

Estimate of Annual Burden:<sup>1</sup> The Commission estimates the total Public

Reporting Burden for this information collection as:

FERC-603—CRITICAL ENERGY INFRASTRUCTURE INFORMATION REQUEST

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	(A) × (B) = (C)	(D)	(C) × (D)
Persons seeking access to CEII .....	200	1	200	0.3	60

The total estimated annual cost burden per respondents is approximately \$21 (0.3 hours \* \$70.50/hour<sup>2</sup> = \$21.15). The total estimated annual cost burden is \$4,230 (60 hours \* \$70.50/hour = \$4,230).

*Comment received in response to initial notice:* Southern Company Services, Inc. (SCS) submitted comments. SCS, as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company, serves the electricity needs of more than 4.4 million retail customers in the southeastern United States. SCS is a NERC-registered entity subject to the mandatory NERC reliability standards for generation and transmission owners and operators as well as other NERC-registered functions.

SCS states that it agrees with Acting Chairman LaFleur's recent statement on the publication of the Wall Street Journal article about Grid Security (March 12, 2014), as well as her call for a more clearly defined exemption under FOIA for CEII. SCS states that until such an exemption is legislatively created, one additional step the Commission should consider to protect CEII and other sensitive information would be to only collect such information when absolutely necessary. Instead, where appropriate, the Commission may consider alternatives such as on-site reviews, webinars, and other technological solutions that allow the Commission to view such information without having to possess the information in its records. Such steps may mitigate the chances that CEII and other sensitive information could end up in the wrong hands or be released to the public, thereby endangering the reliability of the electric grid.

SCS also states that the more steps the Commission can take to minimize inappropriate public access to CEII and other sensitive information, the less

likely it is that such information can be used to harm the electric reliability of the grid, thereby imposing additional costs on generation and transmission owners and operators, and thus the ratepayer. By leveraging emerging technologies in ways that allow the Commission to view sensitive CEII and other information, without necessarily collecting or possessing it, the Commission should be able to fulfill its compliance and enforcement responsibilities while avoiding the risk of public disclosure of sensitive information under FOIA requests in ways that could harm or create risk to the reliability of the electric grid.

*Response:* The Commission is committed to ensuring security by pursuing the practices that SCS advocates. The Commission is conducting an ongoing assessment of how best to keep CEII secure while allowing those in the industry who need the information to access it.

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 1, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014-10611 Filed 5-8-14; 8:45 am]

**BILLING CODE 6717-01-P**

<sup>1</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For

further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2678-006]

**Pacific Gas and Electric Company; Notice of Application Tendered for Filing With the Commission, and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

Take notice that the following transmission line only project application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License—Transmission Line Only.

b. *Project No:* P-2678-006.

c. *Date Filed:* April 24, 2014.

d. *Applicant:* Pacific Gas and Electric Company (PG&E).

e. *Name of Project:* Narrows No. 2 Transmission Line Project.

f. *Location:* The Narrows No. 2 Transmission Line Project is located within the Yuba River watershed, in Yuba and Nevada counties, California. The project originates on public land administered by the United States Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r)

h. *Applicant Contact:* Mr. Mark Stewart, Pacific Gas and Electric Company, 4636 Missouri Flat Road, Placerville, CA, 95667. Tel: (530) 621-7243 or by email at [m9s5@pge.com](mailto:m9s5@pge.com).

i. *FERC Contact:* Jim Fargo, (202) 502-6095 or [james.fargo@ferc.gov](mailto:james.fargo@ferc.gov).

j. *Status:* This application is not ready for environmental analysis at this time.

k. *Description of Project:* The project includes about 1,638 feet (0.31 mile) of three-phase, 60-kilovolt transmission line from the Yuba County Water Authority's (YCWA) Narrows No. 2 Powerhouse (a component of FERC Project No. 2246), in Yuba County, to PG&E's Narrows No. 2 substation. The

<sup>2</sup> \$70.50/hour is the FERC staff average, including benefits. Staff assumes that respondents for this collection are in a similar wage category.

Narrows No. 2 transmission line is not included as part of the Narrows No. 2 development. PG&E is not proposing to modify the existing project and does not plan any changes to the operation or maintenance of the transmission line.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. With this notice, we are initiating consultation with the California State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

n. Procedural schedule and final amendments: This application will be processed according to the following Licensing Schedule. Revisions to the schedule will be made if the Commission determines it necessary to do so.

