

*Docket Numbers:* ER14–1992–000.  
*Applicants:* Dynege Danskammer, L.L.C.

*Description:* Notice of Cancellation to be effective 5/21/2014.

*Filed Date:* 5/20/14.

*Accession Number:* 20140520–5074.

*Comments Due:* 5 p.m. e.t. 6/10/14.

*Docket Numbers:* ER14–1993–000.  
*Applicants:* Southwest Power Pool, Inc.

*Description:* Loss Compensation Clarification to be effective 7/19/2014.

*Filed Date:* 5/20/14.

*Accession Number:* 20140520–5130.

*Comments Due:* 5 p.m. e.t. 6/10/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 20, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–12322 Filed 5–27–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP14–70–000]

#### National Fuel Gas Supply Corporation; Notice of Onsite Environmental Review

On May 28, 2014, the Office of Energy Projects staff will be in Washington, Allegheny and Beaver Counties, Pennsylvania, to gather data related to the environmental analysis of the proposed West Side Expansion and Modernization Project (Project). Staff will examine Project areas by car, which includes segments of the proposed pipeline route. This will assist staff in completing its evaluation of environmental impacts of the proposed project. Viewing of this area is anticipated to be from public access

points and National Fuel Gas Supply Corporation's right-of-way.

All interested parties planning to attend must provide their own transportation. Those attending should meet at the following location:

Wednesday, May 28, 2014 at 9:00 a.m., Janoski's Farm and Greenhouse, 1714 U.S. 30, Clinton, PA 15026, (Parking lot).

Please use the FERC's free eSubscription service to keep track of all formal issuances and submittals in this docket. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. To register for this service, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Information about specific onsite environmental reviews is posted on the Commission's calendar at <http://www.ferc.gov/EventCalendar/EventsList.aspx>. For additional information, contact the Office of External Affairs at (866) 208–FERC.

Dated: May 20, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014–12193 Filed 5–27–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP14–484–000]

#### WBI Energy Transmission, Inc.; Notice of Request Under Blanket Authorization

Take notice that on May 9, 2014 WBI Energy Transmission, Inc. (WBI Energy), 1250 West Century Avenue, Bismarck, North Dakota 58503, filed in the above Docket, a prior notice request pursuant to sections 157.205 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) and WBI Energy's blanket authorization in CP82–487–000 et al., for authorization to construct and operate approximately 16.8 miles of 12-inch diameter steel pipeline located in Butte and Lawrence Counties, South Dakota, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online

Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Keith A. Tiggelaar, Director of Regulatory Affairs, WBI Energy Transmission, Inc., 1250 West Century Avenue, Bismarck, North Dakota 58503, (701) 530–1560 (email: [keith.tiggelaar@wbienergy.com](mailto:keith.tiggelaar@wbienergy.com)).

Specifically, WBI Energy proposes to construct pipeline from approximately 1 mile northeast of the town of Belle Fourche to approximately 1.5 miles northwest of the town of Whitewood. Proposed pipeline will run parallel to WBI Energy's existing line. The pipeline maximum allowable operating pressure will be 470 psi. WBI Energy states that proposed pipeline is required to provide 12,500 dekatherms per day of additional incremental firm service to Montana-Dakota Utilities Co. (Montana-Dakota). This capacity is under a precedent agreement between WBI Energy and Montana-Dakota. Target construction start date is June, 2014. Target service date is November 1, 2014. WBI Energy states that the project will cost approximately \$10.5 million.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the

day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

Dated: May 20, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014-12197 Filed 5-27-14; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. AD06-6-000]

**Joint Meeting of the Nuclear Regulatory Commission and the Federal Energy Regulatory Commission; Notice of Joint Meeting of the Nuclear Regulatory Commission and the Federal Energy Regulatory Commission**

The Federal Energy Regulatory Commission (FERC) and the Nuclear Regulatory Commission (NRC) will hold a joint meeting on Wednesday, May 28, 2014 at the headquarters of the Nuclear Regulatory Commission, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852. The open meeting is expected to begin at 9:00 a.m. and conclude at 10:30 a.m. Eastern Time. Members of the public may attend the open session. This meeting will be followed by a session that is closed pursuant to the attached certification of the Nuclear Regulatory Commission. Commissioners from both agencies are expected to participate.

