

oversupply management protocol, Attachment P to BPA's OATT.

Other charges that may apply include a Delivery Charge for the use of low-voltage delivery substations; a Reservation Fee for customers that postpone their service commencement dates; incremental rates for transmission requests that require new facilities; a penalty charge for failure to comply with dispatch, curtailment, redispach, or load shedding orders; and an Unauthorized Increase Charge for customers that exceed their contracted amounts. BPA is proposing to eliminate the Power Factor Penalty Charge.

#### Part V—Proposed BP-16 Rate Schedules

BPA's proposed BP-16 Power Rate Schedules and Transmission Rate Schedules are a part of this notice and are available for viewing and downloading on BPA's Web site at <http://www.bpa.gov/goto/BP16>. Copies of the proposed rate schedules also are available for viewing in BPA's Public Reference Room at the BPA Headquarters, 1st Floor, 905 NE 11th Avenue, Portland, OR 97232.

Issued this 19th day of November, 2014.

**Elliot E. Mainzer,**

*Administrator and Chief Executive Officer.*

[FR Doc. 2014-28463 Filed 12-3-14; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2246-069]

#### Yuba County Water Agency; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Application for Temporary Variance of Minimum Flow Requirement.

b. *Project No.:* 2246-069.

c. *Date Filed:* November 25, 2014.

d. *Applicant:* Yuba County Water Agency (licensee).

e. *Name of Project:* Yuba River Project.

f. *Location:* North Yuba River, Middle Yuba River, and Oregon Creek in Yuba, Nevada, and Sierra counties, CA.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Curt Aikens, General Manager, Yuba County

Water Agency, 1200 F Street, Marysville, CA 95901-4740, (530) 741-5015.

i. *FERC Contact:* Mr. John Aedo, (415) 369-3335, or [john.aedo@ferc.gov](mailto:john.aedo@ferc.gov).

j. Deadline for filing comments, motions to intervene, protests, and recommendations is 30 days from the issuance date of this notice by the Commission (December 26, 2014). The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P-2246-069) on any comments, motions to intervene, protests, or recommendations filed.

k. *Description of Request:* The licensee requests a temporary variance of the minimum flow requirements in the lower Yuba River below Englebright Dam, which requires a minimum flow of 1,000 cubic feet per second (cfs) from January 1 to 15. In order to conserve water resources during the current drought and make best biological use of a limited water supply, the licensee proposes to instead release 550 cfs from January 1 to January 16, 2015. In addition, the licensee requests that minimum flow compliance during this period be based on a 5-day running average of average daily streamflows, with instantaneous flows never less than 90 percent of the specified 550 cfs minimum flow and never less than 550 cfs for more than 48 hours. The proposed variance would be in addition to the one already requested variance for December 1-31, 2014 and January 16 to March 31, 2015 period. Take note that the December 1-31 variance was granted by Commission order dated November 25, 2014.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at

<http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the variance. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: November 26, 2014.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2014-28492 Filed 12-3-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC15-36-000.

*Applicants:* Verso Androscoggin Power LLC.

*Description:* Application for Approval under Section 203 of the Federal Power Act of Verso Androscoggin Power LLC.

*Filed Date:* 11/25/14.

*Accession Number:* 20141125-5397.

*Comments Due:* 5 p.m. ET 12/16/14.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG15-18-000.

*Applicants:* Spinning Spur Wind Three, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Spinning Spur Wind Three, LLC.

*Filed Date:* 11/26/14.

*Accession Number:* 20141126-5093.

*Comments Due:* 5 p.m. ET 12/17/14.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER14-2574-003.

*Applicants:* California Independent System Operator Corporation.

*Description:* Compliance filing per 35:2014-11-25 Errata\_FRAC-MOO to be effective 11/1/2014.

*Filed Date:* 11/25/14.

*Accession Number:* 20141125-5338.

*Comments Due:* 5 p.m. ET 12/16/14.

*Docket Numbers:* ER15-15-001.

*Applicants:* California Independent System Operator Corporation.

*Description:* Tariff Amendment per 35.17(b): 2014-11-25 DeficiencyResponse CommitmentCosts to be effective 12/1/2014.

*Filed Date:* 11/25/14.

*Accession Number:* 20141125-5313.

*Comments Due:* 5 p.m. ET 12/5/14.

*Docket Numbers:* ER15-142-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Report Filing: 2014-11-26 Marshall—MRES Attachment O Supplement to be effective N/A.

