

102–3.140 through 102–3.165, and the availability of space, this meeting is open to the public. Seating is limited and is on a first-come basis.

Special Accommodations: Individuals requiring special accommodations to access the public meeting should contact Ms. Terri Saunders at Terri.a.saunders.civ@mail.mil at least five (5) business days prior to the meeting so that appropriate arrangements can be made.

Procedures for Providing Public Comments: Pursuant to 41 CFR 102–3.105(j) and 102–3.140, and section 10(a)(3) of the Federal Advisory Committee Act of 1972, the public or interested organizations may submit written comments to the Panel about its mission and topics pertaining to this public session. Written comments must be received by Ms. Terri Saunders at least five (5) business days prior to the meeting date so that they may be made available to the Panel for their consideration prior to the meeting. Written comments should be submitted via email to the address for Ms. Terri Saunders given in this notice in the following formats: Adobe Acrobat or Microsoft Word. Please note that since the Panel operates under the provisions of the Federal Advisory Committee Act, as amended, all written comments will be treated as public documents and will be made available for public inspection. If members of the public are interested in making an oral statement, a written statement must be submitted along with a request to provide an oral statement. Oral presentations by members of the public will be permitted between 4:30 p.m. and 5:00 p.m. May 5 and 6, 2014 in front of the Panel. The number of oral presentations to be made will depend on the number of requests received from members of the public on a first-come basis. After reviewing the requests for oral presentation, the Chairperson and the Designated Federal Officer will, having determined the statement to be relevant to the Panel's mission, allot five minutes to persons desiring to make an oral presentation.

Committee's Designated Federal Officer: The Board's Designated Federal Officer is Ms. Maria Fried, Response Systems to Adult Sexual Assault Crimes Panel, 1600 Defense Pentagon, Room 3B747, Washington, DC 20301–1600.

Dated: March 31, 2014.

Aaron Siegel,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 2014–07504 Filed 4–3–14; 8:45 am]

BILLING CODE 5001–06–P

DEPARTMENT OF ENERGY

[OE Docket No. EA–260–E]

Application To Export Electric Energy; CP Energy Marketing (US) Inc.

AGENCY: Office of Electricity Delivery and Energy Reliability, DOE.

ACTION: Notice of Application.

SUMMARY: CP Energy Marketing (US) Inc. (CP Energy Marketing) has applied to renew its authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests, or motions to intervene must be submitted on or before May 5, 2014.

ADDRESSES: Comments, protests, or motions to intervene should be addressed to: Lamont Jackson, Office of Electricity Delivery and Energy Reliability, Mail Code: OE–20, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585–0350. Because of delays in handling conventional mail, it is recommended that documents be transmitted by overnight mail, by electronic mail to Lamont.Jackson@hq.doe.gov, or by facsimile to 202–586–8008.

FOR FURTHER INFORMATION CONTACT: Lamont Jackson (Program Office) at 202–586–0808, or by email to Lamont.Jackson@hq.doe.gov.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated by the Department of Energy (DOE) pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b), 7172(f)) and require authorization under section 202(e) of the Federal Power Act (16 U.S.C. 824a(e)).

On April 8, 2009, DOE issued Order No. EA–260–C to EPCOR Energy Marketing (US) Inc., which authorized EPCOR to transmit electric energy from the United States to Canada as a power marketer for a five-year term using existing international transmission facilities. That authority expires on April 8, 2014. On December 18, 2009, DOE issued Order No. EA–260–D changing EPCOR's name to CP Energy Marketing (US) Inc. and all other terms and conditions of Order EA–260–C remain unchanged. On March 26, 2014, CP Energy Marketing filed an application with DOE for renewal of the export authority contained in Order No. EA–260–D for an additional five-year term. CP Energy Marketing is also requesting a short-term extension of the April 8, 2014 expiration date so that its

current authorization will remain in effect until the date DOE acts on this application.

In its application, CP Energy Marketing states that it does not own any electric generating or transmission facilities, and it does not have a franchised service area. The electric energy that CP Energy Marketing proposes to export to Canada would be surplus energy purchased from electric utilities, Federal power marketing agencies, and other entities within the United States and/or Canada. The existing international transmission facilities to be utilized by CP Energy Marketing have previously been authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

Procedural Matters: Any person desiring to be heard in this proceeding should file a comment or protest to the application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission's (FERC) Rules of Practice and Procedures (18 CFR 385.211). Any person desiring to become a party to these proceedings should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214). Five copies of such comments, protests, or motions to intervene should be sent to the address provided above on or before the date listed above.

Comments on the CP Energy Marketing application to export electric energy to Canada should be clearly marked with OE Docket No. EA–260–E. An additional copy is to be provided directly to Darlene Cooper, Capital Power Corporation, 401–9th Avenue SW., Suite 1200, Calgary, AB Canada T2P 3C5 and Lisa Tucker, Esq., K&L Gates LLP, 1601 K Street NW., Washington, DC 20006.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to DOE's National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after a determination is made by DOE that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at <http://energy.gov/node/11845>, or by emailing Angela Troy at Angela.Troy@hq.doe.gov.

Issued in Washington, DC, on April 1, 2014.

Brian Mills,

Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2014-07591 Filed 4-3-14; 8:45 am]

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DEPARTMENT OF ENERGY

Update on Reimbursement for Costs of Remedial Action at Uranium and Thorium Processing Sites

AGENCY: Department of Energy.

ACTION: Notice of the Title X claims during fiscal year (FY) 2014.

SUMMARY: In light of the passage of the Consolidated Appropriations Act, 2014 (Pub. L. 113-76), funds were not made available in FY 2014 to the Department of Energy (DOE) for reimbursement for cleanup work performed by licensees at eligible uranium and thorium processing sites in accordance with Title X of the Energy Policy Act of 1992 (Pub. L. 102-486). However, licensees may submit their claims for cleanup work with the understanding that DOE may be able to perform audits/financial review on the claims but cannot provide licensees with reimbursements. If licensees do not submit claims in FY 2014, they can do so the following year. In order to keep an accurate account of claims, DOE will continue to provide an annual status report or report letter on reimbursements to licensees of eligible uranium and thorium processing sites. If licensees submit claims in FY 2014, those licensees are not required to resubmit those same claims in later years.

DATES: If claims are submitted during FY 2014 for cleanup work, the closing date is September 30, 2014.

ADDRESSES: Claims should be forwarded by certified or registered mail, return receipt requested, to U.S. Department of Energy, Office of Legacy Management, Attn: David Shafer, Title X Coordinator, 2597 Legacy Way, Grand Junction, Colorado 81503. Two copies of the claim should be included with each submission.

FOR FURTHER INFORMATION CONTACT:

Contact Theresa Kliczewski at (202) 586-3301 of the U.S. Department of Energy, Office of Environmental Management, Office of Disposition Planning & Policy.

SUPPLEMENTARY INFORMATION: DOE published a final rule under 10 CFR part 765 in the *Federal Register* on May 23, 1994, (59 FR 26714) to carry out the requirements of Title X of the Energy

Policy Act of 1992 (sections 1001-1004 of Public Law 102-486, 42 U.S.C. 2296a *et seq.*) and to establish the procedures for eligible licensees to submit claims for reimbursement. DOE amended the final rule on June 3, 2003, (68 FR 32955) to adopt several technical and administrative amendments (e.g., statutory increases in the reimbursement ceilings). Title X requires DOE to reimburse eligible uranium and thorium licensees for certain costs of decontamination, decommissioning, reclamation, and other remedial action incurred by licensees at uranium and thorium processing sites to remediate byproduct material generated as an incident of sales to the United States Government. To be reimbursable, costs of remedial action must be for work which is necessary to comply with applicable requirements of the Uranium Mill Tailings Radiation Control Act of 1978 (42 U.S.C. 7901 *et seq.*) or, where appropriate, with requirements established by a State pursuant to a discontinuance agreement under section 274 of the Atomic Energy Act of 1954 (42 U.S.C. 2021). Claims for reimbursement must be supported by reasonable documentation as determined by DOE in accordance with 10 CFR part 765. Funds for reimbursement will be provided from the Uranium Enrichment Decontamination and Decommissioning Fund established at the Department of Treasury pursuant to section 1801 of the Atomic Energy Act of 1954 (42 U.S.C. 2297g). Payment or obligation of funds shall be subject to the requirements of the Anti-Deficiency Act (31 U.S.C. 1341).

Authority: Section 1001-1004 of Public Law 102-486, 106 Stat. 2776 (42 U.S.C. 2296a *et seq.*).

Issued in Washington, DC, on March 28, 2014.

Mark Senderling,

Director, Office of Disposition Planning & Policy, Office of Environmental Management.

[FR Doc. 2014-07571 Filed 4-3-14; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-123-000]

Questar Overthrust Pipeline Company; Notice of Application

Take notice that on March 26, 2014, Questar Overthrust Pipeline Company (Overthrust), 333 South State Street, Salt

Lake City, Utah 84111, filed an application in the above referenced docket pursuant to section 7(c) of the Natural Gas Act (NGA) requesting authorization to construct and operate its Jurisdictional Tap Line (JTL) 139 Delivery Project to provide 20,000 dekatherms per day (Dth/day) of natural gas to Simplot Phosphates, LLC's new ammonia plant located in Sweetwater County, Wyoming, with the capability of increasing up to 60,000 Dth/day. Overthrust states that the JTL 139 Delivery Project will include approximately 2.5 miles of 8-inch diameter delivery lateral, a district regulator station, and associated appurtenances. Overthrust estimates the Project to be \$4.4 million, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to L. Bradley Burton, General Manager Federal Regulatory Affairs and FERC Compliance Officer, Questar Pipeline Company, 333 South State Street, PO Box 45360, Salt Lake City, Utah 84145-0360, by telephone at (801) 324-2459, or by email at brad.burton@questar.com.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to