

Estimate of Annual Burden:<sup>1</sup> The Commission estimates the annual public reporting burden for the information collection as:

FERC-523—APPLICATIONS FOR AUTHORIZATION FOR ISSUANCE OF SECURITIES OR THE ASSUMPTION OF LIABILITIES

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>2</sup>	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
FERC-523 .....	56	1	56	70 \$4,935	3,920 \$276,360	\$4,935 .....

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 19, 2014.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2014-12194 Filed 5-27-14; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG14-56-000.

*Applicants:* Pullman & Comley, LLC.

*Description:* Self-Certification of EG of GRE 314 East Lyme, LLC.

*Filed Date:* 5/19/14.

*Accession Number:* 20140519-5213.

*Comments Due:* 5 p.m. e.t. 6/9/14.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2614-005.

*Applicants:* ENMAX Energy Marketing, Inc.

*Description:* Enmax Energy Marketing, Inc. submits updated market power analysis.

*Filed Date:* 5/16/14.

*Accession Number:* 20140519-0001.

*Comments Due:* 5 p.m. e.t. 7/15/14.

*Docket Numbers:* ER10-2864-001; ER10-2863-001; ER10-2862-001; ER10-2867-001.

*Applicants:* Las Vegas Cogeneration LP, Las Vegas Cogeneration II, LLC, Valencia Power, LLC, Harbor Cogeneration Company, LLC.

*Description:* Second Supplement to June 28, 2013 Triennial Market Power Analysis of SGOE Southwest MBR Sellers for the Southwest Region.

*Filed Date:* 5/20/14.

*Accession Number:* 20140520-5061.

*Comments Due:* 5 p.m. e.t. 5/30/14.

*Docket Numbers:* ER10-2881-012; ER10-2882-012; ER10-2883-012; ER10-2884-012; ER10-2885-012; ER10-2641-012; ER10-2663-012; ER10-2886-012; ER13-1101-007; ER13-1541-006.

*Applicants:* Southern Company Services, Inc. (as Agent, Alabama Power Company, Georgia Power Company, Southern Power Company, Mississippi Power Company, Gulf Power Company, Oleander Power Project, L.P., Southern Company—Florida LLC, Southern Turner Cimarron I, LLC, Campo Verde Solar, LLC, Spectrum Nevada Solar, LLC.

*Description:* Notice of Non-Material of Change in Status of Alabama Power Company, et al.

*Filed Date:* 5/20/14.

*Accession Number:* 20140520-5105.

*Comments Due:* 5 p.m. e.t. 6/10/14.

*Docket Numbers:* ER14-1711-001.

*Applicants:* TC Ravenswood, LLC.

*Description:* Oil Burn Rate Schedule to be effective 5/19/2014.

*Filed Date:* 5/19/14.

*Accession Number:* 20140519-5234.

*Comments Due:* 5 p.m. e.t. 5/29/14.

*Docket Numbers:* ER14-1772-000.

*Applicants:* Oklahoma Cogeneration, LLC.

*Description:* Supplement to April 25, 2014 Oklahoma Cogeneration, LLC Notice of Succession and Tariff Revisions.

*Filed Date:* 5/19/14.

*Accession Number:* 20140519-5176.

*Comments Due:* 5 p.m. e.t. 6/9/14.

*Docket Numbers:* ER14-1988-000.

*Applicants:* PJM Interconnection,

L.L.C.

*Description:* Queue Position X4-035; Original Service Agreement No. 3830 to be effective 4/18/2014.

*Filed Date:* 5/19/14.

*Accession Number:* 20140519-5229.

*Comments Due:* 5 p.m. e.t. 6/9/14.

*Docket Numbers:* ER14-1989-000.

*Applicants:* New Hampshire

Transmission, LLC.

*Description:* Request for Limited Tariff Waiver and Motion for Expedited Consideration of New Hampshire Transmission, LLC.

*Filed Date:* 5/19/14.

*Accession Number:* 20140519-5250.

*Comments Due:* 5 p.m. e.t. 5/29/14.

*Docket Numbers:* ER14-1990-000.

*Applicants:* Southwest Power Pool,

Inc.

*Description:* 2881 City of Chanute, KS NITSA NOA to be effective 5/1/2014.

