

$$ET = (1440 \times EP1/T1) + \sum_{i=1}^D [(EP2_i - (EP1 \times T2_i/T1)) \times (12/CT_i)]$$

**Where:**

—ET is the test cycle energy (kWh/day);  
 —1440 = number of minutes in a day  
 —EP1 is the dual compressor energy expended during the first part of the test (If at least one compressor cycles, the test period for the first part of the test shall include a whole number of complete primary compressor cycles comprising at least 24 hours of stable operation, unless a defrost occurs prior to completion of 24 hours of stable operation, in which case the first part of the test shall include a whole number of complete primary compressor cycles comprising at least 18 hours of stable operation);

—T1 is the length of time for EP1 (minutes);

—D is the total number of compartments with distinct defrost systems;

—i is the variable that can equal to 1, 2 or more that identifies the compartment with distinct defrost system;

—EP2<sub>i</sub> is the total energy consumed during the second (defrost) part of the test being conducted for compartment i. (kWh);

—T2<sub>i</sub> is the length of time (minutes) for the second (defrost) part of the test being conducted for compartment i.

—12 = conversion factor to adjust for a 50% run-time of the compressor in hours/day

—CT<sub>i</sub> is the compressor-on time between defrosts for only compartment i. CT<sub>i</sub> for compartment i with long time automatic defrost system is calculated as per 10 CFR Part 430, Subpart B, Appendix A clause 5.2.1.2. CT<sub>i</sub> for compartment i with variable defrost system is calculated as per 10 CFR part 430 subpart B, Appendix A clause 5.2.1.3. (hours rounded to the nearest tenth of an hour).

**Stabilization:**

The test shall start after a minimum 24 hours stabilization run for each temperature control setting.

**Test Period for EP2<sub>i</sub>, T2<sub>i</sub>:**

EP2<sub>i</sub> includes precool, defrost, and recovery time for compartment i, as well as sufficient dual compressor cycles to allow T2<sub>i</sub> to be at least 24 hours, unless a defrost occurs prior to completion of 24 hours, in which case the second part of the test shall include a whole number of complete primary compressor cycles comprising at least 18 hours. The test period shall start at the end of a regular freezer compressor on-cycle after the previous defrost occurrence (refrigerator or freezer). The test period also includes the target defrost and following freezer compressor cycles, ending at the end of a freezer compressor on-cycle before the next defrost occurrence (refrigerator or freezer).

**Test Measurement Frequency**

Measurements shall be taken at regular intervals not exceeding 1 minute.

\* \* \* \* \*

**Attachment 2**

ZIC30\*\*\*\*\*

ZIC30\*\*\*\*\*

[FR Doc. 2014-22228 Filed 9-16-14; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

**[Docket No. CP14-548-000]**

**Natural Gas Pipeline Company of America LLC ; Notice of Application**

Take notice that on September 2, 2014, Natural Gas Pipeline Company of America LLC (NGPL), 3250 Lacey Road, Downers Grove, Illinois 60615, filed an application pursuant to section 7(b) of the Natural Gas Act (NGA) for authorization to abandon by sale to Devon Gas Services, L.P. approximately 96.28 miles of pipeline; 5,325 horsepower of compression; and various taps and meters in Texas and Oklahoma, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions concerning this application may be directed to Bruce H. Newsome, Vice President, Natural Gas Pipeline Company of America LLC, 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, by telephone at (630) 725-3070, or by email at [bruce\\_newsome@kindermorgan.com](mailto:bruce_newsome@kindermorgan.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for

this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentators will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings

associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on October 1, 2014.

Dated: September 10, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-22097 Filed 9-16-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2355-000]

#### Exelon Generation Company, LLC; Notice of Authorization for Continued Project Operation

On August 29, 2012, the Exelon Generation Company, LLC, licensee for the Muddy Run Pumped Storage Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Muddy Run Pumped Storage Project is located on Muddy Run, a tributary to the Susquehanna River, in Lancaster and York, Counties, Pennsylvania.

The license for Project No. 2355 was issued for a period ending August 31, 2014. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the

Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2355 is issued to the licensee for a period effective September 1, 2014 through August 31, 2015 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before August 31, 2015, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee, Exelon Generation Company, LLC, is authorized to continue operation of the Muddy Run Pumped Storage Project, until such time as the Commission acts on its application for a subsequent license.

Dated: September 10, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-22101 Filed 9-16-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 405-000]

#### Exelon Generation Company, LLC; Notice of Authorization for Continued Project Operation

On August 31, 2012 the Exelon Generation Company, LLC, licensee for the Conowingo Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Conowingo Hydroelectric Project is located on the

Susquehanna River, in Hartford and Cecil Counties, Maryland and Lancaster and York Counties, Pennsylvania.

The license for Project No. 405 was issued for a period ending September 1, 2014. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 405 is issued to the licensee for a period effective September 2, 2014 through September 1, 2015 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before September 1, 2015, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee, Exelon Generation Company, LLC, is authorized to continue operation of the Conowingo Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: September 10, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-22099 Filed 9-16-14; 8:45 am]

**BILLING CODE 6717-01-P**