

“COMMENTS”, “PROTEST”, or “MOTION TO INTERVENE” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

q. Agency Comments—Federal, state, and local agencies are invited to file comments on the described proceeding. If any agency does not file comments within the time specified for filing comments, it will be presumed to have no comments.

Dated: September 16, 2014.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD14-18-000]

Joint Technical Conference on New York Markets & Infrastructure; Notice of Joint Technical Conference

Take notice that the Federal Energy Regulatory Commission (Commission), jointly with New York Public Service Commission, will hold a Commissioner-led technical conference on New York markets and infrastructure. The

technical conference will take place on November 5, 2014 from approximately 9:30 a.m. to approximately 5:00 p.m. The conference will be held in the New York Institute of Technology Auditorium located at 1871 Broadway, between 61st and 62nd Streets, New York, NY 10023.

The purpose of the technical conference is to discuss issues of mutual interest and concern regarding the installed capacity market and energy infrastructure in New York. Specifically, this technical conference will provide an opportunity to review the role of New York's centralized capacity market in attracting investment and ensuring resource adequacy and reliability.

A supplemental notice will be issued prior to the technical conference with further details regarding the agenda and organization of the technical conference. Those interested in attending the technical conference are encouraged to register at the following Web page: <https://www.ferc.gov/whats-new/registration/11-05-14-form.asp>.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the requested accommodations.

For more information about the technical conference, please contact:

Kathleen Schnorf (Technical Information), Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8547, Kathleen.Schnorf@ferc.gov.

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Dated: September 17, 2014.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14633-000]

New England Hydropower Company, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 5, 2014, the New England Hydropower Company, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Albion Dam Hydroelectric Project (Albion Project or project) to be located on Blackstone River, near Cumberland and Lincoln, Providence County, Rhode Island. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing 25-foot-high, 400-foot-long granite and stone masonry dam with a 300-foot-long stone masonry spillway; (2) an existing 55-acre impoundment with a normal storage capacity of 235 acre-feet at an operating elevation of about 87.5 feet national geodetic vertical datum; (3) a new 35-foot-long, 11.3-foot-wide, and 4-foot-deep intake canal; (4) two new 6-foot-high, 8-foot-wide hydraulically-powered sluice gates, with a new 6-foot-high, 9-foot-wide trashrack with 6-inch bar spacing; (5) a new 56-foot-long, 7.7-foot-wide Archimedes screw generator unit, with an installed capacity of 200 kilowatts; (6) a new 10-foot-high, 12-foot-long, 18-foot-wide concrete powerhouse containing the generator and a new gearbox and electrical controls; (7) a new above ground 480-foot-long, 13.8-kilovolt transmission line connecting the powerhouse to the distribution system owned by Narragansett Electric Company; and (8) appurtenant facilities. The estimated annual generation of the proposed Albion Project would be about 1,226 megawatt-hours. The existing Albion Dam and appurtenant works are owned by Rhode Island Department of Transportation.

Applicant Contact: Mr. Michael C. Kerr, P.O. Box 5524, Beverly Farms, MA 01915; phone: (978) 360-2547.