

applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: March 28, 2014.

Kimberly D. Bose,
Secretary.

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BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13757-002; Project No. 13761-002; Project No. 13768-002]

FFP Missouri 5, LLC, FFP Missouri 6, LLC, Solia 6 Hydroelectric, LLC; Notice of Applications Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

- a. *Type of Applications:* Original Major Licenses.
- b. *Project Nos.:* 13757-002; 13761-002; 13768-002.
- c. *Dates Filed:* March 14, 2014.
- d. *Applicants:* FFP Missouri 5, LLC; FFP Missouri 6, LLC; Solia 6

Hydroelectric, LLC. All applicants are subsidiaries of Free Flow Power Corporation.

e. *Names of Projects:* Emsworth Locks and Dam Hydroelectric Project, 13757-002; Emsworth Back Channel Hydroelectric Project, 13761-002; Montgomery Locks and Dam Hydroelectric Project, 13768-002.

f. *Locations:* The proposed projects would be located at U.S. Army Corps of Engineers' (Corps) dams on the Ohio River in Allegheny and Beaver counties, Pennsylvania (see table below for specific locations). The projects would occupy 23.5 acres of federal land managed by the Corps.

Project No.	Projects	County and State	City/town
P-13757	Emsworth Locks and Dam	Allegheny, PA	Emsworth.
P-13761	Emsworth Back Channel Dam	Allegheny, PA	Emsworth.
P-13768	Montgomery Locks & Dam	Beaver, PA	Borough of Industry.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Thomas Feldman, Vice President, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283-2822.

Ramya Swaminathan, Chief Operating Officer, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 238-2822.

Daniel Lissner, General Counsel, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283-2822.

i. *FERC Contact:* Brandi Sangunett, (202) 502-8393 or brandi.sangunett@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in

order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* May 13, 2014.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include the docket number(s) for the project(s) (e.g., P-13757-002).

m. The applications are not ready for environmental analysis at this time.

n. The proposed Emsworth Locks and Dam Hydroelectric Project would be the most upstream project at river mile (RM) 6.2 and would consist of the following new facilities: (1) A 205-foot-long, 180-foot-wide intake channel containing a

30-foot-long, 63.5-foot-high, 180-foot-wide intake structure with 5-inch bar spacing trashracks; (2) a 180-foot-long, 77-foot-high, 180-foot-wide reinforced concrete powerhouse on the south bank of the river; (3) four turbine-generator units with a combined capacity of 24 megawatts (MW); (4) a 380-foot-long, 280-foot-wide tailrace; (5) a 50-foot-long by 60-foot-wide substation; (6) a 1,893-foot-long, 69-kilovolt (kV), overhead transmission line to connect the project substation to an existing substation; and (7) appurtenant facilities. The average annual generation would be 101,300 megawatt-hours (MWh).

The proposed Emsworth Back Channel Dam Hydroelectric Project would be located at RM 6.8 and consist of the following new facilities: (1) A 100-foot-long, 165-foot-wide intake channel containing a 32-foot-long, 63.5-foot-high, 90-foot-wide intake structure with 5-inch bar spacing trashracks; (2) a 150-foot-long, 77-foot-high, 90-foot-wide reinforced concrete powerhouse on the north bank of the river; (3) two turbine-generator units with a combined capacity of 12.0 MW; (4) a 190-foot-long, 105-foot-wide tailrace; (5) a 50-foot-long by 60-foot-wide substation; (6) a 3,758-foot-long, 69-kV, overhead transmission line to connect the project substation to an existing substation; and (7) appurtenant facilities. The average annual generation would be 53,500 MWh.

The proposed Montgomery Locks and Dam Hydroelectric Project would be located at RM 31.7 and consist of the following new facilities: (1) A 340-foot-long, 205-foot-wide intake channel containing a 150-foot-long, 90-foot-high, 205-foot-wide intake structure with 5-inch bar spacing trashracks; (2) a 315-foot-long, 105-foot-high, 205-foot-wide reinforced concrete powerhouse on the north bank of the river; (3) three turbine-generator units with a combined capacity of 42 MW; (4) a 280-foot-long, 210-foot-wide tailrace; (5) a 50-foot-long by 60-foot-wide substation; (6) a 392-foot-long, 69-kV, overhead transmission line to connect the project substation to an existing distribution line; and (7) appurtenant facilities. The average annual generation would be 194,370 MWh.

Free Flow Power proposes to operate all three projects in a “run-of-river” mode using flows made available by the Corps. The proposed projects would not change existing flow releases or water surface elevations upstream or downstream of the proposed projects.

o. Location of the Applications: A copy of each application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. Copies are also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Milestone	Date
Issue Notice of Acceptance	April 2014.
Issue Scoping Document 1 for Comments.	May 2014.
Hold Scoping Meeting Comments Due on	June 2014. July 2014.
Scoping Document 1.	
Issue Scoping Document 2	August 2014.
Issue Notice of Ready for Environmental Analysis.	August 2014.
Commission Issues EA	February 2015.

Dated: March 27, 2014.
Kimberly D. Bose,
Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2847-001; ER10-2818-001; ER10-2806-001; ER10-1948-003.

Applicants: TransAlta Centralia Generation LLC, TransAlta Energy Marketing Corporation, TransAlta Energy Marketing (U.S.) Inc., FPL Energy Wyoming, LLC.

Description: Supplement to December 31, 2013 Triennial Market Power Analysis in Northwest Region and Notice of Change in Status of the Transalta MBR Entities.

Filed Date: 3/27/14.
Accession Number: 20140327-5192.
Comments Due: 5 p.m. ET 4/17/14.

Docket Numbers: ER14-1001-001.
Applicants: Southern California Edison Company.

Description: Revised LGIA and Distrib Service Agmt with Coram California Development, L.P. to be effective 12/15/2013.

Filed Date: 3/28/14.
Accession Number: 20140328-5005.
Comments Due: 5 p.m. ET 4/18/14.

Docket Numbers: ER14-1343-001.
Applicants: Bargain Energy, LLC.
Description: Bargain Energy MBR Supplement—Clone to be effective 4/1/2014.

Filed Date: 3/28/14.
Accession Number: 20140328-5000.
Comments Due: 5 p.m. ET 4/18/14.

Docket Numbers: ER13-1487-002.
Applicants: Quantum Auburndale Power, LP.

Description: Quantum Auburndale Power, LP Revised Electric Tariff Filing to be effective 3/29/2014.

Filed Date: 3/28/14.
Accession Number: 20140328-5071.
Comments Due: 5 p.m. ET 4/18/14.

Docket Numbers: ER13-1487-003; ER13-1489-002; ER13-1488-001.
Applicants: Quantum Auburndale Power, LP, Quantum Lake Power, LP, Quantum Pasco Power, LP.

Description: Notification of Non-Material Change in Status of the Quantum Entities.

Filed Date: 3/26/14.
Accession Number: 20140326-5183.
Comments Due: 5 p.m. ET 4/16/14.
Docket Numbers: ER13-1489-003.
Applicants: Quantum Lake Power, LP.
Description: Notification of Non-Material Change in Status of Quantum Lake Power, LP.

Filed Date: 3/26/14.
Accession Number: 20140326-5184.
Comments Due: 5 p.m. ET 4/16/14.

Docket Numbers: ER14-1603-000.
Applicants: CCES LLC.
Description: CCES Notice of Cancellation—Clone to be effective 3/28/2014.

Filed Date: 3/27/14.
Accession Number: 20140327-5174.
Comments Due: 5 p.m. ET 4/17/14.

Docket Numbers: ER14-1604-000.
Applicants: Southern California Edison Company.
Description: 2014 TACBAA Update to be effective 6/1/2014.

Filed Date: 3/28/14.
Accession Number: 20140328-5002.
Comments Due: 5 p.m. ET 4/18/14.

Docket Numbers: ER14-1605-000.
Applicants: Nevada Power Company.
Description: Notice of Termination of Dynamic Scheduling Agreement of Nevada Power Company.

Filed Date: 3/27/14.
Accession Number: 20140327-5190.
Comments Due: 5 p.m. ET 4/17/14.

Docket Numbers: ER14-1606-000.
Applicants: Cosima Energy, LLC.
Description: Cosima Energy MBR Tariff Filing to be effective 5/1/2014.

Filed Date: 3/28/14.
Accession Number: 20140328-5098.
Comments Due: 5 p.m. ET 4/18/14.

Docket Numbers: ER14-1607-000.
Applicants: PJM Interconnection, L.L.C.

Description: Queue W1-072A_AT5; Original SA No. 3796 & Cancellation of SA No. 3380 to be effective 2/26/2014.

Filed Date: 3/28/14.
Accession Number: 20140328-5145.
Comments Due: 5 p.m. ET 4/18/14.

Docket Numbers: ER14-1608-000.
Applicants: Public Service Electric and Gas Company, PJM Interconnection, L.L.C.

Description: PSE&G submits revisions to OATTAtt H-10A re BLC Project to be effective 5/28/2014.

Filed Date: 3/28/14.
Accession Number: 20140328-5168.
Comments Due: 5 p.m. ET 4/18/14.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH14-8-000.
Applicants: Sycamore Gas, Inc.
Description: Sycamore Gas, Inc. submits FERC 65-A Exemption Notification.