

Burden Statement: Commission staff analyzed the proposed and currently enforced standards and has concluded that while information collection requirements have been deleted, added, and/or changed, the overall paperwork burden and applicable respondent universe remains unchanged. To improve accounting of the burden, the Commission recognizes that in the transition from VAR-001-3 to VAR-001-4 (requirement R1) there is a decrease in documentation related to policies and procedures. However, the transmission operators are now required to have documentation related to system

voltage and reactive power schedules as well as documentation related to coordination with adjacent transmission operators and applicable reliability coordinators. The Commission estimates that this transition leads to a decrease of 160 hours as well as an increase of 160 hours, for a net change of zero. The Commission seeks comment on whether this estimate is accurate.

For the transition from VAR-002-2b to VAR-002-3, the Commission estimates that changes in requirement R1 lead to an increase of 80 hours for recordkeeping and changes in requirement R2 lead to an increase in 120 hours for documentation. However,

the Commission estimates a decrease of the same magnitude (200 hours) related to the changes in requirements R3 and R4. The remaining information collection requirements in the two standards remain essentially unchanged.

Based on the above estimates, the Commission intends to submit a total reduction of 204,240 hours from FERC-725A and a total increase of 204,240 hours into FERC-725X, a new collection FERC is using to account for burden related to VAR reliability standards. The following table summarizes the burden changes:

Changes	Number of respondents ⁴	Number of responses per respondent	Average burden hours per response	Total annual burden hours	Total annual cost ⁵
	(1)	(2)	(3)	(1)×(2)×(3)	
VAR-001-4 Requirement R1 Increase (FERC-725X)	184 (TOP)	1	160	29,440	\$1,766,400
VAR-001-4 Requirement R1 Decrease (FERC-725A)	184 (TOP)	1	-160	-29,440	-1,766,400
VAR-002-3 Requirement R1 Increase (FERC-725X)	874 (GOP)	1	80	69,920	4,195,200
VAR-002-3 Requirement R2 Increase (FERC-725X)	874 (GOP)	1	120	104,880	6,292,800
VAR-002-3 Requirements R3 and R4 Decrease (FERC-725A)	874 (GOP)	1	-200	-174,800	-10,488,000
Total				0	0

Dated: October 23, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-25901 Filed 10-30-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6957-002]

City of Portland Water Bureau; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Types of Application:* Surrender of Exemption.
- b. *Project No.:* 6957-002.
- c. *Date Filed:* October 3, 2014.
- d. *Applicant:* City of Portland Water Bureau.
- e. *Name of Project:* Mt. Tabor Hydroelectric Project.

f. *Location:* Mt. Tabor Reservoir, in the City of Portland and Multnomah County, Oregon.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Frank Galida, Portland Hydroelectric Project Manager, Portland Water Bureau, 1120 SW. Fifth Avenue, Room 530, Portland, OR 97204, (503) 823-1517.

i. *FERC Contact:* Ms. Rebecca Martin, (202) 502-6012, Rebecca.martin@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests, is November 23, 2014.* All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/eComment.asp>. You must include your

name and contact information at the end of your comments.

Please include the project number (P-6957-002) on any comments, motions, or recommendations filed.

k. *Description of Request:* The applicant proposes to surrender the exemption for the Mt. Tabor Project. The licensee proposes to remove the turbine, generator, and governor. The underground electrical connection to the local power utility would be disconnected. No ground disturbing activities are proposed.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or

⁴ TOP = Transmission Operator, GOP = Generator Operator.

⁵ The estimate for cost per hour (rounded to the nearest dollar) is derived as follows:

• \$61/hour, the average salary plus benefits (representing 30.1% of the total compensation) per engineer (from Bureau of Labor Statistics at

http://bls.gov/oes/current/naics3_221000.htm. and <http://www.bls.gov/news.release/ecec.nr0.htm>.

email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 211, 214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene or protests should relate to project works which are the subject of the license amendment. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: October 23, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-25900 Filed 10-30-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2179-024; ER10-2181-024; ER10-2182-024.

