

Performance metric	Specific metric(s)
B. Dispatch Reliability .....	3. Planning Authority. 4. Reliability Coordinator. 5. Resource Planner. 6. Transmission Operator. 7. Transmission Planner. 8. Transmission Service Provider.
C. Load Forecast Accuracy .....	1. Balancing Authority ACE Limit (BAAL) or CPS1 and CPS2.
D. Wind Forecasting Accuracy .....	2. Energy Management System (EMS) availability. Actual peak load as a percentage variance from forecasted peak load.
E. Unscheduled Flows .....	Actual wind availability compared to forecasted wind availability. Difference between net actual interchange (actual measured power flow in real time) and the net scheduled interchange in megawatt hours. <ul style="list-style-type: none"> <li>• Reported in FERC Form No. 714.</li> </ul>
F. Transmission Outage Coordination .....	1. Percentage of ≥ 200 kV planned outages of 5 days or more for which ISO, RTO or utility notified customers at least 1 month prior to the outage commencement date. 2. Percentage of ≥ 200 kV outages cancelled by utility after being approved previously.
G. Long-Term Reliability Planning—Transmission .....	1. Number of facilities approved for construction due to reliability purposes. 2. Percentage of approved construction projects on schedule and completed. 3. Performance of planning process related to: <ul style="list-style-type: none"> <li>a. Completion of reliability studies.</li> <li>b. Completion of economic studies.</li> </ul>
H. Long-Term Reliability Planning—Resources .....	1. Processing time for generation interconnection requests. 2. Actual reserve margins compared with planned reserve margins.
I. Interconnection and Transmission Process Metrics .....	1. Number of requests. 2. Number of studies completed. 3. Average age of incomplete studies. 4. Average time for completed studies. 5. Total cost and types of studies completed (e.g., feasibility study, system impact study and facility study).
J. Special Protection Systems .....	1. Number of special protection systems. 2. Percentage of special protection systems that responded as designed when activated <ul style="list-style-type: none"> <li>• Applicable pool of special protection systems should be based on how the reporting entity's Regional Entity defines "special protection systems."</li> </ul> 3. Number of unintended activations.

**System Operations Measures**

A. System Lambda .....	System Lambda (on marginal unit) <ul style="list-style-type: none"> <li>• System Lambda metric does not apply to ISOs, RTOs or utilities where the marginal price is set by hydro units.</li> <li>• System lambda data will be based on FERC Form No. 714 information.</li> </ul>
B. Resource Availability .....	1—System forced outage rate as measured over 12 months.
C. Fuel Diversity .....	Fuel diversity in terms of energy produced and installed capacity.

[FR Doc. 2014–20848 Filed 9–2–14; 8:45 am]  
 BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY  
 Federal Energy Regulatory  
 Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2564–003; ER10–2289–003; ER10–2600–003.

*Applicants:* UNS Electric, Inc., Tucson Electric Power Company, UniSource Energy Development Company.

*Description:* Response to Request for Additional Information of Tucson Electric Power Company, et al.

*Filed Date:* 8/25/14.

*Accession Number:* 20140825–5069  
*Comments Due:* 5 p.m. ET 9/15/14.

*Docket Numbers:* ER13–1422–006.  
*Applicants:* Ebensburg Power Company.

*Description:* Notice of Non-Material Change in Status of Ebensburg Power Company.  
*Filed Date:* 8/22/14.

*Accession Number:* 20140822–5184.  
*Comments Due:* 5 p.m. ET 9/12/14.

*Docket Numbers:* ER14–2187–003.  
*Applicants:* Grand Ridge Energy Storage LLC.

*Description:* Tariff Amendment per 35.17(b); Third Supplement to Market-Based Rate Application to be effective 8/16/2014.

*Filed Date:* 8/25/14.  
*Accession Number:* 20140825–5082.

*Comments Due:* 5 p.m. ET 9/15/14.  
*Docket Numbers:* ER14–2697–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii); Amendments to Schedule 12—Appendix A re RTEP approved by PJM Board on 7/23/2014 to be effective 11/20/2014.

*Filed Date:* 8/22/14.  
*Accession Number:* 20140822–5157.

*Comments Due:* 5 p.m. ET 9/12/14.  
*Docket Numbers:* ER14–2698–000.

*Applicants:* ITC Midwest LLC.  
*Description:* § 205(d) rate filing per 35.13(a)(2)(iii); Filing of a Joint Use Agreement with Guthrie County REC to be effective 8/26/2014.

*Filed Date:* 8/25/14.  
*Accession Number:* 20140825–5129.

*Comments Due:* 5 p.m. ET 9/15/14.  
*Docket Numbers:* ER14–2699–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii); Wholesale Market Participation Agreement No. 3252,

Queue No. W4-031 to be effective 7/24/2014.

*Filed Date:* 8/25/14.

*Accession Number:* 20140825-5136.

*Comments Due:* 5 p.m. ET 9/15/14.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES14-49-000.

*Applicants:* MDU Resources Group, Inc.

*Description:* Application for authorization to issue securities of MDU Resources Group, Inc.

*Filed Date:* 8/22/14.

*Accession Number:* 20140822-5185.

*Comments Due:* 5 p.m. ET 9/12/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 25, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014-20849 Filed 9-2-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP14-1195-000.

*Applicants:* Sierrita Gas Pipeline LLC.

*Description:* Compliance filing per 154.203: Tariff Implementation and Compliance Filing to be effective 12/31/9998.

*Filed Date:* 8/21/14.

*Accession Number:* 20140821-5081.

*Comments Due:* 5 p.m. ET 9/2/14.

*Docket Numbers:* RP14-1197-000.

*Applicants:* Midcontinent Express Pipeline LLC.

*Description:* § 4(d) rate filing per 154.204: Enable Energy Negotiated Rate to be effective 8/1/2014.

*Filed Date:* 8/22/14.

*Accession Number:* 20140822-5110.

*Comments Due:* 5 p.m. ET 9/3/14.

*Docket Numbers:* RP14-1198-000.

*Applicants:* Eastern Shore Natural Gas Company.

*Description:* Compliance filing per 154.203: White Oak Lateral DLFT and DLIT Tariff Revisions to be effective 8/22/2014.

*Filed Date:* 8/22/14.

*Accession Number:* 20140822-5122.

*Comments Due:* 5 p.m. ET 9/3/14.

*Docket Numbers:* RP14-1199-000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) rate filing per 154.204: Neg Rate Amendment 2014-08-20 MFNs to be effective 7/1/2014.

*Filed Date:* 8/22/14.

*Accession Number:* 20140822-5147.

*Comments Due:* 5 p.m. ET 9/3/14.

*Docket Numbers:* RP14-1200-000.

*Applicants:* Destin Pipeline Company, L.L.C.

*Description:* Petition for Approval of Stipulation and Agreement of Settlement of Destin Pipeline Company, L.L.C.

*Filed Date:* 8/25/14.

*Accession Number:* 20140825-5072.

*Comments Due:* 5 p.m. ET 9/8/14.

*Docket Numbers:* RP14-1201-000.

*Applicants:* Kinder Morgan Louisiana Pipeline LLC.

*Description:* § 4(d) rate filing per 154.204: Removal of Terminated Agreement to be effective 8/16/2014.

*Filed Date:* 8/25/14.

*Accession Number:* 20140825-5147.

*Comments Due:* 5 p.m. ET 9/8/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 26, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014-20850 Filed 9-2-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER14-2695-000]

#### Ioway Energy, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding, of Ioway Energy, LLC's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is September 15, 2014.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public