*Filed Date:* 11/26/14.

*Accession Number:* 20141126-5143.

*Comments Due:* 5 p.m. ET 12/17/14.

*Docket Numbers:* ER15-359-001.

*Applicants:* Samchully Power & Utilities 1 LLC.

*Description:* Tariff Amendment per 35.17(b): Supplement to MBR Application to be effective 12/15/2014.

*Filed Date:* 11/25/14.

*Accession Number:* 20141125-5335.

*Comments Due:* 5 p.m. ET 12/16/14.

*Docket Numbers:* ER15-482-000.

*Applicants:* South Carolina Electric & Gas Company.

*Description:* Compliance filing per 35: Order 676 H Compliance filing to be effective 2/2/2015.

*Filed Date:* 11/25/14.

*Accession Number:* 20141125-5285.

*Comments Due:* 5 p.m. ET 12/16/14.

*Docket Numbers:* ER15-483-000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 205 filing MST revision to clarify eligibility for DAMAP and BPCG payments to be effective 1/25/2015.

*Filed Date:* 11/25/14.

*Accession Number:* 20141125-5306.

*Comments Due:* 5 p.m. ET 12/16/14.

*Docket Numbers:* ER15-484-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 1891R3 Westar Energy, Inc. NITSA and NOA to be effective 8/1/2014.

*Filed Date:* 11/25/14.

*Accession Number:* 20141125-5312.

*Comments Due:* 5 p.m. ET 12/16/14.

*Docket Numbers:* ER15-485-000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 205 filing re: graduated transmission demand curve—transmission shortage costs to be effective 12/31/9998.

*Filed Date:* 11/25/14.

*Accession Number:* 20141125-5334.

*Comments Due:* 5 p.m. ET 12/16/14.

*Docket Numbers:* ER15-486-000.

*Applicants:* Peninsula Power, LLC.  
*Description:* Initial rate filing per 35.12 Peninsula Power, LLC (FERC Electric Tariff) to be effective 1/1/2015.

*Filed Date:* 11/26/14.

*Accession Number:* 20141126-5001.

*Comments Due:* 5 p.m. ET 12/17/14.

*Docket Numbers:* ER15-487-000;

*ER15-488-000; ER15-489-000.*

*Applicants:* Peetz Logan Interconnect, LLC, Sagebrush, a California partnership, Sky River LLC.

*Description:* Request for Waiver of Order No. 676-H Compliance Requirements of Peetz Logan Interconnect, LLC, Sagebrush, a California partnership, and Sky River LLC.

*Filed Date:* 11/25/14.

*Accession Number:* 20141125-5383.

*Comments Due:* 5 p.m. ET 12/16/14.

*Docket Numbers:* ER15-490-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 1892R3 Westar Energy, Inc. NITSA and NOA to be effective 8/1/2014.

*Filed Date:* 11/26/14.

*Accession Number:* 20141126-5040.

*Comments Due:* 5 p.m. ET 12/17/14.

*Docket Numbers:* ER15-491-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 1893R3 Westar Energy, Inc. (Savonburg) NITSA and NOA to be effective 8/1/2014.

*Filed Date:* 11/26/14.

*Accession Number:* 20141126-5043.

*Comments Due:* 5 p.m. ET 12/17/14.

*Docket Numbers:* ER15-493-000.

*Applicants:* Duke Energy Conesville, LLC.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Amendment to Reactive Rate Schedule to be effective 12/1/2014.

*Filed Date:* 11/26/14.

*Accession Number:* 20141126-5063.

*Comments Due:* 5 p.m. ET 12/17/14.

*Docket Numbers:* ER15-494-000.

*Applicants:* Duke Energy Dicks Creek, LLC.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Amendment to Reactive Rate Schedule to be effective 12/1/2014.

*Filed Date:* 11/26/14.

*Accession Number:* 20141126-5064.

*Comments Due:* 5 p.m. ET 12/17/14.

*Docket Numbers:* ER15-495-000.

*Applicants:* Duke Energy Killen, LLC.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Amendment to Reactive Rate Schedule to be effective 12/1/2014.

*Filed Date:* 11/26/14.

*Accession Number:* 20141126-5068.

*Comments Due:* 5 p.m. ET 12/17/14.

*Docket Numbers:* ER15-496-000.

*Applicants:* Duke Energy Zimmer, LLC.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Amendment to Reactive Rate Schedule to be effective 12/1/2014.

*Filed Date:* 11/26/14.