

2013 EQRs from October 31, 2013 to a date to be determined.

4. On December 27, 2013, the Commission notified all public and non-public utilities that they were not to file Q4 2013 EQRs until after the web-based approach was available.⁷ The Commission extended the deadline for public and non-public utilities to file Q4 2013 EQRs from January 31, 2014 to a date to be determined. The Commission stated that it would issue a notice that would notify all public and non-public utility EQR filers when the new web-based approach was available and provide the new deadline for filing Q3 and Q4 2013 EQRs.

5. The Commission hereby notifies all public and non-public utilities that they are to file Q3 2013 EQRs during the period April 1, 2014 to April 30, 2014.

6. The Commission further notifies all public and non-public utilities that they are to file Q4 2013 EQRs during the period May 1, 2014 to May 31, 2014.

7. The Commission further notifies all public and non-public utilities that they are not to file Q1 2014 EQRs during the period April 1, 2014 to April 30, 2014. The Commission hereby extends the deadline for public and non-public utilities to file Q1 2014 EQRs to the period June 1, 2014 to June 30, 2014.

8. EQRs for the second quarter (Q2) 2014 will be due during the normal filing period of July 1, 2014 to July 31, 2014 and all subsequent filings will be due during the normal filing period, unless otherwise directed by the Commission.

9. The Commission understands that it may take parties some time to become proficient with the new filing system. As a result, the Commission does not intend to penalize parties that are making best efforts for the Q3 2013 EQRs, the Q4 2013 EQRs, and the Q1 2014 EQRs. In that regard, the Commission strongly encourages parties to utilize the month of March 2014 to assure that they are well prepared for the first filing period under the new system. Parties should assure that they are properly eRegistered through the Commission's Web site and that they have tested their filing processes through the Commission's EQR Sandbox. Finally, the Commission strongly encourages parties to file early in the filing period and use the "Test-Only" functionality in the filing system so that any issues may be addressed well before the final filing deadline. Finally, the Commission reminds parties that staff is available to answer questions, as directed by Order No.

770.⁸ Questions may be submitted via email to: eqr@ferc.gov.

The Commission orders:

(A) The period for filing Q3 2013 EQRs will be April 1, 2014 to April 30, 2014.

(B) The period for filing Q4 2013 EQRs will be May 1, 2014 to May 31, 2014.

(C) The period for filing Q1 2014 EQRs is hereby extended, as discussed in the body of this order, to June 1, 2014 to June 30, 2014.

(D) The period for filing Q2 2014 EQRs, as discussed in the body of this order, will remain July 1, 2014 to July 31, 2014. All other filing periods shall remain the same, unless otherwise directed by the Commission.

Dated: Issued February 28, 2014.

By the Commission.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-89-000]

National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization

Take notice that on February 24, 2014, National Fuel Gas Supply Corporation (National Fuel), 6363 Main Street, Williamsville, NY 14221, filed in Docket No. CP14-89-000, a prior notice request pursuant to sections 157.205, 157.208 and 157.216 of the Commission's Regulations under the Natural Gas Act (NGA). National Fuel seeks authorization to (1) construct and operate approximately 6 miles of 24-inch diameter pipeline in Erie County, New York, (2) install various auxiliary facilities in connection with the pipeline replacement, and (3) abandon approximately 5.75 miles of 22-inch diameter pipeline. National Fuel proposes to perform these activities under its blanket certificate issued in Docket No. CP83-4-000, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact

FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Kenneth E. Webster, Attorney, National Fuel Gas Supply Corporation, 6363 Main Street, Williamsville, NY 14221, or by calling (716) 857-7067 or fax (716) 857-7206 or websterk@natfuel.com or Janet R. Bayer, National Fuel Gas Supply Corporation, 6363 Main Street, Williamsville, NY 14221, or by calling (716) 857-7429 or fax (716) 857-7206 or jrbferc@natfuel.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive

⁷ Filing Requirements for El. Utility S.A., 145 FERC ¶ 61,282 (2013).

⁸ Order No. 770, FERC Stats. & Regs. ¶ 31,338 at P 12.

copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: March 6, 2014.

Kimberly D. Bose,
Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2007-1196; FRL-9907-69-OAR]

Recent Postings of Broadly Applicable Alternative Test Methods

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: This notice announces the broadly applicable alternative test method approval decisions the EPA has made under and in support of New Source Performance Standards (NSPS), the National Emission Standards for Hazardous Air Pollutants (NESHAP), and the Consolidated Federal Air Rule under the Clean Air Act (CAA) in 2013.

