**FERC–549B (GAS PIPELINE RATES: CAPACITY REPORTS AND INDEX OF CUSTOMERS)**

<table>
<thead>
<tr>
<th>Description</th>
<th>Number of respondents (1)</th>
<th>Annual number of responses per respondent (2)</th>
<th>Total number of responses (1)*(2)=(3)</th>
<th>Average burden &amp; cost per response $ (4)</th>
<th>Total annual burden hours &amp; total annual cost (3)*(4)=(5)</th>
<th>Cost per respondent ($) (5)/(1)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity Reports under 284.13(b) &amp; 284.13(d)(1)</td>
<td>185</td>
<td>6</td>
<td>1,110</td>
<td>$10,222.50</td>
<td>$160,950</td>
<td>61,335</td>
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<tr>
<td>93049344Peak Day Annual Capacity Report under 284.13(d)(2)</td>
<td>185</td>
<td>1</td>
<td>185</td>
<td>$705</td>
<td>$1,850</td>
<td>705</td>
</tr>
<tr>
<td>Index of Customers under 284.13(c)</td>
<td>185</td>
<td>4</td>
<td>740</td>
<td>$211.50</td>
<td>$3,220</td>
<td>846</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td><strong>62,886</strong></td>
</tr>
</tbody>
</table>

*The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * $70.50 per hour. This cost is based on the average FERC employee salary. We assume (based upon consultation of subject matter experts for this industry) that respondents to this collection are similarly compensated in terms of salary and benefits.*


Kimberly D. Bose,
Secretary.

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

**Docket Numbers:** EC14–116–000.  
**Applicants:** American Electric Power Service Corporation, AEP Ohio Transmission Company, Inc.  
**Description:** Amendment to July 25, 2014 Application Under Section 203 of the Federal Power Act of American Electric Power Service Corporation on behalf of AEP Ohio Transmission Company, Inc.  
**Filed Date:** 8/14/14.  
**Accession Number:** 20140814–5083.  
**Comments Due:** 5 p.m. ET 9/4/14.

**Docket Numbers:** EC14–117–000.  
**Applicants:** American Electric Power Service Corporation.  
**Description:** Amendment to July 25, 2014 Application Under Section 203 of the Federal Power Act of American Electric Power Service Corporation on behalf of AEP Ohio Transmission Company, Inc.  
**Filed Date:** 8/14/14.  
**Accession Number:** 20140814–5087.  
**Comments Due:** 5 p.m. ET 9/4/14.

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:** ER13–2233–003.  
**Applicants:** Midcontinent Independent System Operator, Inc.  
**Description:** Amendment to July 25, 2014 Application Under Section 203 of the Federal Power Act of American Electric Power Service Corporation on behalf of AEP Ohio Transmission Company, Inc.  
**Filed Date:** 8/14/14.  
**Accession Number:** 20140814–5083.  
**Comments Due:** 5 p.m. ET 9/4/14.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/eFiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 14, 2014.

Nathaniel J. Davis, Sr.,  
Deputy Secretary.
Rate Tariff to be effective 8/14/2014.

Accession Number: 20140813–5084.

Applicants: Dynegy Power Marketing, LLC.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5089.

Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2647–000.

Applicants: Dynegy Power Marketing, LLC.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5103.

Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2655–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5109.

Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2655–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5109.

Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2655–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5109.

Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2655–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5109.

Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2655–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.

Filed Date: 8/13/14.

Accession Number: 20140813–5109.

Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2655–000.

Applicants: Midcontinent Independent System Operator, Inc.

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Comments Due: 5 p.m. ET 9/3/14.

Docket Numbers: ER14–2655–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Revised Market-Based Rate Tariff to be effective 8/14/2014.
DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Applicants: Rockies Express Pipeline LLC.
Filed Date: 8/11/14.
Accession Number: 20140811–5056.
Comments Due: 5 p.m. ET 8/25/14.
Applicants: Northern Natural Gas Company.
Description: 20140812 Annual Carlton Requirements to be effective 11/1/2014.
Filed Date: 8/12/14.
Accession Number: 20140812–5040.
Comments Due: 5 p.m. ET 8/25/14.
The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or FERC (202) 502–8659 (TTY).

This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. Your input will help the Commission determine whether the project is in the public convenience and necessity.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13590–001]
Lockhart Power Company, Inc.; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 (NEPA) and the Federal Energy Regulatory Commission’s (Commission or FERC) regulations, 18 CFR pt. 380, the Office of Energy Projects has reviewed Lockhart Power Company, Inc.’s application for license for the Riverdale Hydroelectric Project (FERC Project No. 13590–001), located on the Enoree River, near the town of Enoree, in Spartanburg and Laurens Counties, South Carolina. The project does not occupy federal lands.

Staff prepared a final environmental assessment (FEA), which analyzes the potential environmental effects of licensing the project, and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the FEA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov, or (866) 208–3676 (toll free), or 202–502–8659 (TTY).

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

FOR FURTHER INFORMATION CONTACT:
Sarah Salazar by phone at 202–502–6863, or by email at sarah.salazar@ferc.gov.

Kimberly D. Bose,
Secretary.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[ Docket No. CP14–514–000]
ANR Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Sulphur Springs Compression Project and Request for Comments on Environmental Issues

August 15, 2014.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Sulphur Springs Compression Project involving construction and operation of facilities by ANR Pipeline Company (ANR) in Henry County, Indiana. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on September 15, 2014.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

ANR provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

ANR proposes to construct and operate one new compressor unit and appurtenant facilities at its existing Sulphur Springs Compressor Station in Henry County, Indiana. The Sulphur Springs Compression Project would provide about 133.6 million standard cubic feet of natural gas per day to ANR’s wholly owned portion of the Lebanon Lateral which connects the Glen Karn meter facilities in Darke County, Ohio to the Sulphur Springs Compressor Station.