

project would occupy 12.68 acres of Federal land managed by the United States Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Russ Howison, Relicensing Project Manager, PacifiCorp Energy, 825 NE Multnomah, Suite 1500, Portland, OR 97232; Telephone (503) 813–6626.

i. *FERC Contact:* Matt Cutlip, (503) 552–2762 or matt.cutlip@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The existing Wallowa Falls Hydroelectric Project consists of the following existing facilities: (1) A 2-foot-high, 9-foot-long concrete diversion dam with a 1-foot-wide spillway on Royal Purple Creek; (2) a 240-foot-long, 8-inch-diameter wood-stave and polyvinylchloride pipeline conveying water from the Royal Purple Creek diversion dam to a de-silting pond; (3) an 18-foot-high, 125-foot-long, buttressed rock-filled timber crib dam with impervious gravel and asphalt core and a 30-foot-wide spillway on the East Fork Wallowa River; (4) a 0.2-acre de-silting pond; (5) a 2-foot-high by 2-foot-wide concrete intake structure with a headgate and steel trash rack; (6) a low-level sluiceway with a steel trash rack and cast iron gate connecting to a 2-foot-diameter steel pipe passing through the dam to provide instream flow releases to the bypassed reach; (7) a 5,688-foot-long steel penstock varying in diameter from 24 to 16 inches and consisting of buried sections or above-ground sections supported on timber crib trestles; (8) a powerhouse containing one impulse turbine-generator unit with an installed capacity of 1,100 kilowatts; (9) a 40-foot-long concrete-lined tailrace which conveys powerhouse flows to a 1,000-foot-long unlined and braided tailrace channel discharging into the West Fork Wallowa River; (10) a 20-foot-long, 7.2-kilovolt transmission line which connects to the Wallowa Falls substation; and (11) appurtenant facilities.

The project is operated run-of-river. Up to 1 cubic feet per second (cfs) of flow is diverted from Royal Purple Creek and discharged into the de-silting pond. Up to 16 cfs of water (i.e., 15 cfs maximum from East Fork Wallowa River and 1 cfs from Royal Purple Creek) is diverted through the intake structure at the East Fork Wallowa River dam into the steel penstock and conveyed to the powerhouse where it flows through the single impulse turbine and discharges through the tailrace into the West Fork Wallowa River. The project's current license

requires a minimum instream flow release of 0.5 cfs or inflow, whichever is less, in the bypassed reach. The current license also mandates that PacifiCorp restrict sediment flushing from the de-silting pond to the period from May 1 to August 30 to protect kokanee salmon.

PacifiCorp proposes to modify the existing facilities by constructing a buried 30-inch-diameter, 1,000-foot-long pipe and rerouting powerhouse flows from the current discharge location in the West Fork to the East Fork Wallowa River. PacifiCorp also proposes to: Increase the minimum flow release in the bypassed reach to 4 cfs or inflow, whichever is less; modify the sediment management program to only enable sediment flushing during the high-flow month of June; upgrade the instream flow compliance monitoring equipment in the bypassed reach; upgrade recreational facilities at the non-project Pacific Park Campground; and install new signage and interpretive displays at the project.

PacifiCorp proposes to amend the project boundary by adding 28.3 acres to incorporate the Pacific Park Campground, forebay access road, buried tailrace pipe, and other new project features.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:*

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis.	April 2014.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	June 2014.
Commission issues Draft EA.	December 2014.
Comments on Draft EA Modified Terms and Conditions.	January 2015. March 2015.
Commission Issues Final EA.	June 2015.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: March 7, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014–05623 Filed 3–13–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14–88–000]

Tennessee Gas Pipeline Company, L.L.C.; Notice of Application

Take notice that on February 21, 2014, Tennessee Gas Pipeline Company L.L.C. (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in Docket No. CP14–88–000, an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, requesting abandonment approval and a certificate of public convenience and necessity authorizing Tennessee to construct and operate its Niagara Expansion Project located in southwestern New York and northwestern Pennsylvania. Specifically, the Project consists of: (i) Installation of an approximately 3.1 miles, 30-inch diameter pipeline looping segment along Tennessee's 200 Line north of Compressor Station 224 in Chautauqua County, New York; (ii) modification of station piping at existing Compressor Station 219 in Mercer County, Pennsylvania; (iii) installation of a new pig launcher at existing Compressor Station 224 in Chautauqua County, New York, and (iv) modification of meter station facilities at the existing Hamburg Meter Station, located within Compressor Station 229 in Erie County New York, including replacement of meter tubes, installation of a filter separator, liquid storage tank, and regulation. The project will allow Tennessee to increase natural gas

deliveries on the pipeline to provide up to an additional 158,000 dekatherms per day, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Jacquelyne Rocan, Assistant General Counsel, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, phone: (713) 420-4544, fax: (713) 420-1601, email: Jacquelyne_Rocan@kindermorgan.com, or Richard Siegel, Manager, Rates and Regulatory Affairs, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, phone: (713) 420-5535, fax: (713) 420-1605, email: Richard_Siegel@kindermorgan.com.

Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18

CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: March 28, 2014.

Dated: March 7, 2014.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14345-001]

Rock River Beach, Inc.; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission’s (Commission or FERC) regulations, 18 Code of Federal Regulations part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed Rock River Beach, Inc.’s application for an original license to continue operating the unlicensed Rock River Beach Hydroelectric Project (FERC Project No. 14345-001). The 8.0-kilowatt project is located on the Rock River in Alger County, Michigan. The project does not occupy any federal land.

Staff prepared an environmental assessment (EA), which analyzes the potential environmental effects of licensing the project and concludes that licensing the project, with appropriate protective measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at www.ferc.gov using the “eLibrary” link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free number at 1-866-208-3676, or for TTY, 202-502-8659. You may also register online at www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice. The Commission strongly encourages