Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at *http:// www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: October 7, 2014.

Dated: September 16, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–22649 Filed 9–23–14; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. CP13-113-000]

# Dominion Cove Point LNG, LP; Notice of Designation of Commission Staff as Non-Decisional

With respect to the proceeding in the above-captioned docket, the staff listed below from the Office of External Affairs are designated as non-decisional in deliberations by the Commission in this docket. Accordingly, pursuant to 18 CFR 385.2202 (2013), they will not serve as advisors to the Commission. Likewise, as non-decisional staff, pursuant to 18 CFR 385.2201 (2013), they are prohibited from communicating with advisory staff concerning any deliberations in this docket.

Non-decisional employees:

Sarah McKinley, Angela Washington, Janeen Said.

Dated: September 16, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–22646 Filed 9–23–14; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5669-000]

### San Diego County Water Authority; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Proceeding:* Surrender of Exemption.

b. *Project No.:* 5669–000.

c. *Date Filed:* June 16, 2014, and supplemented on September 9, 2014. d. Licensee: San Diego County Water

Authority.

e. *Name of Project:* Miramar Power Plant Small Conduit Hydroelectric Project.

f. *Location:* The project is located on San Diego County Water Authority Second Aqueduct Pipelines to the Miramar Filtration Plant, San Diego, San Diego County, California.

g. *Filed Pursuant to:* 18 CFR 4.102 and 4.95.

h. Licensee Contact: Mr. Carson Struthers, Contracts Manager, San Diego County Water Authority, 610 West 5<sup>th</sup> Avenue, Escondido, CA 92025, Telephone: 760–233–3224, Email: *cstruthers@sdcwa.org.* 

i. FERC Contact: Jennifer Polardino, (202) 502–6437, Jennifer.Polardino@ ferc.gov.

j. Deadline for filing comments and protests is 30 days from the issuance of this notice by the Commission. Please file your submittal electronically via the Internet (eFiling) in lieu of paper. Please refer to the instructions on the Commission's Web site under http:// www.ferc.gov/docs-filing/efiling.asp and filing instructions in the Commission's Regulations at 18 CFR section  $38\overline{5}.2001(a)(1)(iii)$ . To assist you with eFilings you should refer to the submission guidelines document at http://www.ferc.gov/help/submissionguide/user-guide.pdf. In addition, certain filing requirements have statutory or regulatory formatting and other instructions. You should refer to a list of these "qualified documents" at http://www.ferc.gov/docs-filing/efiling/ filing.pdf. You must include your name and contact information at the end of your comments. Please include the project number (P–5669–000) on any documents or motions filed. The Commission strongly encourages electronic filings; otherwise, you should submit an original and seven copies of

any submittal to the following address: The Secretary, Federal Energy Regulatory Commission, Mail Code: DHAC, PJ–12, 888 First Street NE., Washington, DC 20426.

k. *Description of Project Facilities:* The project consists of: (1) An existing 48-inch diameter raw water conduit; (2) a new 48-inch diameter inlet pipeline; (3) a powerplant with three generating units and a total installed capacity of 1,200 kW.

l. Description of Proceeding: On June 16, 2014, and supplemented on September 9, 2014, San Diego County Water Authority filed an application stating that due to reconfigurations in the exemptee's water supply system that decreased the pressure gradient, the project has been offline since May 2002. The following actions have been taken to inactivate and secure the project: (1) The units were disabled and outlet values closed; and (2) lockout/tagouts were also installed. Therefore, exemptee requests to surrender the exemption for the Miramar Project.

m. This notice is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the Commission's Web site at http:// www.ferc.gov/docs-filing/elibrary.asp. Enter the Docket number (P-5669-000) excluding the last three digits in the docket number field to access the notice. You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ ferc.gov. For TTY, call (202) 502-8659.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. Comments. Protests. or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

<sup>^</sup> p. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

q. Agency Comments—Federal, state, and local agencies are invited to file comments on the described proceeding. If any agency does not file comments within the time specified for filing comments, it will be presumed to have no comments.

Dated: September 16, 2014.

# Kimberly D. Bose,

Secretary.

[FR Doc. 2014–22651 Filed 9–23–14; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. AD14-18-000]

# Joint Technical Conference on New York Markets & Infrastructure; Notice of Joint Technical Conference

Take notice that the Federal Energy Regulatory Commission (Commission), jointly with New York Public Service Commission, will hold a Commissionerled technical conference on New York markets and infrastructure. The technical conference will take place on November 5, 2014 from approximately 9:30 a.m. to approximately 5:00 p.m. The conference will be held in the New York Institute of Technology Auditorium located at 1871 Broadway, between 61st and 62nd Streets, New York, NY 10023.

The purpose of the technical conference is to discuss issues of mutual interest and concern regarding the installed capacity market and energy infrastructure in New York. Specifically, this technical conference will provide an opportunity to review the role of New York's centralized capacity market in attracting investment and ensuring resource adequacy and reliability.

A supplemental notice will be issued prior to the technical conference with further details regarding the agenda and organization of the technical conference. Those interested in attending the technical conference are encouraged to register at the following Web page: https://www.ferc.gov/whats-new/ registration/11-05-14-form.asp.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to *accessibility@ferc.gov* or call toll free (866) 208–3372 (voice) or (202) 502– 8659 (TTY), or send a fax to (202) 208– 2106 with the requested accommodations.

- For more information about the technical conference, please contact:
- Kathleen Schnorf (Technical Information), Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502– 8547, Kathleen.Schnorf@ferc.gov.
- Betty Watson (Technical Information), Office of Energy Policy and Innovation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502– 8552, Betty.Watson@ferc.gov.
- Kate Hoke (Legal Information), Office of General Counsel, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502–8404, Katheryn.Hoke@ ferc.gov.
- Sarah McKinley (Logistical Information), Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502– 8004, Sarah.McKinley@ferc.gov.

### Dated: September 17, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–22645 Filed 9–23–14; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14633-000]

### New England Hydropower Company, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 5, 2014, the New England Hydropower Company, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Albion Dam Hydroelectric Project (Albion Project or project) to be located on Blackstone River, near Cumberland and Lincoln, Providence County, Rhode Island. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing 25-foothigh, 400-foot-long granite and stone masonry dam with a 300-foot-long stone masonry spillway; (2) an existing 55acre impoundment with a normal storage capacity of 235 acre-feet at an operating elevation of about 87.5 feet national geodetic vertical datum; (3) a new 35-foot-long, 11.3-foot-wide, and 4foot-deep intake canal; (4) two new 6foot-high, 8-foot-wide hydraulicallypowered sluice gates, with a new 6-foothigh, 9-foot-wide trashrack with 6-inch bar spacing; (5) a new 56-foot-long, 7.7foot-wide Archimedes screw generator unit, with an installed capacity of 200 kilowatts; (6) a new 10-foot-high, 12foot-long, 18-foot-wide concrete powerhouse containing the generator and a new gearbox and electrical controls; (7) a new above ground 480foot-long, 13.8-kilovolt transmission line connecting the powerhouse to the distribution system owned by Narragansett Electric Company; and (8) appurtenant facilities. The estimated annual generation of the proposed Albion Project would be about 1,226 megawatt-hours. The existing Albion Dam and appurtenant works are owned by Rhode Island Department of Transportation.

Applicant Contact: Mr. Michael C. Kerr, P.O. Box 5524, Beverly Farms, MA 01915; phone: (978) 360–2547.