*Filed Date:* 5/20/14.

*Accession Number:* 20140520-5069.

*Comments Due:* 5 p.m. e.t. 6/10/14.

*Docket Numbers:* ER14-1991-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* 2014-05-20\_SA 2662

MidAm GIA (J274) to be effective

5/21/2014.

*Filed Date:* 5/20/14.

*Accession Number:* 20140520-5070.

*Comments Due:* 5 p.m. e.t. 6/10/14.

<sup>1</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the

information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>2</sup> The estimates for cost per response are derived using the following formula: Average Burden Hours

per Response \* \$70.50 per Hour = Average Cost per Response. The hourly cost figure of \$70.50 is the average FERC employee wage plus benefits. We assume that respondents earn at a similar rate.

*Docket Numbers:* ER14–1992–000.  
*Applicants:* Dynege Danskammer, L.L.C.

*Description:* Notice of Cancellation to be effective 5/21/2014.

*Filed Date:* 5/20/14.

*Accession Number:* 20140520–5074.

*Comments Due:* 5 p.m. e.t. 6/10/14.

*Docket Numbers:* ER14–1993–000.  
*Applicants:* Southwest Power Pool, Inc.

*Description:* Loss Compensation Clarification to be effective 7/19/2014.

*Filed Date:* 5/20/14.

*Accession Number:* 20140520–5130.

*Comments Due:* 5 p.m. e.t. 6/10/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 20, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–12322 Filed 5–27–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP14–70–000]

#### National Fuel Gas Supply Corporation; Notice of Onsite Environmental Review

On May 28, 2014, the Office of Energy Projects staff will be in Washington, Allegheny and Beaver Counties, Pennsylvania, to gather data related to the environmental analysis of the proposed West Side Expansion and Modernization Project (Project). Staff will examine Project areas by car, which includes segments of the proposed pipeline route. This will assist staff in completing its evaluation of environmental impacts of the proposed project. Viewing of this area is anticipated to be from public access

points and National Fuel Gas Supply Corporation's right-of-way.

All interested parties planning to attend must provide their own transportation. Those attending should meet at the following location:

Wednesday, May 28, 2014 at 9:00 a.m., Janoski's Farm and Greenhouse, 1714 U.S. 30, Clinton, PA 15026, (Parking lot).

Please use the FERC's free eSubscription service to keep track of all formal issuances and submittals in this docket. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. To register for this service, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Information about specific onsite environmental reviews is posted on the Commission's calendar at <http://www.ferc.gov/EventCalendar/EventsList.aspx>. For additional information, contact the Office of External Affairs at (866) 208–FERC.

Dated: May 20, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014–12193 Filed 5–27–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP14–484–000]

#### WBI Energy Transmission, Inc.; Notice of Request Under Blanket Authorization

Take notice that on May 9, 2014 WBI Energy Transmission, Inc. (WBI Energy), 1250 West Century Avenue, Bismarck, North Dakota 58503, filed in the above Docket, a prior notice request pursuant to sections 157.205 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) and WBI Energy's blanket authorization in CP82–487–000 et al., for authorization to construct and operate approximately 16.8 miles of 12-inch diameter steel pipeline located in Butte and Lawrence Counties, South Dakota, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online

Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Keith A. Tiggelaar, Director of Regulatory Affairs, WBI Energy Transmission, Inc., 1250 West Century Avenue, Bismarck, North Dakota 58503, (701) 530–1560 (email: [keith.tiggelaar@wbienergy.com](mailto:keith.tiggelaar@wbienergy.com)).

Specifically, WBI Energy proposes to construct pipeline from approximately 1 mile northeast of the town of Belle Fourche to approximately 1.5 miles northwest of the town of Whitewood. Proposed pipeline will run parallel to WBI Energy's existing line. The pipeline maximum allowable operating pressure will be 470 psi. WBI Energy states that proposed pipeline is required to provide 12,500 dekatherms per day of additional incremental firm service to Montana-Dakota Utilities Co. (Montana-Dakota). This capacity is under a precedent agreement between WBI Energy and Montana-Dakota. Target construction start date is June, 2014. Target service date is November 1, 2014. WBI Energy states that the project will cost approximately \$10.5 million.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the