

*Comments Due:* 5 p.m. ET 10/17/14.  
*Docket Numbers:* ER14–2943–000.  
*Applicants:* Avista Corporation.  
*Description:* Initial rate filing per 35.12 Avista Corp Service Agreement No. 544 to be effective 10/1/2014.  
*Filed Date:* 9/26/14.

*Accession Number:* 20140926–5005.  
*Comments Due:* 5 p.m. ET 10/17/14.  
*Docket Numbers:* ER14–2944–000.  
*Applicants:* NorthWestern Corporation.

*Description:* Initial rate filing per 35.12 SA 724 Utilities Agreement with Montana DOT re Kershaw Turn Lanes Project to be effective 11/25/2014.  
*Filed Date:* 9/26/14.

*Accession Number:* 20140926–5117.  
*Comments Due:* 5 p.m. ET 10/17/14.  
*Docket Numbers:* ER14–2945–000.  
*Applicants:* Roundtop Energy LLC.

*Description:* Initial rate filing per 35.12 Roundtop Energy LLC MBR Tariff Application to be effective 11/25/2014.  
*Filed Date:* 9/26/14.

*Accession Number:* 20140926–5118.  
*Comments Due:* 5 p.m. ET 10/17/14.  
*Docket Numbers:* ER14–2946–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Original Service Agreement No. 3939; Queue Z2–019 to be effective 8/28/2014.  
*Filed Date:* 9/26/14.

*Accession Number:* 20140926–5122.  
*Comments Due:* 5 p.m. ET 10/17/14.  
*Docket Numbers:* ER14–2947–000.  
*Applicants:* NorthWestern Corporation.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): SA 605 Second Revised—NITSA with Bonneville Power Administration to be effective 10/1/2014.  
*Filed Date:* 9/26/14.

*Accession Number:* 20140926–5144.  
*Comments Due:* 5 p.m. ET 10/17/14.  
*Docket Numbers:* ER14–2948–000.  
*Applicants:* Tucson Electric Power Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Gila River Power Station Ownership Agreement to be effective 11/25/2014.  
*Filed Date:* 9/26/14.

*Accession Number:* 20140926–5145.  
*Comments Due:* 5 p.m. ET 10/17/14.  
*Docket Numbers:* ER14–2949–000.  
*Applicants:* Puget Sound Energy, Inc.  
*Description:* Initial rate filing per 35.12 Air Products TX Interconnection, NITSA & NOA Agreements to be effective 9/1/2014.  
*Filed Date:* 9/26/14.

*Accession Number:* 20140926–5147.  
*Comments Due:* 5 p.m. ET 10/17/14.

*Docket Numbers:* ER14–2950–000.  
*Applicants:* Midcontinent Independent System Operator, ALLETE, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2014–09–26\_SA 2700 Great Northern Transmission Line MPFCA to be effective 11/25/2014.  
*Filed Date:* 9/26/14.

*Accession Number:* 20140926–5148.  
*Comments Due:* 5 p.m. ET 10/17/14.  
*Docket Numbers:* ER14–2951–000.  
*Applicants:* Wisconsin Electric Power Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): FERC Electric Tariff Rate Schedule No. 122 to be effective 12/1/2014.  
*Filed Date:* 9/26/14.

*Accession Number:* 20140926–5150.  
*Comments Due:* 5 p.m. ET 10/17/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 26, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–23619 Filed 10–2–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR14–55–000.  
*Applicants:* Arkansas Oklahoma Gas Corporation.

*Description:* Request for Limited Waiver of Requirement to Submit Informational Rate Filing and Continued Limited Waiver of Form 549–D.

*Filed Date:* 9/23/14.  
*Accession Number:* 20140923–5183.  
*Comments Due:* 5 p.m. ET 10/14/14.  
 284.123(g) Protests Due:

*Docket Numbers:* RP14–1277–000.  
*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* § 4(d) rate filing per 154.403(d)(2): LNG Fuel Tracker Filing 2014 to be effective 11/1/2014.  
*Filed Date:* 9/25/14.

*Accession Number:* 20140925–5109.  
*Comments Due:* 5 p.m. ET 10/7/14.  
*Docket Numbers:* RP14–1278–000.  
*Applicants:* Midcontinent Express Pipeline LLC.

*Description:* § 4(d) rate filing per 154.204: Continental Resources' Negotiated Rate to be effective 10/1/2014.  
*Filed Date:* 9/25/14.

*Accession Number:* 20140925–5121.  
*Comments Due:* 5 p.m. ET 10/7/14.

*Docket Numbers:* RP14–1279–000.  
*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* § 4(d) rate filing per 154.204: Volume No. 2—Statoil Natural Gas LLC SP102661 to be effective 11/1/2014.  
*Filed Date:* 9/25/14.

*Accession Number:* 20140925–5151.  
*Comments Due:* 5 p.m. ET 10/7/14.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP14–1196–001.  
*Applicants:* Gas Transmission Northwest LLC.

*Description:* Compliance filing per 154.203: Compliance to RP14–1196–000 to be effective 9/22/2014.  
*Filed Date:* 9/26/14.

*Accession Number:* 20140926–5018.  
*Comments Due:* 5 p.m. ET 10/8/14.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR § 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings

can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 26, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014-23528 Filed 10-2-14; 8:45 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[EPA-R08-OAR-2014-0236; FRL-9917-35-Region-8]

### Adequacy Determination for Lamar and Steamboat Springs PM<sub>10</sub> Maintenance Plans' Motor Vehicle Emissions Budgets for Transportation Conformity Purposes; State of Colorado

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of adequacy.

**SUMMARY:** In this notice, the Environmental Protection Agency (EPA) is notifying the public that the Agency has found the following adequate for transportation conformity purposes: The "Revised PM<sub>10</sub> Maintenance Plan for the Lamar Attainment/Maintenance Area" and its motor vehicle emissions budget, and the "Revised PM<sub>10</sub> Maintenance Plan for the Steamboat Springs Attainment/Maintenance Area" and its motor vehicle emissions budget. As more fully explained in the Supplementary Information section of this notice, this finding will affect future transportation conformity determinations.

**DATES:** This finding is effective on October 20, 2014.

**FOR FURTHER INFORMATION CONTACT:** Tim Russ, Air Program, Mailcode 8P-AR, Environmental Protection Agency, Region 8, 1595 Wynkoop Street, Denver, Colorado 80202-1129, telephone number (303) 312-6479, fax number (303) 312-6064, or email [russ.tim@epa.gov](mailto:russ.tim@epa.gov).

#### SUPPLEMENTARY INFORMATION:

Throughout this document, whenever "we," "us," or "our," are used, we mean EPA. Whenever "State" is used, we mean the State of Colorado.

Transportation conformity is required by section 176(c) of the Clean Air Act (CAA). The conformity rule provisions at 40 CFR 93 require that transportation plans, programs, and projects conform to a State Implementation Plan (SIP) and establish the criteria and procedures for determining whether or not they do.

Conformity to a SIP means that transportation activities will not produce new air quality violations, worsen existing violations, or delay timely attainment of the National Ambient Air Quality Standard (NAAQS).

The criteria by which we determine whether a SIP revision's motor vehicle emissions budget (MVEB) is adequate for conformity purposes are outlined in 40 CFR 93.118(e)(4), which was promulgated August 15, 1997 (62 FR 43780). We described our process for determining the adequacy of submitted SIP MVEBs in our July 1, 2004 Transportation Conformity Rule Amendments (69 FR 40004). We used these resources in making our adequacy determinations announced in this notice.

This notice is simply an announcement of findings that we have already made and are as described below:

*Lamar (PM<sub>10</sub>):* The State submitted the "Revised PM<sub>10</sub> Maintenance Plan for the Lamar Attainment/Maintenance Area" <sup>1</sup> on May 13, 2013. The State prepared the submittal to meet the requirements of section 175A(b) of the CAA for a second 10-year maintenance plan. We posted the "Revised PM<sub>10</sub> Maintenance Plan for the Lamar Attainment/Maintenance Area" for adequacy review on EPA's transportation conformity Web site on November 15, 2013. The public comment period closed on December 16, 2013, and we did not receive any comments in response to the adequacy review posting (see <http://www.epa.gov/otaq/stateresources/transconf/cursips.htm#lamar-co>). EPA sent a letter to the Colorado Department of Public Health and Environment (CDPHE) on January 23, 2014, stating that the submitted Lamar PM<sub>10</sub> second 10-year maintenance plan and the 2025 PM<sub>10</sub> MVEB were adequate for transportation conformity purposes.

*Steamboat Springs (PM<sub>10</sub>):* The State submitted the "Revised PM<sub>10</sub> Maintenance Plan for the Steamboat Springs Attainment/Maintenance Area" on May 11, 2012. The State prepared the submittal to meet the requirements of section 175A(b) of the CAA for a second 10-year maintenance plan. We posted the "Revised PM<sub>10</sub> Maintenance Plan for the Steamboat Springs Attainment/Maintenance Area" for adequacy review on EPA's transportation conformity Web site on November 15, 2013. The public comment period closed on December 16, 2013, and we did not receive any comments in response to the adequacy

<sup>1</sup> PM<sub>10</sub> refers to particulate matter less than or equal to 10 microns in diameter.

review posting (see <http://www.epa.gov/otaq/stateresources/transconf/cursips.htm#steam-spr-co>). EPA sent a letter to the CDPHE on January 23, 2014, stating that the submitted Steamboat Springs PM<sub>10</sub> second 10-year maintenance plan and the 2024 PM<sub>10</sub> MVEB were adequate for transportation conformity purposes.

For the Lamar PM<sub>10</sub> maintenance area, the MVEB we found adequate is 764 pounds of PM<sub>10</sub> per day in 2025. Following the effective date listed in the **DATES** section of this notice, the Colorado Department of Transportation and the U.S. Department of Transportation are required to use this motor vehicle emissions budget for future transportation conformity determinations for projects in the Lamar PM<sub>10</sub> maintenance area. For the Steamboat Springs PM<sub>10</sub> maintenance area, the MVEB we found adequate is 1,103 pounds of PM<sub>10</sub> per day in 2024. Following the effective date listed in the **DATES** section of this notice, the Colorado Department of Transportation and the U.S. Department of Transportation are required to use this motor vehicle emissions budget for future transportation conformity determinations for projects in the Steamboat Springs PM<sub>10</sub> maintenance area.

Please note that our adequacy review described above is separate from our rulemaking action on the two maintenance plans discussed above and should not be used to prejudice our ultimate approval or disapproval of each of the SIP revisions. Even if we find a maintenance plan and its MVEB adequate for transportation conformity purposes now, we may later find it necessary to disapprove the SIP revision. Should this situation arise, we would then revisit our adequacy finding.

**Authority:** 42 U.S.C. 7401 et seq.

Dated: September 4, 2014.

**Shaun L. McGrath,**

*Regional Administrator, Region 8.*

[FR Doc. 2014-23636 Filed 10-2-14; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9017-3]

### Environmental Impact Statements; Notice of Availability

*Responsible Agency:* Office of Federal Activities, General Information (202) 564-7146 or <http://www.epa.gov/compliance/nepa/>.