

project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project. If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

#### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User’s Guide under the “e-filing” link on the Commission’s Web site.

#### Additional Information

Additional information about the project is available from the Commission’s Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at [www.ferc.gov](http://www.ferc.gov) using the “eLibrary” link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP14-496). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Finally, public meetings or site visits will be posted on the Commission’s calendar located at [www.ferc.gov/EventCalendar/EventsList.aspx](http://www.ferc.gov/EventCalendar/EventsList.aspx) along with other related information.

Dated: July 24, 2014.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2014-18006 Filed 7-30-14; 8:45 am]

BILLING CODE 6717-01-P

---

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM13-7-001]

#### Protection System Maintenance Reliability Standard: Notice of Filing

Take notice that on June 4, 2014, the North American Electric Reliability Corporation filed a proposed revision to a Violation Severity Level assigned to Requirement R1 in Protection System Maintenance Reliability Standard PRC-005-2, pursuant to Order No. 793.<sup>1</sup>

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed

<sup>1</sup> Protection System Maintenance Reliability Standard, Order No. 793, 145 FERC ¶ 61,253 (2013).

docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on August 13, 2014.

Dated: July 23, 2014.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2014-18009 Filed 7-30-14; 8:45 am]

BILLING CODE 6717-01-P

---

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14286-001]

#### Haiwee Ridge Pumped Storage Project; Notice of Application for Amendment of Preliminary Permit Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

On July 2, 2014, Gridflex Energy, LLC on behalf of Haiwee Ridge Hydro, LLC (permittee), filed an amendment to its preliminary permit issued on March 23, 2012,<sup>1</sup> for the proposed Haiwee Ridge Pumped Storage Project No. 14286 (project) to be located on the South Haiwee reservoir, near the Town of Olancho, Inyo County, California.<sup>2</sup> The project would be located almost entirely on land managed by the Bureau of Land Management (BLM).

The preliminary permit issued on March 23, 2012, was issued to the permittee to maintain priority of application for a license during the term of the permit while the permittee conducts investigations and secures data necessary to determine the feasibility of the proposed project and the alternatives it considers. Each of following alternatives considered would consist of a project with a total installed capacity of 500 megawatts (MW):

*South Haiwee Alternative A:* (1) An upper reservoir formed by a 160-foot-high by 2,270-foot-long, roller-compacted concrete (RCC) dam, two saddle dams (a 35-foot-high by 680-foot-long RCC dam and a 65-foot-high by 680-foot-long RCC dam) having a total storage capacity of 15,100 acre-feet and a water surface area of 175 acres at full pool elevation of 5,050 feet msl; (2) a lower reservoir formed by the 81-foot-

<sup>1</sup> 138 FERC ¶ 62,298.

<sup>2</sup> On July 15, 2014, Gridflex Energy, LLC, on behalf of Haiwee Ridge Hydro, LLC, filed a correction to the July 2, 2014 application to amend the preliminary permit for the Haiwee Ridge Pumped Storage Project.

high by 1,555-foot-long potentially rebuilt South Haiwee dam having a total storage capacity of 46,600 acre-feet and a water surface area of 660 acres at full pool elevation of 3,756 feet msl; (3) approximately 13,150 feet of conduit connecting the upper to the lower reservoir in three different sections: A 3,000-foot-long by 18.5-foot-diameter, concrete-lined low-pressure tunnel, a 7,850-foot-long by 18.5-foot-diameter concrete-lined pressure shaft, and a 2,300-foot-long by 22.2-foot diameter tailrace; and (4) an underground powerhouse located roughly 1,500 feet east of South Haiwee reservoir at an elevation of 3,600 feet msl.

*South Haiwee Alternative B:* (1) An upper reservoir formed by a 210-foot-high by 1,320-foot-long, RCC dam and a 25-foot-high by 800-foot-long RCC saddle dam having a total storage capacity of 14,235 acre-feet and a water surface area of 241 acres at full pool elevation of 5,000 feet msl; (2) a lower reservoir formed by the 91-foot-high by 1,523-foot-long potentially rebuilt South Haiwee dam having a total storage capacity of 46,600 acre-feet and a water surface area of 800 acres at full pool elevation of 3,756 feet msl; (3) approximately 14,700 feet of conduit connecting the upper to the lower reservoir in three different sections: A 5,100-foot-long by 18.9-foot-diameter, concrete-lined low-pressure tunnel, a 5,600-foot-long by 18.9-foot-diameter concrete-lined pressure shaft, and a 4,000-foot-long by 22.7-foot diameter tailrace; and (4) an underground powerhouse located roughly 3,300 feet southeast of South Haiwee reservoir at an elevation of 3,580 feet msl.

*New Reservoir Alternative:* (1) An upper reservoir formed by a 210-foot-high by 1,320-foot-long, RCC dam having a total storage capacity of 14,235 acre-feet and a water surface area of 241 acres at full pool elevation of 5,000 feet msl; (2) a lower reservoir formed by a 60-foot-high by 10,600-foot-long RCC dam having a total storage capacity of 46,600 acre-feet and a water surface area of 800 acres at full pool elevation of 3,756 feet above msl; (3) approximately 12,500 feet of conduit connecting the upper to the lower reservoir in three different sections: A 3,750-foot-long by 17.5-foot-diameter, concrete-lined low-pressure tunnel, a 6,300-foot-long by 17.5-foot-diameter concrete-lined pressure shaft, and a 2,500-foot-long by 21-foot diameter tailrace; and (4) an underground located roughly 8,500 feet southwest of South Haiwee reservoir at an elevation of 3,400 feet msl.

As a result of preliminary investigations, the permittee now proposes to make the following changes

to their issued permit: (1) Eliminate the lower reservoir from the New Reservoir Alternative (item 2 in the previous paragraph); (2) change the total installed capacity of Alternative B from 500 MW to 250 MW; and (3) adjust the project boundary to remove the lands associated with the lower reservoir of the New Reservoir Alternative and to include additional federal lands, managed by the BLM, necessary for the proposed project.

*Applicant Contact:* Mr. Matthew Shapiro, Haiwee Ridge Hydro, LLC., 1210 W. Franklin St., Ste. 2, Boise, ID 83702; phone (208) 246-9925.

*FERC Contact:* Kenneth Hogan, 202-502-8434 or via email at: [Kenneth.Hogan@ferc.gov](mailto:Kenneth.Hogan@ferc.gov).

*Deadline for filing comments, motions to intervene:* 60 days from the issuance of this notice.

The Commission strongly encourages electronic filing. Please file comments and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14286-001.

More information about this project, including a copy of the amendment application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14286) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 25, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014-18044 Filed 7-30-14; 8:45 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9914-61-Region 3]

### Adequacy Status of the Maintenance Plan for the Baltimore, Maryland 1997 Fine Particulate National Ambient Air Quality Standard Nonattainment Area for Transportation Conformity Purposes

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of adequacy.

**SUMMARY:** In this notice, the Environmental Protection Agency (EPA) is notifying the public that EPA has found that the motor vehicle emissions budgets (MVEBs) in the Baltimore, Maryland (MD) 1997 Fine Particulate (PM<sub>2.5</sub>) National Ambient Air Quality Standard (NAAQS) Nonattainment Area Maintenance Plan (Baltimore Maintenance Plan), submitted as a State Implementation Plan (SIP) revision by Maryland Department of the Environment (MDE), are adequate for transportation conformity purposes. As a result of EPA's finding, the State of Maryland must use the 2017 and 2025 MVEBs from the Baltimore Maintenance Plan for future conformity determinations for the 1997 PM<sub>2.5</sub> NAAQS.

**DATES:** The adequacy finding for the PM<sub>2.5</sub> MVEBs is effective on August 15, 2014

**FOR FURTHER INFORMATION CONTACT:** Gregory Becoat, Physical Scientist, Office of Air Program Planning (3AP30), United States Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, PA 19103, (215) 814-2036; [becoat.gregory@epa.gov](mailto:becoat.gregory@epa.gov).

#### SUPPLEMENTARY INFORMATION:

Today's notice is simply an announcement of a finding that EPA has already made. EPA Region III sent a letter to MDE on July, 2, 2014, stating that EPA has found that the MVEBs in the Baltimore Maintenance Plan for budget years 2017 and 2025, submitted on December 12, 2013 by MDE, are adequate for transportation conformity purposes. As a result of EPA's finding, the State of Maryland must use the 2017 and 2025 MVEBs from the December 12, 2013 Baltimore Maintenance Plan for future conformity determinations in the Baltimore, MD 1997 PM<sub>2.5</sub> NAAQS Nonattainment Area. Receipt of the submittal was announced on EPA's transportation conformity Web site. No comments were received. The findings letter is available at EPA's conformity Web site: <http://www.epa.gov/otaq/stateresources/transconf/adequacy.htm>.