The format for the joint meeting will consist of discussions between the two sets of Commissioners following

presentations by their respective staffs. In addition, representatives of the North American Electric Reliability Corporation (NERC) will attend and participate in this meeting. A copy of the agenda for the open meeting is attached.

A free webcast of this event will be made available through the NRC Web site, at [www.nrc.gov](http://www.nrc.gov). In addition, the event will be transcribed and the transcription will be made available through the NRC Web site approximately three business days after the meeting.

All interested persons are invited. Pre-registration is not required and there is no fee to attend this joint meeting. Questions about the meeting should be directed to Sarah McKinley at [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov) or by phone at 202-502-8368.

Dated: May 19, 2014.

**Kimberly D. Bose,**

*Secretary.*

Attachment A

**CERTIFICATION**

I, Margaret M. Doane, General Counsel of the Nuclear Regulatory Commission, hereby Certify, pursuant to 5 U.S.C. 552b(f)(1) and 10 CFR Sec. 9.108(a), that on the basis of information presently available to me, the meeting of the Nuclear Regulatory Commission on the subject of "Joint Meeting with the Federal Energy Regulatory Commission and the Nuclear Regulatory Commission on Grid Reliability" scheduled for May 28, 2014, at One White Flint North, 11555 Rockville Pike, Rockville Maryland may be closed to the public pursuant to 5 U.S.C. 552b(c)(3) and 10 CFR Sec. 9.104(a)(3).

Dated at Rockville, Maryland  
This 14th Day of May, 2014.

Margaret M. Doane,  
General Counsel.

Attachment B

Title: JOINT MEETING OF THE (FERC)  
AND THE NUCLEAR

**REGULATORY COMMISSION (NRC) ON GRID RELIABILITY**

Scheduled: May 28, 2014

9:00 a.m. (Public Session)

Duration: Approx. 1 hour and 35 minutes

Location: Commissioners' Conference Room, 1st fl, NRC Headquarters Building, One White Flint North, Rockville, MD

Participants:

*FERC Chairman and Commissioners:*  
Acting Chairman Cheryl A. LaFleur  
Commissioner Philip D. Moeller  
Commissioner John R. Norris  
Commissioner Tony Clark

*NRC Chairman and Commissioners:*  
Chairman Allison M. Macfarlane  
Commissioner Kristine L. Svinicki  
Commissioner George Apostolakis  
Commissioner William D. Magwood, IV  
Commissioner William C. Ostendorff

*FERC Staff*

Arnie Quinn, Director, Division of Economics and Technical Analysis, Office of Energy Policy and Innovation

Bill Allerton, Director, Division of Dam Safety and Inspections, Office of Energy Projects

Barry Kuehnle, Critical Infrastructure Protection Senior Advisor, Office of Energy Infrastructure Security  
Mike Peters, Energy Infrastructure & Cyber Security Advisor, Office of Energy Infrastructure Security

*North American Electric Reliability Corporation (NERC) Staff*

Tom Burgess, Vice President and Director, Reliability Assessment and Performance Analysis

Tim Roxey, Chief Security Officer, Senior Director—Electricity Sector Information Sharing and Analysis Center (ES-ISAC)

*NRC Staff*

Brian Smith, Acting Deputy Director, Division of Engineering, Office of Nuclear Reactor Regulation  
Brian McDermott, Deputy Director, Office of Nuclear Security and Incident Response

**Presentations**

• Introductions and Opening Statements .....	10 mins.
• Grid Reliability, Markets, and Extended Loss of All AC Power .....	55 mins.
Mr. Burgess, NERC .....	10 mins.*
○ 2014 State of Reliability Report Q&A .....	10 mins.
Mr. Quinn, FERC .....	5 mins.*
○ Market Dynamics that May Affect the Financial Viability of Nuclear Power Plants Q&A .....	10 mins.
Mr. Smith, NRC .....	10 mins.*
○ Nuclear Power Plants—License Renewals and Projections of New Units	
○ Extended Loss of All AC Power Mitigation Strategies—Order Implementation and the Scope of the Rulemaking Activity Q&A.	10 mins.
• Dam Safety .....	30 mins.
Mr. Allerton, FERC .....	5 mins.*
○ MOU between FERC and NRC; Inspections; and Flood Evaluations	