FOR FURTHER INFORMATION CONTACT: An electronic copy of each alternative test method approval document is available on the EPA's Web site at www.epa.gov/ttn/emc/approalt.html. For questions about this notice, contact Ms. Lula H. Melton, Air Quality Assessment Division, Office of Air Quality Planning and Standards (E143-02), Environmental Protection Agency, Research Triangle Park, NC 27711; telephone number: 919-541-2910; fax number: 919-541-0516; email address: melton.lula@epa.gov. For technical questions about individual alternative

test method decisions, refer to the contact person identified in the individual approval documents.

SUPPLEMENTARY INFORMATION:

I. General Information

A. Does this notice apply to me?

This notice will be of interest to entities regulated under 40 Code of Federal Regulations (CFR) parts 60, 61, 63, and 65, state, local, and tribal agencies, and the EPA Regional Offices responsible for implementation and enforcement of regulations under 40 CFR parts 60, 61, 63, and 65.

B. How can I get copies of this information?

You may access copies of the broadly applicable alternative test method approval documents from the EPA's Web site at www.epa.gov/ttn/emc/approalt.html.

II. Background

Broadly applicable alternative test method approval decisions made by the EPA in 2013 under the NSPS, 40 CFR part 60, the NESHAP, 40 CFR parts 61 and 63, and the Consolidated Federal Air Rule, 40 CFR part 65 are identified in this notice (see Table 1). Source owners and operators may voluntarily use these broadly applicable alternative test methods subject to their specific applicability. Use of these broadly applicable alternative test methods does not change the applicable emission standards.

As explained in a previous **Federal Register** notice published at 72 FR 4257 (January 30, 2007) and found on the EPA's Web site at www.epa.gov/ttn/emc/approalt.html, the EPA Administrator has the authority to approve the use of alternative test methods to comply with requirements under 40 CFR parts 60, 61, and 63. This authority is found in sections 60.8(b)(3), 61.13(h)(1)(ii), and 63.7(e)(2)(ii). A similar authority is granted in 40 CFR part 65 under section 65.158(a)(2). In the past, we have performed thorough technical reviews of numerous requests for alternatives and modifications to test methods and procedures. Based on these reviews, we have often found that these changes or alternatives would be equally valid and appropriate to apply to other sources within a particular class, category, or subcategory. Consequently, we have concluded that, where a method modification or an alternative method is broadly applicable to a class, category, or subcategory of sources, it is both more equitable and efficient to approve its use for all appropriate sources and situations at the same time.

It is important to clarify that alternative methods are not mandatory but permissive. Sources are not required to employ such a method but may choose to do so in appropriate cases. Source owners or operators should review the specific broadly applicable alternative method approval decision on the EPA's Web site at www.epa.gov/ttn/emc/approalt.html before electing to employ it. As per 63.7(f)(5), by electing to use an alternative method for 40 CFR part 63 standards, the source owner or operator must continue to use the alternative method until approved otherwise.

The criteria for approval and procedures for submission and review of broadly applicable alternative test methods are outlined at 72 FR 4257 (January 30, 2007). We will continue to announce approvals for broadly applicable alternative test methods at www.epa.gov/ttn/emc/approalt.html and annually publish a notice that summarizes approvals for broadly applicable alternative test methods.

This notice comprises a summary of seven such approval documents added to our Technology Transfer Network from January 1, 2013, through December 31, 2013. The alternative method decision letter/memo number, the reference method affected, sources allowed to use this alternative, and the modification or alternative method allowed are summarized in Table 1 of this notice. Please refer to the complete copies of these approval documents available at www.epa.gov/ttn/emc/approalt.html as Table 1 serves only as a brief summary of the broadly applicable alternative test methods.

If you are aware of reasons why a particular alternative test method approval that we issued should not be broadly applicable, we request that you make us aware of the reasons in writing, and we will revisit the broad approval. Any objection to a broadly applicable alternative test method, as well as the resolution of that objection, will be announced at www.epa.gov/ttn/emc/approalt.html and in the subsequent **Federal Register** notice. If we decide to retract a broadly applicable test method, we would continue to grant case-by-case approvals, as appropriate, and would (as states, local and tribal agencies and the EPA Regional Offices should) consider the need for an appropriate transition period for users either to request case-by-case approval or to transition to an approved method.

Dated: March 5, 2014.

Mary E. Henigin,
Acting Director, Office of Air Quality Planning and Standards.