Milestone	Tentative date
Notice of Acceptance/ Notice of Ready for Environmental Analysis.	May 2014.
Filing of rec- ommendations, pre- liminary terms and conditions, and fishway prescrip- tions.	July 2014.
Commission issues EA.	September 2014.
Comments on EA .....	October 2014.
Modified Terms and Conditions.	December 2015.
Commission Issues Final EA.	February 2015.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice soliciting final terms and conditions.

Dated: May 5, 2014.  
**Kimberly D. Bose,**  
*Secretary.*  
[FR Doc. 2014-10706 Filed 5-8-14; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory  
Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP12-609-000.  
*Applicants:* Texas Gas Transmission, LLC.

*Description:* Texas Gas Transmission, LLC's Operational Purchases & Sales Report.

*Filed Date:* 4/30/13.  
*Accession Number:* 20130430-5046.  
*Comments Due:* 5 p.m. ET 5/5/14.

*Docket Numbers:* RP14-569-000.  
*Applicants:* Millennium Pipeline Company, LLC.

*Description:* RAM 2014—Compliance Filing.

*Filed Date:* 4/29/14.  
*Accession Number:* 20140429-5213.  
*Comments Due:* 5 p.m. ET 5/12/14.

*Docket Numbers:* RP14-782-000.  
*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Cap Rel Neg Rate Agmts (QEP 37657 to Texla 42401; BP 42402, 42403) to be effective 5/1/2014.

*Filed Date:* 4/29/14.  
*Accession Number:* 20140429-5069.  
*Comments Due:* 5 p.m. ET 5/12/14.

*Docket Numbers:* RP14-783-000.  
*Applicants:* Elba Express Company, L.L.C.

*Description:* Fuel Tracker Filing—2014 to be effective 6/1/2014.

*Filed Date:* 4/29/14.  
*Accession Number:* 20140429-5076.  
*Comments Due:* 5 p.m. ET 5/12/14.

*Docket Numbers:* RP14-784-000.  
*Applicants:* Texas Eastern Transmission, LP.

*Description:* TETLP Reverse Flow Filing to be effective 6/1/2014.

*Filed Date:* 4/29/14.  
*Accession Number:* 20140429-5268.  
*Comments Due:* 5 p.m. ET 5/12/14.

*Docket Numbers:* RP14-785-000.  
*Applicants:* Elba Express Company, L.L.C.

*Description:* Map Update—2014 to be effective 6/1/2014.

*Filed Date:* 4/29/14.  
*Accession Number:* 20140429-5290.

*Comments Due:* 5 p.m. ET 5/12/14.  
*Docket Numbers:* RP14-786-000.  
*Applicants:* Horizon Pipeline Company, L.L.C.  
*Description:* Nicor Gas Negotiated Rate to be effective 5/1/2014.  
*Filed Date:* 4/29/14.  
*Accession Number:* 20140429-5318.  
*Comments Due:* 5 p.m. ET 5/12/14.  
*Docket Numbers:* RP14-787-000.  
*Applicants:* ANR Pipeline Company.  
*Description:* Cashout 2014 to be effective 6/1/2014.  
*Filed Date:* 4/30/14.  
*Accession Number:* 20140430-5028.  
*Comments Due:* 5 p.m. ET 5/12/14.  
*Docket Numbers:* RP14-788-000.  
*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Cap Rel Neg Rate Agmt (JW 34690 to QWest 42411) to be effective 5/1/2014.

*Filed Date:* 4/30/14.  
*Accession Number:* 20140430-5049.  
*Comments Due:* 5 p.m. ET 5/12/14.

*Docket Numbers:* RP14-789-000.  
*Applicants:* ETC Tiger Pipeline, LLC.  
*Description:* Fuel Filing on 04-30-14 to be effective 6/1/2014.

*Filed Date:* 4/30/14.  
*Accession Number:* 20140430-5050.  
*Comments Due:* 5 p.m. ET 5/12/14.

*Docket Numbers:* RP14-790-000.  
*Applicants:* Fayetteville Express Pipeline LLC.

*Description:* Fayetteville Express Pipeline LLC submits tariff filing per 154.204: Fuel Filing on 4-30-2014 to be effective 6/1/2014.

*Filed Date:* 4/30/14.  
*Accession Number:* 20140430-5057.  
*Comments Due:* 5 p.m. ET 5/12/14.

*Docket Numbers:* RP14-791-000.  
*Applicants:* Ozark Gas Transmission, L.L.C.

*Description:* Ozark Gas Transmission, L.L.C. submits tariff filing per 154.204: Munich Re Trading Negotiated Rate 5-1-2014 to be effective 5/1/2014.

*Filed Date:* 4/30/14.  
*Accession Number:* 20140430-5080.  
*Comments Due:* 5 p.m. ET 5/12/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing