

Partnership, North Jersey Energy Associates, A Limited Partnership, North Sky River Energy, LLC, Northern Colorado Wind Energy, LLC, Osceola Windpower, LLC, Osceola Windpower II, LLC, Paradise Solar Urban Renewal, L.L.C., Peetz Table Wind Energy, LLC, Pennsylvania Windfarms, Inc., Perrin Ranch Wind, LLC, Pheasant Run Wind, LLC, Pheasant Run Wind II, LLC, Red Mesa Wind, LLC, Sky River LLC, Somerset Windpower, LLC, Steele Flats Wind Project, LLC, Story Wind, LLC, Tuscola Bay Wind, LLC, Tuscola Wind II, LLC, Vasco Winds, LLC, Waymart Wind Farm, L.P., Wessington Wind Energy Center, LLC, White Oak Energy LLC, Wilton Wind II, LLC, Windpower Partners 1993, L.P.

Description: Quarterly Land Acquisition Report of the NextEra Energy Companies.

Filed Date: 4/30/14.

Accession Number: 20140430-5612.

Comments Due: 5 p.m. ET 5/21/14.

Docket Numbers: LA14-1-000.

Applicants: All Dams Generation, LLC, Arlington. Valley Solar Energy II, LLC, Bluegrass Generation Company, L.L.C., Calhoun Power Company, LLC, Centinela Solar Energy, LLC, Cherokee County Cogeneration Partners, LLC, DeSoto County Generating Company, LLC, Doswell Limited Partnership, Lake Lynn Generation, LLC, Las Vegas Power Company, LLC, LS Power Marketing, LLC, LSP University Park, LLC, PE Hydro Generation, LLC, Renaissance Power, L.L.C., Riverside Generating Company, L.L.C., Rocky Road Power, LLC, Seneca Generation, LLC, Tilton Energy LLC, University Park Energy, LLC, Wallingford Energy LLC, West Deptford Energy, LLC.

Description: Quarterly Land Acquisition Report of the LS MBR Sellers.

Filed Date: 4/30/14.

Accession Number: 20140430-5613.

Comments Due: 5 p.m. ET 5/21/14.

Docket Numbers: LA14-1-000.

Applicants: Beebe Renewable Energy, LLC, Exelon Generation Company, LLC, Harvest Windfarm, LLC, Harvest II Windfarm, LLC, Michigan Wind 1, LLC, Michigan Wind 2, LLC, Constellation Mystic Power, LLC, Exelon Framingham LLC, Exelon New Boston, LLC, Exelon West Medway LLC, Exelon Wyman, LLC, Nine Mile Point Nuclear Station, LLC, R.E. Ginna Nuclear Power Plant, LLC, Calvert Cliffs Nuclear Power Plant, LLC, Constellation Power Source Generation, LLC, Criterion Power Partners, LLC, Handsome Lake Energy, LLC, Safe Harbor Water Power Corporation, Cassia Gulch Wind Park LLC, High Mesa Energy, LLC, Tuana

Springs Energy, LLC, CER Generation II, LLC, Cow Branch Wind Power, L.L.C., CR Clearing, LLC, Wind Capital Holdings, LLC, CER Generation, LLC, AV Solar Ranch 1, LLC, Exelon Wind 4, LLC, Wildcat Wind, LLC, Shooting Star Wind Project, LLC, Baltimore Gas and Electric Company, Commonwealth Edison Company, Constellation Energy Commodities Group Maine, LLC, Constellation NewEnergy, Inc., PECO Energy Company.

Description: Quarterly Land Acquisition Report of the Exelon MBR entities.

Filed Date: 4/30/14.

Accession Number: 20140430-5614.

Comments Due: 5 p.m. ET 5/21/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 1, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-10584 Filed 5-7-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL14-43-000]

East Texas Electric Cooperative, Inc.; Sam Rayburn Electric Cooperative, Inc.; Tex-La Electric Cooperative of Texas, Inc. v. Entergy Texas, Inc.: Notice of Complaint

Take notice that on April 30, 2014, pursuant to Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and sections 206 and 306 of the Federal Power Act, 16 USC 824(e) and 825(e), East Texas Electric Cooperative, Inc., Sam Rayburn Electric Cooperative, Inc., and Tex-La

Electric Cooperative of Texas, Inc. (collectively, ETEC or Complainant) filed a formal complaint against Entergy Texas, Inc. (Entergy Texas or Respondent) alleging that Entergy Texas is violating the Second Amended and Restated Agreement for Partial Requirements Wholesale Service between ETEC and Entergy Texas, by calculating ETEC's share of Entergy Texas' 2013 rough production cost estimate payments in a manner inconsistent with the Agreement. ETEC request that the Commission order Entergy Texas to determine ETEC's share of the 2013 bandwidth payments consistent with the Agreement and with Entergy Texas' past practice.

The Complainant certifies that copies of the complaint were served on the Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on May 20, 2014.

Dated: May 2, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-10585 Filed 5-7-14; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[Petitions IV-2012-1 Through 5; FRL-9910-57-Region 4]

Clean Air Act Operating Permit Program; Petitions for Objection to State Operating Permit Renewals for Georgia Power/Southern Company

AGENCY: Environmental Protection Agency.

ACTION: Notice of final order on petitions to object to a state operating permit.

SUMMARY: The Environmental Protection Agency (EPA) Administrator signed an Order, dated April 14, 2014, partially granting and partially denying petitions to object to Clean Air Act (CAA) title V operating permit renewals issued by the Georgia Environmental Protection Division to Georgia Power Company for the following steam-electric generation stations: Hammond located near Coosa in Floyd County, Georgia; Kraft located near Port Wentworth in Chatham County, Georgia; McIntosh located near Rincon in Effingham County, Georgia; Scherer located near Juliette in Monroe County, Georgia; and Wansley located near Carrollton in Heard County, Georgia. This Order constitutes a final action on the petitions submitted by GreenLaw on behalf of Sierra Club and other environmental groups (Petitioners) and received by EPA on June 13 and 15, September 5, October 23 and November 13, 2012, respectively.

ADDRESSES: Copies of the Order, the petitions, and all pertinent information relating thereto are on file at the following location: EPA Region 4; Air, Pesticides and Toxics Management Division; 61 Forsyth Street SW., Atlanta, Georgia 30303-8960. The Order is also available electronically at the following address: http://www.epa.gov/region07/air/title5/petitiondb/petitions/ga_power_plants_response2012.pdf.

FOR FURTHER INFORMATION CONTACT: Art Hofmeister, Air Permits Section, EPA Region 4, at (404) 562-9115 or hofmeister.art@epa.gov.

SUPPLEMENTARY INFORMATION: The CAA affords EPA a 45-day period to review and, as appropriate, the authority to object to operating permits proposed by state permitting authorities under title V of the CAA, 42 U.S.C. 7661-7661f.

Section 505(b)(2) of the CAA and 40 CFR 70.8(d) authorize any person to petition the EPA Administrator to object to a title V operating permit within 60 days after the expiration of EPA's 45-day review period if EPA has not objected on its own initiative. Petitions must be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided by the state, unless the petitioner demonstrates that it was impracticable to raise these issues during the comment period or the grounds for the issues arose after this period. Pursuant to sections 307(b) and 505(b)(2) of the CAA, a petition for judicial review of those parts of the Order that deny issues in the petition may be filed in the United States Court of Appeals for the appropriate circuit within 60 days from the date this notice is published in the **Federal Register**.

Petitioners submitted petitions regarding the aforementioned Georgia Power facilities, requesting that EPA object to the CAA title V operating permit renewals (#4911-115-0003-V-03-0, 4911-051-0006-V-03-0, 4911-103-0003-V-03-0, 4911-207-0008-V-03-0, and 4911-149-0001-V-03-0, respectively). Petitioners alleged that the permit renewals were not consistent with the CAA because they: (1) Lack sufficiently detailed information regarding the facilities' compliance obligations related to hazardous air pollutant emissions under the National Emissions Standards for Hazardous Air Pollutants for electric utility steam generating units; (2) fail to assure compliance with the sulfur dioxide (SO₂) emissions limit in Georgia's rules due to a permit provision authorizing facilities not to operate their SO₂ continuous emission monitoring systems during startup, shutdown, malfunction and other periods; (3) lack sufficient monitoring requirements to assure compliance with applicable particulate matter limits; (4) contain vague and unenforceable fugitive dust control requirements; and (5) fail to apply preconstruction requirements under the CAA's Prevention of Significant Deterioration and Nonattainment New Source Review programs to recent and planned upgrades to Scherer's steam turbines.

On April 14, 2014, the Administrator issued an Order partially granting and partially denying the petitions. The Order explains EPA's rationale for partially granting and partially denying the petitions.

Dated: May 1, 2014.

A. Stanley Meiburg

Acting Regional Administrator, Region 4.

[FR Doc. 2014-10589 Filed 5-7-14; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL MARITIME COMMISSION

Notice of Agreements Filed

The Commission hereby gives notice of the filing of the following agreements under the Shipping Act of 1984. Interested parties may submit comments on the agreements to the Secretary, Federal Maritime Commission, Washington, DC 20573, within twelve days of the date this notice appears in the **Federal Register**. Copies of the agreements are available through the Commission's Web site (www.fmc.gov) or by contacting the Office of Agreements at (202) 523-5793 or tradeanalysis@fmc.gov.

Agreement No.: 011961-015.

Title: The Maritime Credit Agreement.

Parties: Alianca Navegacao e Logistica Ltda. & Cia.; A.P. Moller-Maersk A/S trading under the name of Maersk Line; China Shipping Container Lines Co., Ltd.; CMA CGM S.A.; Companhia Libra de Navegacao; Compania Libra de Navegacion Uruguay S.A.; Compania Sud Americana de Vapores, S.A.; COSCO Container Lines Company Limited; Dole Ocean Cargo Express; Hamburg-Süd; Hanjin Shipping Co., Ltd.; Independent Container Line Ltd.; Kawasaki Kisen Kaisha, Ltd.; Nippon Yusen Kaisha; Norasia Container Lines Limited; United Arab Shipping Company (S.A.G.); Wallenius Wilhelmsen Logistics AS; Zim Integrated Shipping Services, Ltd.

Filing Party: Wayne R. Rohde, Esq.; Cozen O'Connor; 1627 I Street NW., Suite 1100; Washington, DC 20006.

Synopsis: The amendment removes Hyundai Merchant Marine Co., Ltd. as a party to the Agreement.

Agreement No.: 012037-006.

Title: Maersk Line/CMA CGM

Transatlantic Slot Exchange Agreement.
Parties: A.P. Moeller-Maersk A/S trading under the name of Maersk Line; and CMA CGM S.A.

Filing Party: Wayne R. Rohde, Esq.; Cozen O'Connor; 1627 I Street NW., Suite 1100; Washington, DC 20006-4007.

Synopsis: The amendment converts the agreement from a space charter agreement to a slot exchange agreement and makes changes necessary to reflect the bi-lateral nature of the exchange. The amendment also adds the U.S. Gulf Coast to and deletes Panama from the geographic scope of the agreement.