1005TH—MEETING—Continued

[Regular meeting, May 15, 2014, 10:00 a.m.]

Item No.	Docket No.	Company
Certificates		
C–1	CP13-83-000	Arlington Storage Company, LLC.

Issued: May 8, 2014.

Kimberly D. Bose,

Secretary.

A free webcast of this event is available through *www.ferc.gov*. Anyone with Internet access who desires to view this event can do so by navigating to *www.ferc.gov's* Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit

www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703–993–3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2014–11011 Filed 5–9–14; 11:15 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14586-000]

James R. Robertson, PE; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 10, 2014, James R. Robertson, PE, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers' (Corps) Sutton Dam, on the Elk River, in Sutton, Braxton County, West Virginia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Sutton Hydroelectric Power Project would consist of the following: (1) A new 80-foot-long by 40foot-wide powerhouse containing three generating units with a total installed capacity of 9.2 megawatts: (2) a new multiple-port intake structure to be located at the upstream face of the Sutton dam; (3) a new 12-foot-diameter, 300-foot-long steel penstock; (4) a new 70-foot-long by 30-foot-wide switchyard; (5) a new 138-kilovolt, 4,000-foot-long transmission line; and (6) appurtenant facilities. The estimated annual generation of the proposed project would be 36 gigawatt-hours.

Applicant Contact: James R. Robertson, PE, 5702 Reno Court, Boonsboro, MD 21713; phone: (240) 405–5667.

FERC Contact: Monir Chowdhury; phone: (202) 502–6736.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at *http:// www.ferc.gov/docs-filing/efiling.asp*.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc*. gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14586-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at *http://www.ferc.gov/docs-filing/ elibrary.asp.* Enter the docket number (P–14586) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 6, 2014.

Kimberly D. Bose,

Secretary. [FR Doc. 2014–10881 Filed 5–12–14; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14587-000]

Vortex Hydro Energy; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 21, 2014, Vortex Hydro Energy filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the St. Clair River Hydrokinetic (St. Clair River Project or project) to be located on St. Clair River, in the city of Port Huron, St. Clair County, Michigan. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) Three new 20-footlong by 32-foot-wide by 27-foot-high oscylators, each containing four horizontal cylinders with a combined nameplate capacity of 33 kilowatts (kW), for a project total of 100 kW of installed capacity; (2) twelve 10-kW generator units; (3) a traditional direct current to alternating current inverter for power connection to the grid; (4) three 500-foot-long, 1-kilovolt (kV) to 3-