Applicants: Calvert Cliffs Nuclear Power Plant, LLC, Nine Mile Point Nuclear Station, LLC, R.E. Ginna Nuclear Power Plant, LLC.

Description: Notice of Non-material Change in Status of the CENG Nuclear Entities.

Filed Date: 10/23/14.

Accession Number: 20141023-5173.

Comments Due: 5 p.m. ET 11/13/14.

Docket Numbers: ER14-1221-001.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing per 35: Compliance Filing, First Revised Service Agreement No. 3752 to be effective 12/31/2013.

Filed Date: 10/24/14.

Accession Number: 20141024-5066.

Comments Due: 5 p.m. ET 11/14/14.

Docket Numbers: ER14-2430-002.

Applicants: Arizona Public Service Company.

Description: Tariff Amendment per 35.17(b); Response to Hyder Deficiency Letter dated 9/23/14 to be effective 8/13/2014.

Filed Date: 10/24/14.

Accession Number: 20141024-5076.

Comments Due: 5 p.m. ET 11/14/14.

Docket Numbers: ER14-2563-001.

Applicants: Tucson Electric Power Company.

Description: Compliance filing per 35: Additional Changes to Order No. 792 Compliance Filing to be effective 8/4/2014.

Filed Date: 10/24/14.

Accession Number: 20141024-5069.

Comments Due: 5 p.m. ET 11/14/14.

Docket Numbers: ER14-2564-001.

Applicants: UNS Electric, Inc.

Description: Compliance filing per 35: Additional Changes to Order No. 792 Compliance Filing to be effective 8/4/2014.

Filed Date: 10/24/14.

Accession Number: 20141024-5075.

Comments Due: 5 p.m. ET 11/14/14.

Docket Numbers: ER14-2939-001.

Applicants: Imperial Valley Solar Company (IVSC) 2, LLC.

Description: Tariff Amendment per 35.17(b); Amendment to Initial Market-Based Rate Application to be effective 11/24/2014.

Filed Date: 10/24/14.

Accession Number: 20141024-5122.

Comments Due: 5 p.m. ET 11/14/14.

Docket Numbers: ER15-177-000.

Applicants: Southern California Edison Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii); Distribution Service Agreement with Ecos Energy, LLC for Utah-Mesa Solar Project to be effective 12/24/2014.

Filed Date: 10/24/14.

Accession Number: 20141024-5002.

Comments Due: 5 p.m. ET 11/14/14.

Docket Numbers: ER15-178-000.

Applicants: Southern California Edison Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii); Distribution Serv Agmt with Ecos Energy, LLC for Shoshone Valley Solar Project to be effective 12/24/2014.

Filed Date: 10/24/14.

Accession Number: 20141024-5003.

Comments Due: 5 p.m. ET 11/14/14.

Docket Numbers: ER15-179-000.

Applicants: Nevada Power Company.

Description: Baseline eTariff Filing per 35.1: NV Energy OATT Relocation—NPC OATT & Service Agreements to be effective 11/1/2014.

Filed Date: 10/24/14.

Accession Number: 20141024-5048.

Comments Due: 5 p.m. ET 11/14/14.

Docket Numbers: ER15-180-000.

Applicants: Nevada Power Company.

Description: Tariff Withdrawal per 35.15: NV Energy OATT Relocation' Cancellation of NPC-NVE Concurrence to be effective 11/1/2014.

Filed Date: 10/24/14.

Accession Number: 20141024-5052.

Comments Due: 5 p.m. ET 11/14/14.

Docket Numbers: ER15-181-000.

Applicants: Sierra Pacific Power Company.

Description: Tariff Withdrawal per 35.15: NV Energy OATT Relocation' Cancellation of SPPC-NVE Concurrence to be effective 11/1/2014.

Filed Date: 10/24/14.

Accession Number: 20141024-5055.

Comments Due: 5 p.m. ET 11/14/14.

Docket Numbers: ER15-182-000.

Applicants: Sierra Pacific Power Company.

Description: Baseline eTariff Filing per 35.1: NV Energy OATT Relocation—SPPC Concurrence & Service Agreements to be effective 11/1/2014.

Filed Date: 10/24/14.