Type of Respondents: Public utilities subject to the FPA.

Estimate of Annual Burden: ¹ The Commission estimates the total Public

Reporting Burden for this information collection as:

FERC-519

[Application under Federal Power Act Section 203]

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ²	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
FERC-519	141	1	141	395 \$27,847.5	55,695 \$3,926,498	\$27,847.5

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 19, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–12195 Filed 5–27–14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC14-12-000]

Commission Information Collection Activities (FERC-523); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 USC 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–523, Applications for

Authorization for Issuance of Securities or the Assumption of Liabilities.

Note: This 60-day notice is correcting an erroneous burden estimate that was published in the Federal Register on 5/14/ 2014 (79 FR 27589). That published notice contained data concerning two other FERC collections: FERC Form 2 (OMB Control No. 1902-0028) and FERC Form 2A (OMB Control No. 1902-0030). These collections are also being renewed, but they are completely unrelated to the FERC-523. The burden estimations for the FERC Form 2 and Form 2A are unaffected by this notice. Please see the Estimate of Annual Burden section below for the corrected burden estimate for FERC-523. Comments for all three collections will be due by the date listed in

DATES: Comments on the collections of information are due July 28, 2014.

ADDRESSES: You may submit comments (identified by Docket No. IC14–12–000) by either of the following methods:

- eFiling at Commission's Web site: http://www.ferc.gov/docs-filing/ efiling.asp.
- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docsfiling/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email

at *DataClearance@FERC.gov*, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: Applications for Authorization for Issuance of Securities or the Assumption of Liabilities

OMB Control No.: 1902–0082. Type of Request: Three-year extension of the FERC–523 information collection requirements with no changes to the current reporting requirements.

Abstract: Under Federal Power Act (FPA) section 204, 16 U.S.C. 824c, no public utility or licensee shall issue any security, or assume any obligation or liability as guarantor, endorser, surety, or otherwise in respect of any security of another person, until the public utility applies for and receives Commission approval by order authorizing the issue or assumption of the liability. The Commission issues an order if it finds that such issue or assumption (a) is for lawful object, within the corporate purposes of the applicant and compatible with the public interest, which is necessary or appropriate for or consistent with the proper performance by the applicant as a public utility, and which will not impair its ability to perform that service, and (b) is reasonably necessary or appropriate for such purposes.

The Commission uses the information contained in filings to determine its acceptance and/or rejection of applications for authorization to either issue securities or to assume an obligation or liability by the public utilities and their licensees who submit these applications.

The specific application requirements and filing format are found at 18 CFR Part 34; and 18 CFR 131.43 and 131.50. The information is filed electronically.

Type of Respondents: Public utilities subject to the FPA.

per Response * \$70.50 per Hour = Average Cost per Response. The hourly cost figure of \$70.50 is the average FERC employee wage plus benefits. We assume that respondents earn at a similar rate.

¹ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the

information collection burden, reference 5 Code of Federal Regulations 1320.3.

² The estimates for cost per response are derived using the following formula: Average Burden Hours

Estimate of Annual Burden: ¹ The reporting burdenmission estimates the annual public collection as:

reporting burden for the information collection as:

FERC-523—APPLICATIONS FOR AUTHORIZATION FOR ISSUANCE OF SECURITIES OR THE ASSUMPTION OF LIABILITIES

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response 2	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
FERC-523	56	1	56	70 \$4,935	3,920 \$276,360	\$4,935

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 19, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-12194 Filed 5-27-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG14–56–000. Applicants: Pullman & Comley, LLC. Description: Self-Certification of EG of GRE 314 East Lyme, LLC.

Filed Date: 5/19/14.

Accession Number: 20140519–5213. Comments Due: 5 p.m. e.t. 6/9/14.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2614–005. Applicants: ENMAX Energy Marketing, Inc. *Description:* Enmax Energy Marketing, Inc. submits updated market power analysis.

