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Comment Date: 5:00 p.m. Eastern Time on June 5, 2014.

Dated: May 15, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-11867 Filed 5-21-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR14-30-000]

White Cliffs Pipeline, L.L.C.; Notice of Petition for Declaratory Order

Take notice that on May 9, 2014, pursuant to Rule 207(a)(2) of the Commission's Rules of Practice and Procedure, 18 CFR 385.207(a)(2)(2013), White Cliffs Pipeline, L.L.C. (White Cliffs) filed a petition requesting a declaratory order approving the overall tariff, rate and priority service structure for a proposed expansion of White Cliffs' existing crude oil pipeline as more fully explained in the petition.

Any person desiring to intervene or to protest in this proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission,

888 First St. NE., Washington, DC 20426.

The filings in the above proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on June 2, 2014.

Dated: May 15, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-11871 Filed 5-21-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos., 14590-000; 14611-000]

Pike Island Energy, LLC,

Bedford Energy Associates, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 24, 2014, Pike Island Energy, LLC and on March 26, 2014, Bedford Energy Associates, LLC filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Pike Island Hydroelectric Project (Pike Island Project or project) to be located at the U.S. Army Corps of Engineers' (Corps) Pike Island Lock and Dam on the Ohio River, near Wheeling, West Virginia, and Yorkville, Ohio. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Pike Island Energy, LLC's proposed project would be located at existing overflow weir and west abutment of the existing Pike Island Lock and Dam and consist of the following: (1) A new 225-foot-wide by 50-foot-long concrete intake containing trash racks, sluice

gates, and intake gates; (2) a new 160-foot-wide by 140-foot-long concrete powerhouse containing two Kaplan pit turbines rated at 15 megawatts (MW) each and one Kaplan pit turbine rated at 10 MW for a total 40 MW capacity; (3) a 200-foot-wide by 500-foot-long tailrace channel; (4) a new substation to be located near the west abutment; (5) a 7,800-foot-long, 138-kilovolt three phase overhead transmission line connecting the project's substation with an existing substation in Tiltonville, OH; and (6) appurtenant facilities. The estimated annual generation of Pike Island Energy, LLC's project would be 200 gigawatt-hours.

Applicant Contact: A. W. Skelly, Managing Member; Pike Island Energy, LLC; 1 Longwood Blvd., Mt. Orab, OH 45154-8731; email: pikelandenergy@gmail.com; phone: (513) 375-9242.

Bedford Energy Associates, LLC's proposed project would be located at existing overflow weir and west abutment of the existing Pike Island Lock and Dam and consist of the following: (1) A new 265-foot-wide by 50-foot-long concrete intake containing trash racks, sluice gates, and intake gates; (2) a new 265-foot-wide by 128-foot-long concrete powerhouse containing eight Kaplan pit turbines rated at 6 megawatts (MW) each for a total of 48 MW capacity; (3) a 300-foot-long tailrace channel; (4) a new substation to be located at the west abutment; (5) a 7,800-foot-long, 138-kilovolt three phase overhead transmission line connecting the project's substation with an existing substation in Tiltonville, Ohio; and (6) appurtenant facilities. The estimated annual generation of Bedford Energy Associates, LLC's project would be 250 gigawatt-hours.

Applicant Contact: Eugene J. Garceau; 214 North Amherst Road; Bedford, New Hampshire 03110; phone: (603) 474-5731.

FERC Contact: Sergiu Serban; sergiu.serban@ferc.gov; phone: (202) 502-6211.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior

registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14590-000, or P-15611-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14590-000, or P-15611-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 16, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-11866 Filed 5-21-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14602-000]

Montana Department of Natural Resources and Conservation; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 13, 2014, the Montana Department of Natural Resources and Conservation, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Tongue River Power Project (Tongue River Project or project) to be located on the Tongue River near Decker in Big Horn County, Montana. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing 93-foot-high, 1,824-foot-long earth-fill dam with a spillway impounding a reservoir

having a total storage capacity of 79,071 acres at a normal operating elevation of 3,428.4 feet mean sea level; (2) a steel-lined, 8-foot-diameter primary outlet conduit; (3) an 8-foot diameter, 700-foot-long penstock; (4) a 30-foot by 45-foot powerhouse containing twin vertical Francis turbines/generator units rated for a total of 2.16 megawatts; (5) outflow channels from the powerhouse returning water to the Tongue River; (6) a substation consisting of a concrete slab and a transformer; (7) a 1-mile-long, 25-kilovolt transmission line; (8) a switchyard facility located at the interconnection point with the grid; (9) a project access road; and (10) appurtenant facilities. The estimated annual generation of the Tongue River project would be 7.34 gigawatt-hours.

Applicant Contact: Kevin Smith, Montana Department of Natural Resources and Conservation, State Water Projects Bureau, 1424 9th Ave, P.O. Box 201601, Helena, MT 59620-1601, phone 406-444-2932, email ksmith@mt.gov.

FERC Contact: Ryan Hansen, phone: (202) 502-8074, or email ryan.hansen@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14602-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14602) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 15, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-11873 Filed 5-21-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-480-000]

Texas Eastern Transmission, LP; Notice of Request Under Blanket Authorization

Take notice that on May 7, 2014, Texas Eastern Transmission, LP (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed a prior notice application pursuant to section 7(b) of the Natural Gas Act and sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and Texas Eastern's blanket certificate issued in Docket No. CP82-535-000, for authorization to abandon certain inactive supply laterals located in offshore federal waters in the Gulf of Mexico near Louisiana. Specifically, Texas Eastern proposes to abandon in place approximately 6.98 miles of 16-inch diameter pipeline (Line 40-B-3) and approximately 5.2 miles of 12-inch diameter pipeline (Line 40-B-3-B), all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Lisa A. Connolly, General Manager, Rates & Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642, or phone (713) 627-4102 or fax (713) 627-5947 or by email lconnolly@spectraenergy.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed