

the FERC Order at Appendix A. Additionally, this authorization is conditioned on Cameron's compliance with any other preventative and mitigative measures imposed by other Federal or state agencies.

Basis of Decision

DOE's decision is based upon the analysis of potential environmental impacts presented in the EIS, and DOE's determination in Order No. 3391-A that the opponents of Cameron's application have failed to overcome the statutory presumption that the proposed export authorization is consistent with the public interest. Although not required by NEPA, DOE also considered the Addendum, which summarizes available information on potential upstream impacts associated with unconventional natural gas activities, such as hydraulic fracturing.

Mitigation

As a condition of its decision to issue Order No. 3391-A authorizing Cameron to export LNG, DOE is imposing requirements that will avoid or minimize the environmental impacts of the project. These conditions include the 76 environmental conditions recommended in the EIS and adopted in the FERC Order at Appendix A. Mitigation measures beyond those included in DOE's Order that are enforceable by other Federal and state agencies are additional conditions of Order No. 3391-A. With these conditions, DOE has determined that all practicable means to avoid or minimize environmental harm from the Cameron project have been adopted.

Floodplain Statement of Findings

DOE prepared this Floodplain Statement of Findings in accordance with DOE's regulations entitled "Compliance with Floodplain and Wetland Environmental Review Requirements" (10 CFR Part 1022). The required floodplain and wetland assessment was conducted during development and preparation of the EIS (see Table 3.6.1-1 and Section 4.1.4.1 of the EIS). DOE determined that the placement of some project components within floodplains would be unavoidable. However, the current design for the project minimizes floodplain impacts to the extent practicable.

Issued in Washington, DC, on September 10, 2014.

Christopher A. Smith,

Principal Deputy Assistant Secretary, Office of Fossil Energy.

[FR Doc. 2014-22056 Filed 9-15-14; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC14-133-000.

Applicants: Avalon Solar Partners, LLC.

Description: Application under Section 203 with Confidential Exhibit I of Avalon Solar Partners, LLC.

Filed Date: 9/4/14.

Accession Number: 20140904-5222.

Comments Due: 5 p.m. ET 9/25/14.

Docket Numbers: EC14-135-000.

Applicants: Calpine Fore River Energy Center, LLC, Constellation Mystic Power, LLC.

Description: Joint Application for Approval Under Section 203 of the Federal Power Act of Calpine Fore River Energy Center, LLC, et al.

Filed Date: 9/5/14.

Accession Number: 20140905-5187.

Comments Due: 5 p.m. ET 9/26/14.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG14-93-000.

Applicants: Beech Ridge Energy LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Beech Ridge Energy LLC.

Filed Date: 9/8/14.

Accession Number: 20140908-5054.

Comments Due: 5 p.m. ET 9/29/14.

Docket Numbers: EG14-94-000.

Applicants: Beech Ridge Energy II LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Beech Ridge Energy II LLC.

Filed Date: 9/8/14.

Accession Number: 20140908-5055.

Comments Due: 5 p.m. ET 9/29/14.

Docket Numbers: EG14-95-000.

Applicants: Beech Ridge Energy Storage LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Beech Ridge Energy Storage LLC.

Filed Date: 9/8/14.

Accession Number: 20140908-5056.

Comments Due: 5 p.m. ET 9/29/14.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1325-002; ER12-1946-002; ER14-2323-000; ER11-2080-002; ER10-1333-002; ER14-2319-000; ER12-1958-002; ER14-2321-000; ER10-1335-002.

Applicants: CinCap V, LLC, Duke Energy Beckjord, LLC, Duke Energy Carolinas, LLC, Duke Energy Commercial Asset Management, LLC, Duke Energy Commercial Enterprises, Inc., Duke Energy Florida, Inc., Duke Energy Piketon, LLC, Duke Energy Progress, Inc., Duke Energy Retail Sales, LLC.

Description: Supplement to June 30, 2014 Triennial Market Power Analysis Update for the Southeast Region of Duke Energy Corporation MBR Sellers.

Filed Date: 9/5/14.

Accession Number: 20140905-5176.

Comments Due: 5 p.m. ET 9/26/14.

Docket Numbers: ER11-2029-004;

ER12-1400-003.

Applicants: Cedar Creek II, LLC, Flat Ridge 2 Wind Energy LLC.

Description: Notification of Change in Status of Cedar Creek II, LLC, et al.

Filed Date: 9/5/14.

Accession Number: 20140905-5189.

Comments Due: 5 p.m. ET 9/26/14.

Docket Numbers: ER12-2273-000.

Applicants: Public Service Company of Colorado.

Description: eTariff filing per 35.19a(b): 2014-9-5 Cadott, Tremplio Refund Report Filing to be effective N/A.

Filed Date: 9/5/14.

Accession Number: 20140905-5145.

Comments Due: 5 p.m. ET 9/26/14.

Docket Numbers: ER14-2107-002.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing per 35: 1148 Substitute R18 American Electric Power NITSA and NOA (Compliance Filing to be effective 5/1/2014).

Filed Date: 9/5/14.

Accession Number: 20140905-5161.

Comments Due: 5 p.m. ET 9/26/14.

Docket Numbers: ER14-2793-000.

Applicants: Imperial Valley Solar, LLC.

Description: Tariff Withdrawal per 35.15: Notice of Cancellation to be effective 9/5/2014.

Filed Date: 9/5/14.

