

*Accession Number:* 20140801–5144.  
*Comments Due:* 5 p.m. ET 8/22/14.  
*Docket Numbers:* ER14–2563–000.  
*Applicants:* Tucson Electric Power Company.

*Description:* Order No. 792  
Compliance Filing to be effective 8/4/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5061.  
*Comments Due:* 5 p.m. ET 8/22/14.  
*Docket Numbers:* ER14–2564–000.  
*Applicants:* UNS Electric, Inc.  
*Description:* Order No. 792

Compliance Filing to be effective 8/4/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5063.  
*Comments Due:* 5 p.m. ET 8/22/14.  
*Docket Numbers:* ER14–2565–000.  
*Applicants:* Public Service Company of New Mexico.

*Description:* OATT Order No. 792  
Compliance Filing to be effective 8/1/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5066.  
*Comments Due:* 5 p.m. ET 8/22/14.  
*Docket Numbers:* ER14–2566–000.  
*Applicants:* Midcontinent

Independent System Operator, Inc.  
*Description:* 2014–08–01 ELMP True-Up Filing to be effective 10/1/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5067.  
*Comments Due:* 5 p.m. ET 8/22/14.  
*Docket Numbers:* ER14–2567–000.  
*Applicants:* Public Service Company of Colorado.

*Description:* 20140801 Burlington PPA Revision to be effective 10/1/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5073.  
*Comments Due:* 5 p.m. ET 8/22/14.  
*Docket Numbers:* ER14–2568–000.  
*Applicants:* Arizona Public Service Company.

*Description:* OATT Modification Pursuant to Order No. 792 to be effective 10/3/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5097.  
*Comments Due:* 5 p.m. ET 8/22/14.  
*Docket Numbers:* ER14–2569–000.  
*Applicants:* Alabama Power Company.

*Description:* Attachment J–2 (SGIP/SGIA)—Order No. 792 Compliance Filing to be effective 8/1/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5099.  
*Comments Due:* 5 p.m. ET 8/22/14.  
*Docket Numbers:* ER14–2570–000.  
*Applicants:* Southwest Power Pool, Inc.

*Description:* Order 792 Small Generator Interconnection Compliance Filing to be effective 8/1/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5136.  
*Comments Due:* 5 p.m. ET 8/22/14.

*Docket Numbers:* ER14–2571–000.  
*Applicants:* Idaho Power Company.

*Description:* Attachment G—Network Operating Agreement to be effective 10/1/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5139.  
*Comments Due:* 5 p.m. ET 8/22/14.

*Docket Numbers:* ER14–2572–000.  
*Applicants:* Arizona Public Service Company.

*Description:* Rate Schedule No. 217—Exhibit B.CAG Rev. 2 and Exhibit B.RVL Rev. 4 to be effective 10/1/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5153.  
*Comments Due:* 5 p.m. ET 8/22/14.

*Docket Numbers:* ER14–2573–000.  
*Applicants:* New York Independent System Operator, Inc.

*Description:* NYISO/NYTO joint compliance filing re: FERC Order No. 792 SGIA and SGIP to be effective 12/31/9998.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5157.  
*Comments Due:* 5 p.m. ET 8/22/14.

*Docket Numbers:* ER14–2574–000.  
*Applicants:* California Independent System Operator Corporation.

*Description:* 2014–08–01 FRAC–MOO to be effective 11/1/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5158.  
*Comments Due:* 5 p.m. ET 8/22/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 1, 2014.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2014–18814 Filed 8–7–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2137–009; ER12–161–008; ER12–164–007; ER12–645–009; ER10–2130–008; ER10–2131–009; ER10–2138–009; ER10–2139–009; ER10–2140–009; ER10–2141–009; ER11–4044–009; ER11–4046–008; ER10–2127–007; ER10–2125–009; ER14–25–005; ER10–2133–009; ER10–2124–008; ER11–3872–010; ER10–2132–008; ER10–2128–008; ER10–2764–008.

*Applicants:* Beech Ridge Energy LLC, Bishop Hill Energy LLC, Bishop Hill Energy III LLC, California Ridge Wind Energy LLC, Forward Energy LLC, Grand Ridge Energy LLC, Grand Ridge Energy II LLC, Grand Ridge Energy III LLC, Grand Ridge Energy IV LLC, Grand Ridge Energy V LLC, Gratiot County Wind LLC, Gratiot County Wind II LLC, Invenergy TN LLC, Judith Gap Energy LLC, Prairie Breeze Wind Energy LLC, Sheldon Energy LLC, Spring Canyon Energy LLC, Stony Creek Energy LLC, Willow Creek Energy LLC, Wolverine Creek Energy LLC, Vantage Wind Energy LLC.

*Description:* Notification of Change in Facts of Beech Ridge Energy LLC, et al.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5051.  
*Comments Due:* 5 p.m. ET 8/22/14.

*Docket Numbers:* ER12–1643–004.  
*Applicants:* ISO New England Inc.

*Description:* Ext. Of Regulation Market Eff. Date to be effective 3/31/2015.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5052.  
*Comments Due:* 5 p.m. ET 8/22/14.

*Docket Numbers:* ER14–2557–000.  
*Applicants:* PJM Interconnection,

L.L.C.

*Description:* Amendment to the 2013 Annual RTEP Allocation Filing in Docket No. ER14–909–000 to be effective 1/1/2014.

*Filed Date:* 7/31/14.

*Accession Number:* 20140731–5204.  
*Comments Due:* 5 p.m. ET 8/21/14.

*Docket Numbers:* ER14–2558–000.  
*Applicants:* Puget Sound Energy, Inc.

*Description:* Bellingham Cold Storage—Orchard TX SA No. 708, 709 & 710 to be effective 5/1/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801–5011.  
*Comments Due:* 5 p.m. ET 8/22/14.

*Docket Numbers:* ER14–2559–000.

*Applicants:* Puget Sound Energy, Inc.  
*Description:* Bellingham Cold Storage-Roeder TX Agreements 705, 706 & 707 to be effective 5/1/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801-5012.  
*Comments Due:* 5 p.m. ET 8/22/14.

*Docket Numbers:* ER14-2560-000.

*Applicants:* Puget Sound Energy, Inc.  
*Description:* Tesoro TX Agreements 702, 703 & 704 to be effective 5/1/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801-5013.  
*Comments Due:* 5 p.m. ET 8/22/14.

*Docket Numbers:* ER14-2561-000.

*Applicants:* Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

*Description:* NiMo cancellation: Cost Reimbursement Agreement No. 1953 w/ Erie Blvd. Hydro to be effective 10/1/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801-5025.  
*Comments Due:* 5 p.m. ET 8/22/14.

*Docket Numbers:* ER14-2562-000.

*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* 2014-08-01 SGIP Order 792 Filing to be effective 10/1/2014.

*Filed Date:* 8/1/14.

*Accession Number:* 20140801-5053.  
*Comments Due:* 5 p.m. ET 8/22/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

*docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 1, 2014.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2014-18813 Filed 8-7-14; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Western Area Power Administration**

**Loveland Area Projects—Rate Order No. WAPA-167**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Proposed Power Rates.

**SUMMARY:** The Western Area Power Administration (Western) Loveland Area Projects' (LAP) Rate Schedule L-F9 expires December 31, 2014. LAP consists of the Fryngpan-Arkansas Project (Fry-Ark) and the Pick-Sloan Missouri Basin Program (P-SMBP)—Western Division, which were integrated for marketing and rate-making purposes in 1989. Western is proposing modifications to the charge components in Rate Schedule L-F9 in order to true up the base and drought adder charges, which require a minor rate adjustment process. The revenue requirement and the total rate charges in the firm electric service rate schedule are not changing from Rate Schedule L-F9 and will continue to provide sufficient revenue to pay all annual costs, including interest expense, and repay investments within the allowable periods. If approved, the proposed Rate Schedule L-F10 will become effective on January 1, 2015, and will remain in effect through December 31, 2019. Publication of this **Federal Register** notice begins the formal process for the proposed rate schedule.

**DATES:** The consultation and comment period will begin today and will end

September 8, 2014. Western will accept written comments any time during the consultation and comment period.

**ADDRESSES:** Written comments and requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the rates submitted by Western to FERC for approval should be sent to: Mr. Bradley S. Warren, Regional Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986 or email [lapfirmadj@wapa.gov](mailto:lapfirmadj@wapa.gov). Information about the rate process is posted on Western's Web site at <https://www.wapa.gov/rm/ratesRM/2015/default.htm>. Western will post official comments received via letter and email to its Web site after the close of the comment period. Western must receive written comments by the end of the consultation and comment period to ensure they are considered in Western's decision process.

**FOR FURTHER INFORMATION CONTACT:** Ms. Sheila D. Cook, Rates Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986, telephone (970) 461-7211, email [lapfirmadj@wapa.gov](mailto:lapfirmadj@wapa.gov) or [scook@wapa.gov](mailto:scook@wapa.gov).

**SUPPLEMENTARY INFORMATION:** On December 16, 2009, the Deputy Secretary of Energy approved, on an interim basis, Rate Schedule L-F9 under Rate Order No. WAPA-146 for the period beginning January 1, 2010, and ending December 31, 2014 (74 FR 67191-67197 (Dec. 18, 2009)).<sup>1</sup> The existing charges in the current rate schedule for LAP firm electric service continue to provide sufficient revenue to meet the LAP repayment obligations. The total annual revenue requirement for LAP remains \$84.5 million for firm electric service and the overall capacity and energy charges are not changing, as indicated in the following Table 1:

TABLE 1—COMPARISON OF EXISTING AND PROPOSED RATES

Firm electric service	Existing rate (January 1, 2010) L-F9	Proposed rate (January 1, 2015) L-F10	Percent change (%)
LAP Revenue Requirement (million) .....	\$84.5	\$84.5	0
LAP Composite Rate (mills/kWh) .....	41.42	41.42	0
Firm Energy Rate (mills/kWh) .....	20.71	20.71	0
Firm Capacity Rate (\$/kWmonth) .....	\$5.43	\$5.43	0

<sup>1</sup> FERC confirmed and approved Rate Order WAPA-146 on a final basis on June 18, 2010, in

Docket No. EF10-1-000. See *United States Department of Energy, Western Area Power*

*Administration (Loveland Area Projects)*, 131 FERC ¶ 62,247.