

The refund effective date in Docket No. EL14-48-000, as established in the May 9 Order, is five months after the date of publication of this notice in the **Federal Register**.

Dated: May 14, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-11714 Filed 5-20-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14588-000]

Alaska Power and Telephone Company; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 21, 2014, the Alaska Power and Telephone Company filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lake 3160 Water Power Project (project) to be located at an unnamed alpine lake (Lake 3160) near Evelyn Lake on the Lace River in the City and Borough of Juneau, Alaska. The project would be located within the Tongass National Forest. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) The existing 451-acre Lake 3160 with 19,700 acre-feet of storage; (2) either a siphon intake directional bore or a 20-foot-high concrete dam with a spillway which would increase Lake 3160's surface area to 471 acres with 28,700 acre-feet of storage; (3) either a directional bore to the lake bottom or an above-ground 20- to 24-inch-diameter, 8,800-foot-long penstock; (4) a powerhouse containing either one or two generating units with a total installed capacity of 4,995 kilowatts (kW); (5) an open channel tailrace conveying powerhouse discharges to Evelyn Lake; (6) a 7.6-mile-long, 14.4/24.9 kilovolt (kV) (or higher) transmission line which would be built either as: (i) An overhead line; (ii) a buried line in a conduit; (iii) submarine cable; or (iv) a combination of all three to intertie with the existing

line at a nearby mine on Johnson Creek; and (7) appurtenant facilities. The estimated annual generation of the project would be 40 gigawatt-hours.

Applicant Contact: Mr. Glen D. Martin, Project Manager, Alaska Power & Telephone Company, P.O. Box 3222, Port Townsend, WA 98363 phone: (360) 385-1733, x 122.

FERC Contact: Suzanne Novak; phone: (202) 502-6665.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14588-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14588) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 14, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-11711 Filed 5-20-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14594-000]

Howard A. Hanson Power, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 3, 2014, Howard A. Hanson Power, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Howard A. Hanson Hydroelectric Project (Hanson Project or project) to be located on Howard A. Hanson reservoir near Enumclaw in King County, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing earth and rockfill dam on the Howard A. Hanson reservoir having a total storage capacity of 136,700 acre-feet at a normal maximum operating elevation of 1,141 feet mean sea level; (2) four 150 to 300-foot-long, 48-inch-diameter steel penstocks each housing an inline turbine/generation unit for a total capacity of 5 megawatts; (3) an overhead or buried 1-mile-long, 15-kilovolt transmission line extending from the project to an existing local utility's line (the point of interconnection); and (4) appurtenant facilities. The estimated annual generation of the Hanson Project would be 26 gigawatt-hours.

Applicant Contact: Mr. Magnús Jóhannesson, Howard A. Hanson Power, LLC, 46 Peninsula Center, Ste. E, Rolling Hills Estates, CA 90274, phone 310-699-6400, email mj@americarenewables.com.

FERC Contact: Ryan Hansen, phone: (202) 502-8074, email ryan.hansen@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent,

and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14594-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14594) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 14, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-11712 Filed 5-20-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM93-11-000]

Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992, Notice of Annual Change in the Producer Price Index for Finished Goods

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 CFR 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI-FG), plus two point six five percent (PPI-FG + 2.65). The Commission determined in an "Order Establishing Index For Oil Price Change Ceiling Levels" issued December 16, 2010, that PPI-FG + 2.65 is the appropriate oil pricing index factor for pipelines to use for the five-year period commencing July 1, 2011.¹

The regulations provide that the Commission will publish annually, an

index figure reflecting the final change in the PPI-FG, after the Bureau of Labor Statistics publishes the final PPI-FG in May of each calendar year. The annual average PPI-FG index figures were 194.2 for 2012 and 196.6 for 2013.² Thus, the percent change (expressed as a decimal) in the annual average PPI-FG from 2012 to 2013, plus 2.65 percent, is positive 0.038858.³ Oil pipelines must multiply their July 1, 2013, through June 30, 2014, index ceiling levels by positive 1.038858⁴ to compute their index ceiling levels for July 1, 2014, through June 30, 2015, in accordance with 18 CFR 342.3(d). For guidance in calculating the ceiling levels for each 12 month period beginning January 1, 1995,⁵ see *Explorer Pipeline Company*, 71 FERC ¶ 61,416 at n.6 (1995).

In addition to publishing the full text of this Notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print this Notice via the Internet through FERC's Home Page (<http://www.ferc.gov>) and in FERC's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street NE., Room 2A, Washington, DC 20426. The full text of this Notice is available on FERC's Home Page at the eLibrary link. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field and follow other directions on the search page.

User assistance is available for eLibrary and other aspects of FERC's Web site during normal business hours. For assistance, please contact the Commission's Online Support at 1-866-208-3676 (toll free) or 202-502-6652 (email at FERCOnlineSupport@ferc.gov), or the Public Reference Room at 202-502-8371, TTY 202-502-8659. E-Mail the Public Reference Room at public.referenceroom@ferc.gov.

² Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Price Indexes of the BLS, at 202-691-7705, and in print in August in Table 1 of the annual data supplement to the BLS publication *Producer Price Indexes* via the Internet at <http://www.bls.gov/ppi/home.htm>. To obtain the BLS data, scroll down to "PPI Databases" and click on "Top Picks" of the Commodity Data including "headline" FD-ID indexes (Producer Price Index—PPI). At the next screen, under the heading "Producer Price Index Commodity Data," select the box, "Finished goods—WPUSOP3000," then scroll to the bottom of this screen and click on Retrieve data.

³ $[196.6 - 194.2] / 194.2 = 0.012358 + 0.0265 = 0.038858$

⁴ $1 + 0.038858 = 1.038858$

⁵ For a listing of all prior multipliers issued by the Commission, see the Commission's Web site, <http://www.ferc.gov/industries/oil/gen-info/pipeline-index.asp>.

Dated: May 14, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-11717 Filed 5-20-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-474-000]

WBI Energy Transmission, Inc.; Notice of Request Under Blanket Authorization

Take notice that on May 5, 2014, WBI Energy Transmission, Inc. (WBI Energy Transmission), 1250 West Century Avenue, PO Box 5601, Bismarck, North Dakota 58506-5601, filed in Docket No. CP14-474-000, a prior notice request pursuant to sections 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (NGA) as amended, requesting authorization to establish a new Maximum Allowable Operating Pressure (MAOP) for three existing pipelines located in Washakie County, Wyoming. WBI Energy Transmission proposes to change the MAOP of the following pipelines: (i) 1,680 feet of eight-inch diameter pipeline from 242 pounds per square inch gauge (psig) to 1,000 psig; (ii) 1,856 feet 12-inch diameter pipeline from 100 psig to 200 psig; and (iii) 1,753 feet of 12-inch diameter pipeline from 800 psig to 300 psig. WBI Energy Transmission asserts that these changes are necessary in order to meet increased demand for additional pressure at the inlet of Devon Energy Production Company, LPS (Devon) Worland Plant. WBI Energy Transmission estimates that there are no costs associated with the Project, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Keith A. Tiggelaar, Director of Regulatory Affairs, WBI Energy Transmission, Inc., PO Box 5601, Bismarck, North Dakota, 58506-5601, by telephone at (701) 530-1560, or by email at keith.tiggelaar@wbienergy.com.

¹ 133 FERC ¶ 61,228 at P 1 (2010).