

LLC (collectively Cameron) in the above-referenced dockets. Cameron requests authorization to construct and operate facilities to export 12 million tons of liquefied natural gas (LNG) per year from its modified terminal in Cameron and Calcasieu Parishes, Louisiana.

The final EIS assesses the potential environmental effects of the construction and operation of the Cameron Liquefaction Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project, with the mitigation measures proposed by Cameron and recommended in the EIS, would not result in significant impacts in the Project area. Construction and operation of the Project would result in mostly temporary and short-term environmental impacts; however, some long-term and permanent environmental impacts would occur.

The U.S. Army Corps of Engineers (COE), U.S. Coast Guard, U.S. Department of Energy (DOE), and U.S. Department of Transportation (DOT) participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The COE and DOE will adopt and use the EIS in issuing their respective permits. The U.S. Coast Guard and DOT cooperated in the preparation of this EIS because of their special expertise with respect to resources potentially affected by the proposal. Although the cooperating agencies provided input to the conclusions and recommendations presented in the EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision or determinations for the Project.

The Project would use the facilities at the existing Cameron LNG Terminal, including the existing berthing facilities and LNG storage tanks, as well as the existing Cameron Interstate Pipeline. Operation of the Project would not increase LNG marine carrier traffic beyond that previously authorized for the existing Cameron LNG Terminal. The final EIS addresses the potential environmental effects of the construction and operation of the following Project facilities:

- Three separate systems that liquefy natural gas, each capable of producing 4.99 million metric tons per year of LNG for export;
- a 160,000-cubic-meter, full containment LNG storage tank;

- refrigerant make-up and condensate product storage tanks;
- a truck loading/unloading area;
- a marine work dock for delivery of equipment and construction materials;
- minor modifications to existing terminal facilities;
- 21 miles of 42-inch-diameter pipeline;
- a 56,820-horsepower compressor station; and
- ancillary facilities.

The FERC staff mailed copies of the EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the Project area; and parties to this proceeding. Everyone on our environmental mailing list will receive a CD version of the final EIS. In addition, the EIS is available for public viewing on the FERC's Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. A limited number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

#### Questions?

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (i.e., CP13-25 or CP13-27). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <http://www.ferc.gov/docs-filing/esubscription.asp>.

Dated: April 30, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-10420 Filed 5-6-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER14-1792-000]

#### **Pinnacle Power, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Pinnacle Power, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability, is May 20, 2014.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public

Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 30, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-10425 Filed 5-6-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EL14-42-000; QF87-120-014]

#### Badger Creek Limited; Notice of Petition for Limited Waiver

Take notice that on April 29, 2014, pursuant to section 292.205(c) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 292.205(c), Badger Creek Limited (BCL) filed a petition for limited waiver of the qualifying facility operating and efficiency standards set forth in 18 CFR 292.205(a) of the Commission's Regulations for its facility located in Bakersfield, California (Facility), for calendar years 2014 and 2015. BCL makes such a request due to a permanent discontinuation of steam sales to the Facility's thermal host.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on May 20, 2014.

Dated: April 30, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-10422 Filed 5-6-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM13-5-000]

#### Version 5 Critical Infrastructure Protection Reliability Standards; Supplemental Notice Concerning Post Technical Conference Comments

As announced during the Commission staff convened technical conference held on April 29, 2014 to discuss issues related to Critical Infrastructure Protection Issues Identified in Order No. 791, parties may choose to file post-technical conference comments. Parties wishing to file comments on the matters discussed at the technical conference should do so on the following schedule:

*Comments:* Due on or before May 21, 2014.

Dated: April 30, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-10430 Filed 5-6-14; 8:45 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9910-47-Region-3]

### Adequacy Status of the Submitted Maintenance Plan for the Maryland Portion of the Martinsburg-Hagerstown, WV-MD 1997 Fine Particulate National Ambient Air Quality Standard Nonattainment Area for Transportation Conformity Purposes

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of adequacy.

**SUMMARY:** In this notice, the Environmental Protection Agency (EPA) is notifying the public that EPA has found that the motor vehicle emissions budgets (MVEBs) in the Maryland portion of the Martinsburg-Hagerstown, WV-MD 1997 Fine Particulate (PM<sub>2.5</sub>) National Ambient Air Quality Standard (NAAQS) Nonattainment Area Maintenance Plan (Hagerstown Maintenance Plan), submitted as a State Implementation Plan (SIP) revision by Maryland Department of the Environment (MDE), are adequate for transportation conformity purposes. As a result of EPA's finding, the State of Maryland must use the 2017 and 2025 MVEBs from the Hagerstown Maintenance Plan for future conformity determinations for the 1997 PM<sub>2.5</sub> NAAQS.

**DATES:** Effective on May 22, 2014.

**FOR FURTHER INFORMATION CONTACT:** Gregory Becoat, Physical Scientist, Office of Air Program Planning (3AP30), United States Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, PA 19103, (215) 814-2036; [becoat.gregory@epa.gov](mailto:becoat.gregory@epa.gov).

**SUPPLEMENTARY INFORMATION:** Today's notice is simply an announcement of a finding that EPA has already made. EPA Region III sent a letter to MDE on April 3, 2014, stating that EPA has found that the MVEBs in the Hagerstown Maintenance Plan for budget years 2017 and 2025, submitted on December 23, 2013 by MDE, are adequate for transportation conformity purposes. As a result of EPA's finding, the State of Maryland must use the 2017 and 2025 MVEBs from the December 23, 2013 Hagerstown Maintenance Plan for future conformity determinations in the Maryland portion of the Martinsburg-Hagerstown, WV-MD 1997 PM<sub>2.5</sub> NAAQS Nonattainment Area. Receipt of the submittal was announced on EPA's transportation conformity Web site. No comments were received. The findings letter is available at EPA's conformity