Filed Date: 5/16/14.

Accession Number: 20140519-0001. Comments Due: 5 p.m. e.t. 7/15/14.

Docket Numbers: ER10–2864–001; ER10–2863–001; ER10–2862–001; ER10–2867–001.

Applicants: Las Vegas Cogeneration LP, Las Vegas Cogeneration II, LLC, Valencia Power, LLC, Harbor Cogeneration Company, LLC.

Description: Second Supplement to June 28, 2013 Triennial Market Power Analysis of SGOC Southwest MBR Sellers for the Southwest Region.

Filed Date: 5/20/14.

Accession Number: 20140520-5061. Comments Due: 5 p.m. e.t. 5/30/14.

Docket Numbers: ER10–2881–012; ER10–2882–012; ER10–2883–012; ER10–2884–012; ER10–2885–012; ER10–2641–012; ER10–2663–012;

ER10–2886–012; ER13–1101–007; ER13–1541–006.

Applicants: Southern Company Services, Inc. (as Agent, Alabama Power Company, Georgia Power Company, Southern Power Company, Mississippi Power Company, Gulf Power Company, Oleander Power Project, L.P., Southern Company—Florida LLC, Southern Turner Cimarron I, LLC, Campo Verde Solar, LLC, Spectrum Nevada Solar, LLC.

Description: Notice of Non-Material of Change in Status of Alabama Power Company, et al.

Filed Date: 5/20/14.

Accession Number: 20140520-5105. Comments Due: 5 p.m. e.t. 6/10/14.

Docket Numbers: ER14–1711–001. Applicants: TC Ravenswood, LLC.

Description: Oil Burn Rate Schedule to be effective 5/19/2014.

o be effective 5/19/2014. Filed Date: 5/19/14.

Accession Number: 20140519-5234.

Comments Due: 5 p.m. e.t. 5/29/14.
Docket Numbers: ER14–1772–000.
Applicants: Oklahoma Cogeneration,
LLC.

Description: Supplement to April 25, 2014 Oklahoma Cogeneration, LLC Notice of Succession and Tariff Revisions.

Filed Date: 5/19/14.

Accession Number: 20140519–5176. Comments Due: 5 p.m. e.t. 6/9/14. Docket Numbers: ER14–1988–000. Applicants: PJM Interconnection,

L.L.C.

Description: Queue Position X4–035; Original Service Agreement No. 3830 to be effective 4/18/2014.

Filed Date: 5/19/14.

Accession Number: 20140519–5229. Comments Due: 5 p.m. e.t. 6/9/14.

Docket Numbers: ER14–1989–000. Applicants: New Hampshire

Transmission, LLC.

Description: Request for Limited Tariff Waiver and Motion for Expedited Consideration of New Hampshire Transmission, LLC.

Filed Date: 5/19/14.

Accession Number: 20140519–5250. Comments Due: 5 p.m. e.t. 5/29/14.

Docket Numbers: ER14–1990–000. Applicants: Southwest Power Pool,

Description: 2881 City of Chanute, KS NITSA NOA to be effective 5/1/2014. Filed Date: 5/20/14.

Accession Number: 20140520–5069. Comments Due: 5 p.m. e.t. 6/10/14.

Docket Numbers: ER14–1991–000.

Applicants: Midcontinent Independent System Operator, Inc. Description: 2014–05–20_SA 2662

MidAm GIA (J274) to be effective 5/21/2014.

Filed Date: 5/20/14.

Accession Number: 20140520–5070. Comments Due: 5 p.m. e.t. 6/10/14.

per Response * \$70.50 per Hour = Average Cost per Response. The hourly cost figure of \$70.50 is the average FERC employee wage plus benefits. We assume that respondents earn at a similar rate.

¹ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the

information collection burden, reference 5 Code of Federal Regulations 1320.3.

²The estimates for cost per response are derived using the following formula: Average Burden Hours