Accession Number: 20140905-5140.

Comments Due: 5 p.m. ET 9/26/14.

Docket Numbers: ER14-2794-000.

Applicants: Green Mountain Power Corporation, ISO New England Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Rev. Depreciation Rates for OATT Formula Transmission Rate and RNS Cost Calc to be effective 10/1/2014.

Filed Date: 9/8/14.

Accession Number: 20140908–5025.

Comments Due: 5 p.m. ET 9/29/14.

Docket Numbers: ER14–2795–000.

Applicants: Beech Ridge Energy LLC. Description: Baseline eTariff Filing per 35.1: Filing of Assignment, Co-Tenancy, and Shared Facilities Agreement to be effective 9/9/2014.

Filed Date: 9/8/14.

Accession Number: 20140908–5049.

Comments Due: 5 p.m. ET 9/29/14.

Docket Numbers: ER14–2796–000.

Applicants: Beech Ridge Energy II LLC.

Description: Baseline eTariff Filing per 35.1: Filing of Assignment, Co-Tenancy, and Shared Facilities Agreement to be effective 9/9/2014.

Filed Date: 9/8/14.

Accession Number: 20140908–5050.

Comments Due: 5 p.m. ET 9/29/14.

Docket Numbers: ER14–2797–000.

Applicants: Beech Ridge Energy Storage LLC.

Description: Baseline eTariff Filing per 35.1: Filing of Assignment, Co-Tenancy, and Shared Facilities Agreement to be effective 9/9/2014.

Filed Date: 9/8/14.

Accession Number: 20140908–5051.

Comments Due: 5 p.m. ET 9/29/14.

Docket Numbers: ER14–2798–000.

Applicants: Beech Ridge Energy II LLC.

Description: Initial rate filing per 35.12 Application for Market-Based Rate Authorization to be effective 11/8/2014.

Filed Date: 9/8/14.

Accession Number: 20140908–5052.

Comments Due: 5 p.m. ET 9/29/14.

Docket Numbers: ER14–2799–000.

Applicants: Beech Ridge Energy Storage LLC.

Description: Initial rate filing per 35.12 Application for Market-Based Rate Authorization to be effective 11/8/2014.

Filed Date: 9/8/14.

Accession Number: 20140908–5053.

Comments Due: 5 p.m. ET 9/29/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 8, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–21975 Filed 9–15–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP14–1244–000.

Applicants: Algonquin Gas

Transmission, LLC.

Description: § 4(d) rate filing per 154.204: Excelerate 510510 Revised NegRate eff 11–1–2014 to be effective 11/1/2014.

Filed Date: 9/4/14.

Accession Number: 20140904–5074.

Comments Due: 5 p.m. ET 9/16/14.

Docket Numbers: RP14–1245–000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) rate filing per 154.204: Neg Rate 2014–09–04 Encana del pt change to be effective 9/4/2014.

Filed Date: 9/4/14.

Accession Number: 20140904–5177.

Comments Due: 5 p.m. ET 9/16/14.

Docket Numbers: RP14–1246–000.

Applicants: Kern River Gas Transmission Company.

Description: § 4(d) rate filing per 154.204: 2014 Edison Delivery Meter to be effective 10/8/2014.

Filed Date: 9/5/14.

Accession Number: 20140905–5000.

Comments Due: 5 p.m. ET 9/17/14.

Docket Numbers: RP14–1247–000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) rate filing per 154.204: Negotiated Rate Filing—September 2014—LER 1010222 Att A to be effective 9/5/2014.

Filed Date: 9/5/14.

Accession Number: 20140905–5043.

Comments Due: 5 p.m. ET 9/17/14.

Docket Numbers: RP14–1248–000.

Applicants: Columbia Gulf Transmission, LLC.

Description: § 4(d) rate filing per 154.601: Negotiated Rate Service Agmt—Texla to be effective 11/1/2014.

Filed Date: 9/5/14.

Accession Number: 20140905–5052.

Comments Due: 5 p.m. ET 9/17/14.

Docket Numbers: RP14–1249–000.

Applicants: Golden Triangle Storage, Inc.

Description: § 4(d) rate filing per 154.204: GTS Firm Wheeling Service to be effective 10/8/2014.

Filed Date: 9/5/14.

Accession Number: 20140905–5126.

Comments Due: 5 p.m. ET 9/17/14.

Docket Numbers: RP14–1250–000.

Applicants: Enable Mississippi River Transmission, L.

Description: § 4(d) rate filing per 154.204: Negotiated Rate Filing to Amend LER 5680's Attachment A to be effective 9/5/2014.

Filed Date: 9/5/14.

Accession Number: 20140905–5149.

Comments Due: 5 p.m. ET 9/17/14.

Docket Numbers: RP14–1251–000.

Applicants: Exelon Generation Company, LLC.

Description: Petition for a Temporary Waiver of Capacity Release Regulations of Exelon Generation Company, LLC.

Filed Date: 9/5/14.

Accession Number: 20140905–5191.

Comments Due: 5 p.m. ET 9/17/14.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP13–12–002.

Applicants: Gulf South Pipeline Company, LP.

Description: Compliance filing per 154.203: Further Compliance Filing-Order 587 V (Docket No. RP13–12–000 et al) to be effective 12/1/2012.

Filed Date: 9/5/14.

Accession Number: 20140905–5030.

Comments Due: 5 p.m. ET 9/17/14.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by