

Milestone	Target date
Modified terms and conditions .....	September 21, 2015.
Commission issues Final EA .....	December 20, 2015.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 10, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-22102 Filed 9-16-14; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Supplemental Notice of Meeting**

On August 19, 2014, a Notice was issued announcing that Commissioner Philip D. Moeller will convene a meeting at the Federal Energy Regulatory Commission on Thursday, September 18, 2014, from 2:00 p.m. to 4:45 p.m., in the Commission Meeting Room at the agency's headquarters. That notice is hereby supplemented with the following information.

Due to the large number of persons who have expressed an interest to speak at the meeting, Commissioner Moeller kindly requests that each speaker keep their remarks and responses succinct and focused on issues directly related to the topic of the meeting (*i.e.*, discussing ideas to facilitate and improve the way in which natural gas is traded, and

explore the concept of establishing a centralized trading platform for natural gas).

The meeting format will consist of a roundtable discussion and persons speaking are not expected to have prepared remarks or formal presentations. There will also be an opportunity to file written comments after the meeting on any issue that was discussed at the meeting. Written comments will be limited to no more than five (5) pages and be due by October 1, 2014 by email to [jason.stanek@ferc.gov](mailto:jason.stanek@ferc.gov). All comments received will then be publically posted on Commissioner Moeller's Web site at [www.ferc.gov](http://www.ferc.gov) in the "Highlights" section.

This is an in-person meeting only, and the meeting will not be transcribed, webcast, or be available by telephone. As noted previously, this meeting is open to the public and there is no registration to attend.

Dated: September 9, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-22098 Filed 9-16-14; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Sunshine Act Meeting Notice**

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission, DOE.

**DATE AND TIME:** September 18, 2014 10 a.m.

**PLACE:** Room 2C, 888 First Street NE., Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda \* **Note**—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

**1008TH—MEETING**

Item No.	Docket No.	Company
<b>Administrative</b>		
A-1 .....	AD02-7-000 .....	Customer Matters, Reliability, Security and Market Operations.
A-2 .....	AD02-1-000 .....	Agency Business Matters.
A-3 .....	AD14-17-000 .....	Update on MISO 2016 Resource Adequacy Forecast.
<b>Electric</b>		
E-1 .....	ER13-93-001, ER13-94-001, ER13-94-002, ER13-94-003.	Avista Corporation.
	ER13-98-001, ER13-99-001, ER13-99-002.	Puget Sound Energy, Inc.
	ER13-836-001, ER13-836-002 .....	MATL LLP.
	NJ13-1-001 .....	Bonneville Power Administration.
E-2 .....	ER13-75-001, ER13-75-003, ER13-75-005.	Public Service Company of Colorado.
	ER13-77-001, ER13-77-002, ER13-77-003.	Tucson Electric Power Company
	ER13-78-001, ER13-78-002, ER13-78-003.	UNS Electric, Inc.
	ER13-79-001, ER13-79-002, ER13-79-003.	Public Service Company of New Mexico.

## 1008TH—MEETING—Continued

Item No.	Docket No.	Company
	ER13-82-001, ER13-82-002, ER13-82-003.	Arizona Public Service Company.
	ER13-91-001, ER13-91-002, ER13-91-003.	El Paso Electric Company
	ER13-96-001, ER13-96-002, ER13-96-003.	Black Hills Power, Inc.
	ER13-97-001, ER13-97-002, ER13-97-003.	Black Hills Colorado Electric Utility Company, LP.
	ER13-105-001, ER13-105-002, ER13-105-003.	NV Energy, Inc.
	ER13-120-001, ER13-120-002, ER13-120-003.	Cheyenne Light, Fuel, and Power Company
E-3 .....	ER12-1194-000 .....	Midwest Independent Transmission System Operator, Inc.
E-4 .....	RM14-12-000 .....	Demand and Energy Data Reliability Standard.
E-5 .....	RM05-5-022 .....	Standards for Business Practices and Communication Protocols for Public Utilities.
E-6 .....	RC11-6-004 .....	North American Electric Reliability Corporation.
E-7 .....	QM13-2-002 .....	PPL Electric Utilities Corporation.
E-8 .....	EF14-4-000 .....	Western Area Power Administration.
E-9 .....	EL14-43-000 .....	East Texas Electric Cooperative, Inc., Sam Rayburn Electric Cooperative, Inc., and Tex-La Electric Cooperative of Texas, Inc. v. Entergy Texas, Inc.
	EL14-69-000 .....	Entergy Texas, Inc. v. East Texas Electric Cooperative, Inc., Sam Rayburn Electric Cooperative, Inc., and Tex-La Electric Cooperative of Texas, Inc.
E-10 .....	EL14-57-000 .....	City of Hastings, Nebraska, Hastings Utilities, Electric Division and City of Grand Island, Nebraska, Grand Island Utilities, Electric Division v. Southwest Power Pool, Inc.
E-11 .....	EL14-51-000 .....	Pacific Gas and Electric Company.
E-12 .....	EL14-68-000 .....	Bloom Energy Corporation.
E-13 .....	OMITTED .....	
E-14 .....	ER13-1556-002 .....	Entergy Services, Inc.
E-15 .....	OMITTED .....	
E-16 .....	RM14-13-000 .....	Communications Reliability Standards.
E-17 .....	ER05-1065-008, ER05-1065-014, OA07-32-015.	Entergy Services, Inc.
	ER12-1071-002 .....	Entergy Arkansas, Inc.
E-18 .....	ER11-2777-001, ER11-2779-001, ER11-2782-001, ER11-2786-001, ER11-2788-001, ER11-2789-001, (Consolidated).	Midwest Independent Transmission System Operator, Inc. and Ameren Illinois Company.
	ER11-2772-002, ER11-2778-002, ER11-2779-002, ER11-2782-002, ER11-2786-002, ER11-2788-002, ER11-2789-002, ER11-2790-002, (Consolidated).	
E-19 .....	OA08-53-003 .....	Midwest Independent Transmission System Operator, Inc.
<b>Gas</b>		
G-1 .....	IS14-106-000 .....	Shell Pipeline Company LP.
G-2 .....	OMITTED .....	
<b>Hydro</b>		
H-1 .....	RM14-22-000 .....	Revisions and Technical Corrections to Conform the Commission's Regulations to the Hydropower Regulatory Efficiency Act of 2013.
H-2 .....	P-13287-005 .....	City of New York, New York.
H-3 .....	P-14520-001 .....	City of Banning, California.
<b>Certificates</b>		
C-1 .....	CP14-12-001 .....	Sabine Pass Liquefaction, LLC and Sabine Pass LNG, L.P.

Issued: September 11, 2014.

**Kimberly D. Bose,**  
Secretary.

A free Web cast of this event is available through [www.ferc.gov](http://www.ferc.gov). Anyone with Internet access who desires to view this event can do so by navigating to [www.ferc.gov](http://www.ferc.gov)'s Calendar of Events and

locating this event in the Calendar. The event will contain a link to its Web cast. The Capitol Connection provides technical support for the free Web casts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit

[www.CapitolConnection.org](http://www.CapitolConnection.org) or contact Danelle Springer or David Reiningger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated

overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2014-22279 Filed 9-15-14; 4:15 pm]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD14-25-000]

**City of Berlin, New Hampshire; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On August 28, 2014, the City of Berlin, New Hampshire filed a notice of

intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Ammonoosuc Water Treatment Plant Hydroelectric Project would have an installed capacity of 21 kilowatts (kW) and would be located on the existing 16-inch-diameter raw water transmission main immediately upstream from the pressure-reducing valve for a water treatment plant. The project would be located near the City of Berlin in Coos County, New Hampshire.

*Applicant Contact:* Roland L. Viens, Superintendent, City of Berlin, New Hampshire, City Hall, 168 Main Street, Berlin, NH 03570, Phone No. (603) 752-1677.

*FERC Contact:* Robert Bell, Phone No. (202) 502-6062, email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) One proposed inline integrated turbine/generator with an installed capacity of 21 kW; (2) a proposed concrete powerhouse; and (3) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 85 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

<i>Statutory provision</i>	<i>Description</i>	<i>Satisfies (Y/N)</i>
FPA 30(a)(3)(A), as amended by HREA.	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA.	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the “COMMENTS

CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system

<sup>1</sup> 18 CFR 385.2001–2005 (2013).

at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*Locations of Notice of Intent:* Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://>