of facilities by Texas Gas Transmission, LLC (Texas Gas) in Caldwell Parish, Acadia Parish, Rapides Parish in Louisiana, and Dearborn County, Indiana. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on February 8, 2015.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the Project, that approval conveys with it the right of eminent domain. Therefore, if easement

negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Texas Gas provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What do I Need to Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

The purpose of the Project would be to flow gas from the northern end of the Texas Gas system to new markets in the Midwest and South. In order to enable gas to flow from north to south, Texas Gas must make yard and station piping modifications at four existing compressor stations along its system. The Project would consist of the following facilities:

- Installation of a new single 10,915 horsepower (hp) natural gas compressor station (Bosco Compressor Station), located in Ouachita Parish, Louisiana;
- installation of yard and station piping, and other auxiliary facilities at the existing Columbia Compressor Station in Caldwell Parish, Louisiana; Eunice Compressor Station in Acadia Parish, Louisiana; Pineville Compressor Station in Rapides Parish, Louisiana and Dillsboro Compressor Station in Dearborn County, Indiana; and
- installation of piping and valve modifications and installation of bi-directional metering at the existing Gulf South-Bosco Meter Station in Ouachita Parish, Louisiana.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

The total land requirement for construction and operation of the Project is about 120 acres, of which 15 acres would be permanently affected by the facilities operation.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. The NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed Project under these general headings:

- Geology and soils;
 - land use;
 - water bodies, fisheries, and wetlands;
 - cultural resources;
 - vegetation and wildlife;
 - air quality and noise;
 - endangered and threatened species;
- and
- public safety.

We will also evaluate reasonable alternatives to the proposed Project or portions of the Project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure your comments are considered, please carefully follow the instructions in the Public Participation section of this notice.

With this notice, we are asking agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EA. Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's

² "We", "us", and "our" refer to the environmental staff of the Commission's Office of Energy Projects.