

flows greater than 12,250 cfs, the needle beams can be dropped, allowing the 575-foot concrete section of the dam to act as a spillway. Power is transmitted via underground cable to a non-project switchyard located adjacent to the powerhouse.

The project has a dependable capacity of 1.7 MW and an annual average generation of approximately 13.5-GWh (gigawatt-hours). PG&E is not proposing any new or upgraded facilities or structural changes to the project. PG&E does propose to modify the project boundary by removing approximately 4.8 acres of project lands, which PG&E indicates are not needed for project purposes.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms

and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed in conjunction with the Merced River Hydroelectric Project application (P-2179-042) and according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	May, 2014.
Commission issues Draft EA or EIS.	November, 2014.
Comments on Draft EA or EIS.	January, 2015.
Modified Terms and Conditions.	March, 2015.
Commission Issues Final EA or EIS.	June, 2015.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: March 24, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-07306 Filed 4-1-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[EG14-16-000, EG14-17-000, et al.]

Notice of Effectiveness of Exempt Wholesale Generator or Foreign Utility Company Status

Fortistar North Tonawanda Inc.	EG14-16-000
RE Clearwater LLC	EG14-17-000
RE Columbia Two LLC	EG14-18-000
Border Winds Energy, LLC ...	EG14-19-000
Pleasant Valley Wind, LLC ..	EG14-20-000
SG2 Imperial Valley LLC	EG14-21-000
Macho Springs Solar, LLC	EG14-22-000
Des Moulins Wind Power L.P.	FC14-11-000
Tropical BioEnergia S.A.	FC14-12-000

Take notice that during the month of February 2014, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: March 24, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-07307 Filed 4-1-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-107-000]

National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization

Take notice that on March 14, 2014, National Fuel Gas Supply Corporation (National Fuel), 6363 Main Street, Williamsville, New York 14221, filed in Docket No. CP14-107-000, a prior notice request pursuant to sections 157.205, 157.208, 157.210 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA), and National Fuel's blanket certificate authorized in Docket No. CP83-4-000. National Fuel seeks authorization to construct approximately 4.72 miles of 16-inch and 20-inch diameter pipelines, offset approximately 25-feet from its existing Line KNY and KM3 pipelines, in Erie and Cattaraugus Counties, New York. National Fuel proposes to

abandon in place the existing 4.72 miles of 20-inch, 1910–1962 vintage bare steel pipe of Lines KNY and KM3, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

Any questions regarding the applications should be directed to Kenneth E. Webster, Attorney for National Fuel, 6363 Main Street, Williamsville, New York 14221 or call 716–857–7067.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's

environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 24, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014–07304 Filed 4–1–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Western Area Power Administration

Office of General Counsel; Agency Information Collection Extension

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice and Request for Comments.

SUMMARY: The Western Area Power Administration (Western), an element of the Department of Energy (DOE), pursuant to the Paperwork Reduction Act of 1995, intends to extend for three years without change, an information collection request with the Office of Management and Budget (OMB). Western's current OMB control number 1910–5136 for its Applicant Profile Data form (APD) expires on September 30, 2014.

DATES: Comments regarding this proposed information collection must be received on or before the end of the comment period that closes on June 2, 2014. Western must receive comments by the end of the comment period to ensure consideration.

ADDRESSES: Written comments may be sent to Mr. Ronald Klinefelter, Assistant General Counsel, Western Area Power Administration, 12155 W. Alameda Parkway, Lakewood, CO 80228 or by email to PRAComments@wapa.gov. Please refer to "Paperwork Reduction Act Information Collection" as the subject of your comments.

FOR FURTHER INFORMATION CONTACT: Please contact Mr. Ronald Klinefelter, Assistant General Counsel, Western Area Power Administration, 12155 W. Alameda Parkway, Lakewood, CO 80228, telephone (720) 962–7010, or email PRAComments@wapa.gov. Western's existing collection instrument, the APD, can be viewed in the Invitation for Public Comments on Western's Web page ww2.wapa.gov/sites/Western/Documents/APDcomments.pdf.

SUPPLEMENTARY INFORMATION: This information collection request relates to: (1) OMB No. 1910–5136; (2) Information Collection Request Title: Western Area Power Administration Applicant Profile Data; (3) Type of Review: renewal; (4) Purpose: The proposed collection of information is necessary for the proper performance of Western's functions. Western markets a limited amount of Federal power. Western has discretion to determine who will receive an allocation of Federal power. Due to the high demand for Western's power and limited amount of available power under established marketing plans, Western needs to be able to collect information using the APD to evaluate the entities that apply to receive allocations of Federal power; (5) Annual Estimated Number of Respondents: 33.3; (6) Annual Estimated Number of Total Responses: 33.3; (7) Annual Estimated Number of Burden Hours: 266.7; (8) Annual Estimated Reporting and Recordkeeping Cost Burden: \$31,564.37.

I. Statutory Authority

Reclamation Laws are a series of laws arising from the Desert Land Act of 1872 and include but are not limited to: the Desert Land Act of 1872, Reclamation Act of 1902, Reclamation Project Act of 1939, and the Acts authorizing each individual project such as the Central